

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
Document Number: 402628078			
Date Received:			

SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 10071 Contact Name James Miller
 Name of Operator: HIGHPOINT OPERATING CORPORATION Phone: (720) 9847460
 Address: 555 17TH ST STE 3700 Fax: ()
 City: DENVER State: CO Zip: 80202 Email: jmiller@hpres.com

Complete the Attachment Checklist
OP OGCC

API Number : 05- 123 50647 00 OGCC Facility ID Number: 470097
 Well/Facility Name: Siebring Well/Facility Number: 63-32-2424BN
 Location QtrQtr: SENE Section: 32 Township: 5N Range: 63W Meridian: 6
 County: WELD Field Name: WATTENBERG
 Federal, Indian or State Lease Number: _____

Survey Plat		
Directional Survey		
Srvc Eqpmt Diagram		
Technical Info Page		
Other		

CHANGE OF LOCATION OR AS BUILT GPS REPORT

- Change of Location * As-Built GPS Location Report As-Built GPS Location Report with Survey

* Well location change requires new plat. A substantive surface location change may require new Form 2A.

SURFACE LOCATION GPS DATA Data must be provided for Change of Surface Location and As Built Reports.

Latitude _____ GPS Quality Value: _____ Type of GPS Quality Value: _____ Measurement Date: _____
 Longitude _____

LOCATION CHANGE (all measurements in Feet)

Well will be: _____ (Vertical, Directional, Horizontal)

Change of Surface Footage From Exterior Section Lines:	<input type="text" value="2423"/>	<input type="text" value="FNL"/>	<input type="text" value="256"/>	<input type="text" value="FEL"/>
Change of Surface Footage To Exterior Section Lines:	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>

Current Surface Location From	QtrQtr <input type="text" value="SENE"/>	Sec <input type="text" value="32"/>	Twp <input type="text" value="5N"/>	Range <input type="text" value="63W"/>	Meridian <input type="text" value="6"/>
New Surface Location To	QtrQtr <input type="text"/>	Sec <input type="text"/>	Twp <input type="text"/>	Range <input type="text"/>	Meridian <input type="text"/>

Change of Top of Productive Zone Footage From Exterior Section Lines:	<input type="text" value="1412"/>	<input type="text" value="FNL"/>	<input type="text" value="500"/>	<input type="text" value="FEL"/>
Change of Top of Productive Zone Footage To Exterior Section Lines:	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>

Current Top of Productive Zone Location From	Sec <input type="text" value="32"/>	Twp <input type="text" value="5N"/>	Range <input type="text" value="63W"/>
New Top of Productive Zone Location To	Sec <input type="text"/>	Twp <input type="text"/>	Range <input type="text"/>

Change of Bottomhole Footage From Exterior Section Lines:	<input type="text" value="1412"/>	<input type="text" value="FNL"/>	<input type="text" value="400"/>	<input type="text" value="FEL"/>
Change of Bottomhole Footage To Exterior Section Lines:	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>

Current Bottomhole Location	Sec <input type="text" value="33"/>	Twp <input type="text" value="5N"/>	Range <input type="text" value="63W"/>	** attach deviated drilling plan
New Bottomhole Location	Sec <input type="text"/>	Twp <input type="text"/>	Range <input type="text"/>	

Is location in High Density Area? _____
 Distance, in feet, to nearest building _____, public road: _____, above ground utility: _____, railroad: _____,
 property line: _____, lease line: _____, well in same formation: _____
 Ground Elevation _____ feet Surface owner consultation date _____

Comments:

ENGINEERING AND ENVIRONMENTAL WORK

NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned _____ Has Production Equipment been removed from site? _____

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT _____

SPUD DATE: _____

TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

NOTICE OF INTENT Approximate Start Date 03/25/2021

REPORT OF WORK DONE Date Work Completed _____

- Intent to Recomplete (Form 2 also required)
- Change Drilling Plan
- Gross Interval Change
- Bradenhead Plan
- Other _____
- Request to Vent or Flare
- Repair Well
- Rule 502 variance requested. Must provide detailed info regarding request.
- Status Update/Change of Remediation Plans for Spills and Releases
- E&P Waste Mangement Plan
- Beneficial Reuse of E&P Waste

COMMENTS:

HPR is requesting to continue the originally prescribed blowdown mitigation for an additional 6 months given progress was observed during the first 6 months and the annulus does not appear to be charging up as quickly or to as high of a pressure. Details of the first blowdown period are attached on the mitigation spreadsheet. Our conclusion of gas composition based on samples previously submitted, along with other COAs, are also noted on the mitigation spreadsheet. A form 17 Bradenhead test has been completed after a 7 day shut in period, this has been submitted to demonstrate where the true Bradenhead pressure stands relative to the action threshold. HPR will continue to maintain pressure records for an additional re-evaluation of the stabilized Bradenhead pressures at the end of this second mitigation period. We will update the state on our progress by submitting a follow-up Form 17 and Form 4 at the end of this period.

CASING PROGRAM

(No Casing Provided)

POTENTIAL FLOW AND CONFINING FORMATIONS

(No Casing Provided)

H2S REPORTING

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: _____ in ppm (parts per million) Date of Measurement or Sample Collection _____

Description of Sample Point:

Absolute Open Flow Potential _____ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: _____

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: _____

COMMENTS:

Best Management Practices

No BMP/COA Type

Description

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Operator Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Allie Ryan

Title: Regulatory Analyst Email: aryan@hpres.com Date: _____

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:

COA Type

Description

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General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)

Attachment List

Att Doc Num

Name

402628087	PRESSURE TEST
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Total Attach: 1 Files