

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

03/02/2021

Submitted Date:

03/05/2021

Document Number:

699802699

FIELD INSPECTION FORM

Loc ID 335041	Inspector Name: De Paolo, Corey	On-Site Inspection <input type="checkbox"/>	2A Doc Num: _____	Status Summary: <input type="checkbox"/> THIS IS A FOLLOW UP INSPECTION <input checked="" type="checkbox"/> FOLLOW UP INSPECTION REQUIRED <input type="checkbox"/> NO FOLLOW UP INSPECTION REQUIRED
Operator Information: OGCC Operator Number: 10456 Name of Operator: CAERUS PICEANCE LLC Address: 1001 17TH STREET #1600 City: DENVER State: CO Zip: 80202				Findings: 23 Number of Comments 1 Number of Corrective Actions <input checked="" type="checkbox"/> Corrective Action Response Requested
				ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
, Caerus		COGCC.inspections@caerus oilandgas.com	
Kellerby, Shaun		shaun.kellerby@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
295092	WELL	PR	08/01/2020	GW	045-15645	FEDERAL HAGEN 15-13BB (PI-16)	PR
295101	WELL	PR	10/11/2008	GW	045-15647	FEDERAL 16-9 (PI-16)	PR
295102	WELL	PR	10/24/2008	GW	045-15648	FEDERAL 16-9BB (PI-16)	PR
295103	WELL	PR	11/01/2019	GW	045-15650	FEDERAL 16-16BB (PI-16)	PR
295104	WELL	PR	10/26/2008	GW	045-15651	FEDERAL 16-16 (PI-16)	PR
295105	WELL	PR	10/24/2008	GW	045-15652	FEDERAL 15-12BB (PI-16)	PR
295106	WELL	SI	04/01/2020	GW	045-15653	FEDERAL 15-12 (PI-16)	SI

General Comment:**COGCC Inspection Report Summary**

On Monday 3/1/21 at approximately 14:30 hours, I, Inspector Corey De Paolo, Conducted an on-site inspection at CAERUS PICEANCE LLC FEDERAL HAGEN-67S95W /16NESE, Location #335041 in Garfield County Colorado.

While there, I observed normal production operations.

During this inspection the following possible compliance issues were observed: Rutting present on location due to lack of stabilization. See photo #3036, #3037 and #3038. No form of tracking control at entrance to location. See photo #3040 with a corrective action date of 3/19/21.

A follow up on this site inspection needs to be conducted to ensure the Compliance issues have been corrected to comply with COGCC rules. This is a summary of inspection report.

Location				
Lease Road:				
Type	Access			
comment:				
Corrective Action	L			Date:
Overall Good: <input checked="" type="checkbox"/>				
Signs/Marker:				
Type	BATTERY			
Comment:	Note there is no battery sign located at the battery. The previous information was posted on the tanks and does not meet the new battery sign requirements of Rule 605 e.			
Corrective Action:				Date:
Type	WELLHEAD			
Comment:	Wellhead signs located at separators and not wellheads.			
Corrective Action:				Date:
Type	TANK LABELS/PLACARDS			
Comment:				
Corrective Action:				Date:
Emergency Contact Number:				
Comment:	911			
Corrective Action:				Date: _____
Good Housekeeping:				
Type	UNUSED EQUIPMENT			
Comment:				
Corrective Action:				Date:
Overall Good: <input checked="" type="checkbox"/>				
Spills:				
Type	Area	Volume		
In Containment: No				
Comment:				
<input type="checkbox"/> Multiple Spills and Releases?				
Fencing/:				
Type	LOCATION			
Comment:	Barbed wire fence around location			
Corrective Action:				Date:
Equipment:				
Type: Gas Meter Run	# 7			corrective date
Comment:	All meter runs have been calibrated in the last year.			
Corrective Action:				Date:
Type: Emission Control Device	# 1			
Comment:				

Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:	Summit midstream		
Corrective Action:		Date:	
Type: Plunger Lift	# 7		
Comment:	All wells on plunger lift		
Corrective Action:		Date:	
Type: Bradenhead	# 7		
Comment:	Pressure transducers located on all braden heads. All braden head valves are accessible.		
Corrective Action:		Date:	
Type: Vertical Heated Separator	# 7		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 2		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
METHANOL	1	1000 GAL	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:	Centralized containment			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	3	300 BBLS	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	

Other (Type)					
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate	
Comment: Centralized containment					
Corrective Action:					Date:
Venting:					
Yes/No	NO				
Comment:					
Corrective Action:					Date:
Flaring:					
Type	Ignitor/Combustor				
Comment:					
Corrective Action:					Date:

Inspected Facilities				
Facility ID: 295092	Type: WELL	API Number: 045-15645	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing				
Corrective Action:				Date:
Facility ID: 295101	Type: WELL	API Number: 045-15647	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing				
Corrective Action:				Date:
Facility ID: 295102	Type: WELL	API Number: 045-15648	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing				
Corrective Action:				Date:
Facility ID: 295103	Type: WELL	API Number: 045-15650	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing				
Corrective Action:				Date:
Facility ID: 295104	Type: WELL	API Number: 045-15651	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing				
Corrective Action:				Date:
Facility ID: 295105	Type: WELL	API Number: 045-15652	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing				
Corrective Action:				Date:
Facility ID: 295106	Type: WELL	API Number: 045-15653	Status: SI	Insp. Status: SI
Idle Well				
Purpose: <input checked="" type="checkbox"/> Shut In <input type="checkbox"/> Temporarily Abandoned Reminder: _____				
Comment: Last produced March 2020				
Corrective Action:				Date: _____

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Fail					Rutting present on location
Ditches						
		Berms				
Berms						
		Check Dams				
		Gravel				
		Culverts				
Other	Fail					No form of tracking control
Gravel						By wellheads
		Sediment Traps				
Sediment Traps						

Comment: [Rutting present on location due to lack of stabilization. See photo #3036, #3037 and #3038. No form of tracking control at entrance to location. See photo #3040.](#)

Corrective Action: [Oil and gas operators shall implement and maintain Best Management Practices \(BMPs\) at all oil and gas locations.](#)

Date: 03/19/2021

Pits: ☒ NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
Refer to Storm water for corrective actions.	depaoloc	03/05/2021

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402619364	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5368364
699802707	Photos for Insp. #699802699	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5368360