

State of Colorado
Oil and Gas Conservation Commission

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Document Number:

402625423

Date Received:

03/12/2021

Spill report taken by:

CANFIELD, CHRIS

Spill/Release Point ID:

479612

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP	Operator No: 47120	Phone Numbers
Address: P O BOX 173779		Phone: (970) 515-1698
City: DENVER	State: CO	Zip: 80217-3779
Contact Person: Greg Hamilton		Mobile: ()
		Email: Gregory_Hamilton@oxy.com

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 402618528

Initial Report Date: 03/04/2021 Date of Discovery: 03/04/2021 Spill Type: Recent Spill

Spill/Release Point Location:

QTRQTR SWSE SEC 33 TWP 3N RNG 68W MERIDIAN 6

Latitude: 40.176577 Longitude: -105.003663

Municipality (if within municipal boundaries): County: WELD

Reference Location:

Facility Type: WELL ☐ Facility/Location ID No
 Spill/Release Point Name: Newby State 36N-4HZ ☒ Well API No. (Only if the reference facility is well) 05-123-45091
☐ No Existing Facility or Location ID No.

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? No
 Secondary containment, **including walls & floor regardless of construction material**, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? No

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): >0 and <1

Estimated Condensate Spill Volume(bbl): >0 and <1

Estimated Flow Back Fluid Spill Volume(bbl): 0

Estimated Produced Water Spill Volume(bbl): >0 and <1

Estimated Other E&P Waste Spill Volume(bbl): 0

Estimated Drilling Fluid Spill Volume(bbl): 0

Specify:

Land Use:

Current Land Use: CROP LAND Other(Specify): Well Pad and Agriculture

Weather Condition: Cloudy 40°F

Surface Owner: FEE Other(Specify):

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

On March 4, 2021, a small amount of product misted off location during hot oiling operations at the Newby State 36N-4HZ wellhead. The release has been controlled. The volume of the release is approximately one quart. Assessment activities are ongoing, and the assessment details will be summarized in a supplemental report. The topographic Site Location Map showing the geographic setting of the release is provided as Figure 1.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
3/4/2021	Weld County	Weld County	-	Notified via Email
3/4/2021	Landowner	Landowner	-	Notified via Email
3/4/2021	• Colorado Parks and Wildlife	Brandon Marrette	-	Notified via Email

Was there a Grade 1 Gas Leak? Yes ☐ No ☒

If YES, enter the Document Number of the Grade 1 Gas Leak Report Form 44: _____

Was there a reportable accident associated with either a Grade 1 Gas Leak or an E&P waste spill or release? Yes ☐ No ☒

If YES, enter the Document Number of the Initial Accident Report, Form 22: _____

Was there damage during excavation? Yes ☐ No ☒

If YES, was CO 811 notified prior to excavation? Yes ☐ No ☐

SPILL/RELEASE DETAIL REPORTS

#1	Supplemental Report Date: 03/12/2021		
FLUIDS	BBL's SPILLED	BBL's RECOVERED	Unknown
OIL	0		<input checked="" type="checkbox"/>
CONDENSATE	0		<input checked="" type="checkbox"/>
PRODUCED WATER	0		<input checked="" type="checkbox"/>
DRILLING FLUID	0	0	<input type="checkbox"/>
FLOW BACK FLUID	0	0	<input type="checkbox"/>
OTHER E&P WASTE	0	0	<input type="checkbox"/>

specify: The volume of the release is approximately one quart.

Was spill/release completely contained within berms or secondary containment? NO Was an Emergency Pit constructed? NO

*Secondary containment, **including walls & floor regardless of construction material**, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.*

A Form 15 Pit Report shall be submitted within 30 calendar days after the construction of an emergency pit

Impacted Media (Check all that apply) ☒ Soil ☐ Groundwater ☐ Surface Water ☐ Dry Drainage Feature

Surface Area Impacted: Length of Impact (feet): _____ Width of Impact (feet): _____

Depth of Impact (feet BGS): _____ Depth of Impact (inches BGS): _____

How was extent determined?

Assessment and remediation activities are ongoing. Confirmation soil samples will be collected from the release area for laboratory analysis of the full Table 915-1 list for soil (as applicable). The analytical results and assessment details will be provided in a supplemental report.

Soil/Geology Description:

Road Base

Attachment List

Att Doc Num

Name

402625423	SPILL/RELEASE REPORT(SUPPLEMENTAL)
402625432	TOPOGRAPHIC MAP
402627719	FORM 19 SUBMITTED

Total Attach: 3 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)