

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402623005

Date Received:

03/09/2021

Spill report taken by:

CANFIELD, CHRIS

Spill/Release Point ID:

479484

## SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

### OPERATOR INFORMATION

|   |                      |  |
|---|----------------------|--|
| Name of Operator: KP KAUFFMAN COMPANY INC | Operator No: 46290   | <b>Phone Numbers</b><br><br>Phone: (303) 8254822<br>Mobile: ( )<br>Email: jrickard@kpk.com |
| Address: 1675 BROADWAY, STE 2800          |                      |  |
| City: DENVER                              | State: CO Zip: 80202 |  |
| Contact Person: Jeff Rickard              |                      |  |

### INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 402607886

Initial Report Date: 02/23/2021 Date of Discovery: 02/22/2021 Spill Type: Recent Spill

#### Spill/Release Point Location:

QTRQTR NENE SEC 34 TWP 2N RNG 68W MERIDIAN 6

Latitude: 40.100834 Longitude: -104.982908

Municipality (if within municipal boundaries): Frederick County: WELD

#### Reference Location:

Facility Type: OFF-LOCATION  
FLOWLINE

☒ Facility/Location ID No 318500

Spill/Release Point Name: Woolley#1

☐ Well API No. (Only if the reference facility is well) 05- -

☐ No Existing Facility or Location ID No.

#### Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, **including walls & floor regardless of construction material**, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? No

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): >=1 and <5

Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0

Estimated Produced Water Spill Volume(bbl): >=1 and <5

Estimated Other E&P Waste Spill Volume(bbl): 0

Estimated Drilling Fluid Spill Volume(bbl): 0

Specify:

#### Land Use:

Current Land Use: CROP LAND

Other(Specify):

Weather Condition: Sunny

Surface Owner: FEE

Other(Specify):

#### Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

On 2/22/2021 a third party excavator not associated with KPK was performing utility removal work and struck the off-location flowline. The excavation company notified KPK and the valves to the flowlines were immediately shut off as soon as KPK staff arrived.

**List Agencies and Other Parties Notified:**

**OTHER NOTIFICATIONS**

| Date      | Agency/Party     | Contact           | Phone | Response   |
|-----------|------------------|-------------------|-------|--|
| 2/22/2021 | Weld County/LEPC | Weld County OEM   | -     | Weld County OPM was notified.                        |
| 2/22/2021 | Surface Owner    | Town Of Frederick | -     | Town of Frederick is surface owner, notified via OPM |

Was there a Grade 1 Gas Leak? Yes ☐ No ☒

If YES, enter the Document Number of the Grade 1 Gas Leak Report Form 44: \_\_\_\_\_

Was there a reportable accident associated with either a Grade 1 Gas Leak or an E&P waste spill or release? Yes ☐ No ☒

If YES, enter the Document Number of the Initial Accident Report, Form 22: \_\_\_\_\_

Was there damage during excavation? Yes ☒ No ☐

If YES, was CO 811 notified prior to excavation? Yes ☒ No ☐

**SPILL/RELEASE DETAIL REPORTS**

|                 |                                      |                 |                                     |
|-----------------|--------------------------------------|-----------------|-------------------------------------|
| #1              | Supplemental Report Date: 03/04/2021 |                 |                                     |
| <b>FLUIDS</b>   | BBL's SPILLED                        | BBL's RECOVERED | Unknown                             |
| OIL             | _____                                | _____           | <input checked="" type="checkbox"/> |
| CONDENSATE      | 0                                    | 0               | <input type="checkbox"/>            |
| PRODUCED WATER  | _____                                | _____           | <input checked="" type="checkbox"/> |
| DRILLING FLUID  | 0                                    | 0               | <input type="checkbox"/>            |
| FLOW BACK FLUID | 0                                    | 0               | <input type="checkbox"/>            |
| OTHER E&P WASTE | 0                                    | 0               | <input type="checkbox"/>            |

specify: \_\_\_\_\_

Was spill/release completely contained within berms or secondary containment? NO Was an Emergency Pit constructed? NO

*Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.*

**A Form 15 Pit Report shall be submitted within 30 calendar days after the construction of an emergency pit**

Impacted Media (Check all that apply) ☒ Soil ☐ Groundwater ☐ Surface Water ☐ Dry Drainage Feature

Surface Area Impacted: Length of Impact (feet): 20 Width of Impact (feet): 30

Depth of Impact (feet BGS): 4 Depth of Impact (inches BGS): \_\_\_\_\_

How was extent determined?

Extent based on surface observations and depth to flowline. The totla vertical and horizontal extent has not been determined.

Soil/Geology Description:

SC. The immdiate area is a former coal mine site, the top 12-16' is littered with coal abd bitimun debris.

Depth to Groundwater (feet BGS) 20 Number Water Wells within 1/2 mile radius: 7

Additional Spill Details Not Provided Above:

## CORRECTIVE ACTIONS

## REQUEST FOR CLOSURE

**OPERATOR COMMENTS:**

## Attachment List

| <u>Att Doc Num</u> | <u>Name</u>                        |
|--------------------|------------------------------------|
| 402623005          | SPILL/RELEASE REPORT(SUPPLEMENTAL) |
| 402623108          | TOPOGRAPHIC MAP                    |
| 402623109          | SITE MAP                           |
| 402623128          | OTHER                              |
| 402627718          | FORM 19 SUBMITTED                  |

Total Attach: 5 Files

**General Comments**

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|-------------------|----------------|---------------------|
|                   |                | Stamp Upon Approval |

Total: 0 comment(s)