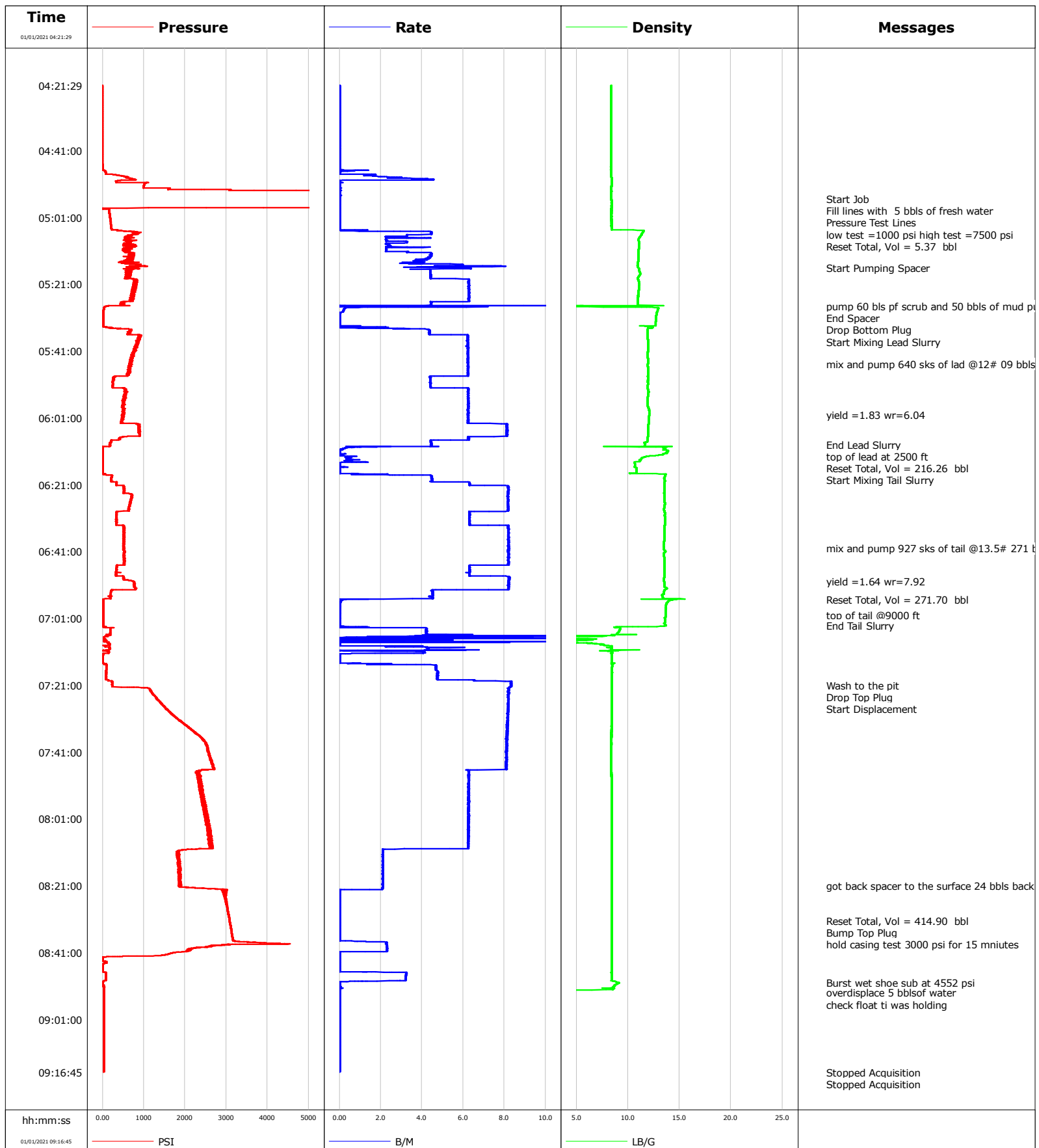


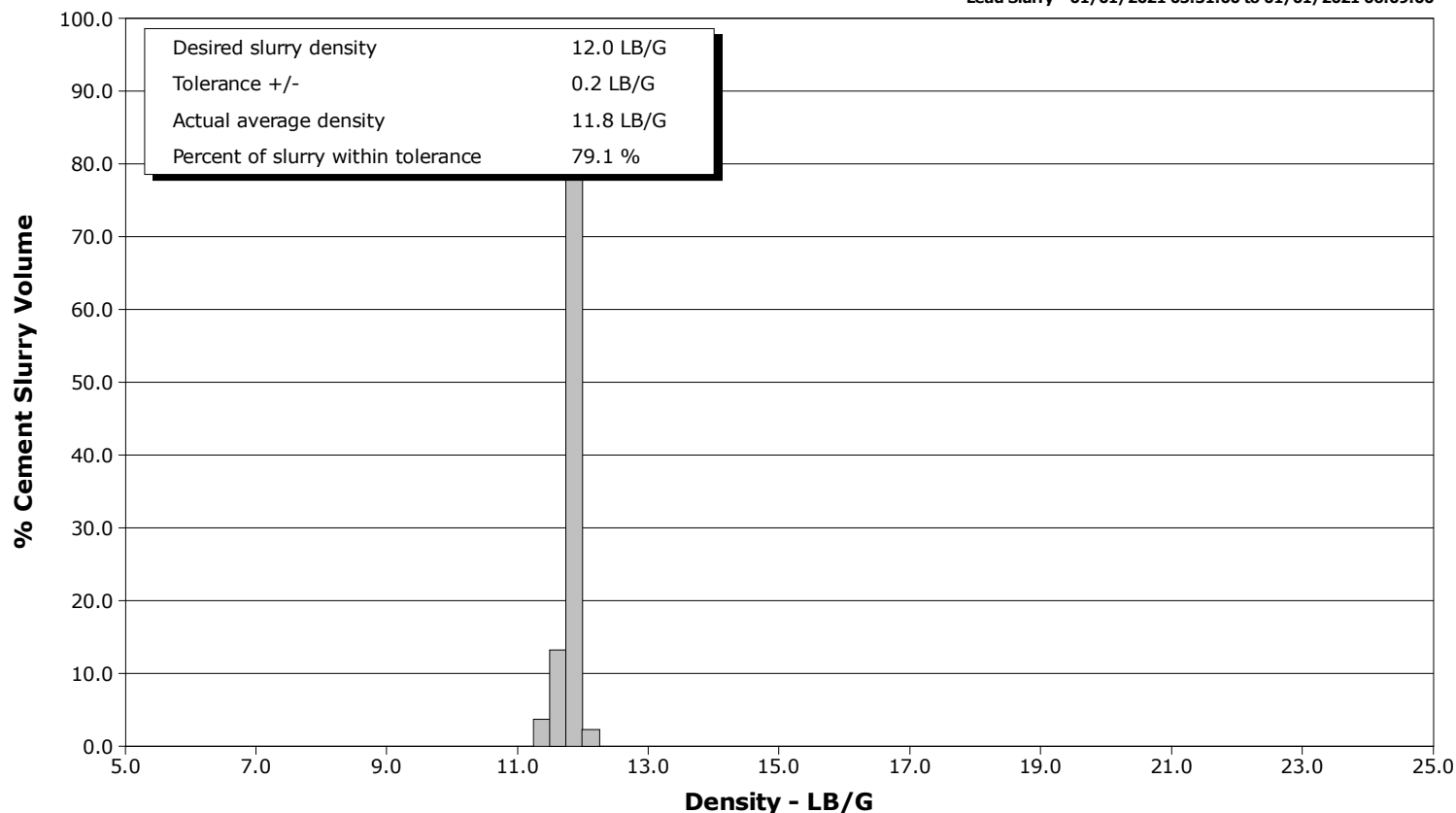
Well	CUMMINGS	Client	ANADARKO
Field	DJ	SIR No.	3203809
Engineer	Albert S.	Job Type	PRODUCTION
Country	United States	Job Date	01-01-2021



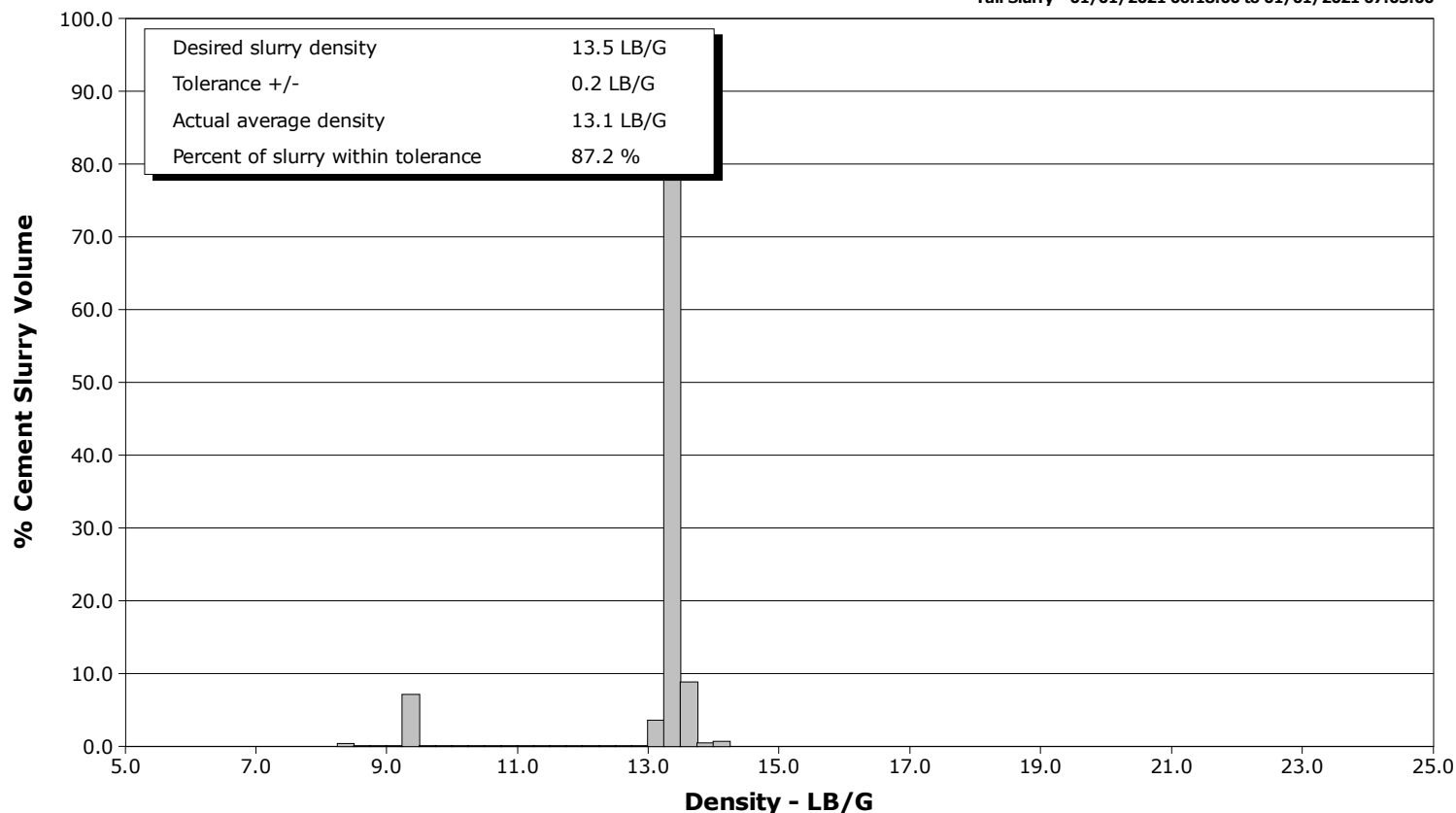
Well CUMMINGS
Field DJ
Engineer Albert S.
Country United States

Client ANADARKO
SIR No. 3203809
Job Type PRODUCTION
Job Date 01-01-2021

Lead Slurry - 01/01/2021 05:31:00 to 01/01/2021 06:09:00



Tail Slurry - 01/01/2021 06:18:00 to 01/01/2021 07:03:00



Cementing Service Report

				Customer ANADARKO			Job Number 3203809										
Well CUMMINGS 19 5HZ			Location (legal) 19 5HZ			Schlumberger Location Cheyenne			Job Start Jan/01/2021								
Field DJ		Formation Name/Type			Deviation deg		Bit Size in		Well MD 17438.0 ft		Well TVD ft						
County WELD		State/Province Colorado			BHP psi		BHST 230 degF		BHCT 230 degF		Pore Press. Gradient lb/gal						
Well Master 065993441		API/UWI 065993441															
Rig Name PRECISION 461		Drilled For Oil & Gas		Service Via Land		Casing/ Liner											
						Depth, ft		Size, in		Weight, lb/ft		Grade		Thread			
Offshore Zone N/A		Well Class New		Well Type Development		1884.0		9.6		36.0		110		8RD			
						17431.0		5.5		15.5		110		8RD			
Drilling Fluid Type Low Lime		Max. Density 9.50 lb/gal		Plastic Viscosity cP		Tubing/Drill Pipe											
						T/D		Depth, ft		Size, in		Weight, lb/ft		Grade		Thread	
Service Line Cementing		Job Type PRODUCTION															
Max. Allowed Tub. Press psi		Max. Allowed Ann. Press psi		WH Connection		Perforations/Open Hole											
						Top, ft		Bottom, ft		shot/ft		No. of Shots		Total Interval ft			
Service Instructions						ft		ft									
						ft		ft						Diameter in			
						ft		ft									
		Treat Down Casing		Displacement 404.0 bbl		Packer Type		Packer Depth ft									
		Tubing Vol. bbl		Casing Vol. 405.0 bbl		Annular Vol. 68.0 bbl		Openhole Vol. 480.0 bbl									
Casing/Tubing Secured <input type="checkbox"/>		1 Hole Vol. Circulated prior to Cement <input checked="" type="checkbox"/>				Casing Tools				Squeeze Job							
Lift Pressure 1149 psi						Shoe Type Guide				Squeeze Type							
Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>				Shoe Depth 17427.0 ft				Tool Type							
No. Centralizers		Top Plugs		Bottom Plugs		Stage Tool Type				Tool Depth ft							
Cement Head Type Double						Stage Tool Depth ft				Tail Pipe Size in							
Job Scheduled For Jan/01/2021 00:00		Arrived on Location Dec/31/2020 23:30		Leave Location Jan/01/2021 10:45		Collar Type Float				Tail Pipe Depth ft							
						Collar Depth 17418.0 ft				Sqz. Total Vol. bbl							
Date	Time 24-hr clock	Treating Pressure PSI		Flow Rate B/M		Density LB/G		Message									
01/01/2021	04:21:29	-1		0.0		8.38		Started Acquisition									
01/01/2021	04:22:30	-1		0.0		8.38											
01/01/2021	04:23:31	-1		0.0		8.38											
01/01/2021	04:24:32	-1		0.0		8.38											
01/01/2021	04:25:33	-1		0.0		8.38											
01/01/2021	04:26:34	-1		0.0		8.38											
01/01/2021	04:27:35	-1		0.0		8.38											
01/01/2021	04:28:36	-1		0.0		8.38											
01/01/2021	04:29:37	-1		0.0		8.38											
01/01/2021	04:30:38	-1		0.0		8.38											
01/01/2021	04:32:40	-1		0.0		8.38											
01/01/2021	04:33:41	-1		0.0		8.38											
01/01/2021	04:34:42	-1		0.0		8.38											
01/01/2021	04:35:43	-1		0.0		8.38											
01/01/2021	04:36:44	-1		0.0		8.38											
01/01/2021	04:37:45	-1		0.0		8.38											
01/01/2021	04:38:46	-1		0.0		8.39											
01/01/2021	04:39:47	-2		0.0		8.39											
01/01/2021	04:40:48	-1		0.0		8.38											
01/01/2021	04:41:49	-2		0.0		8.39											
01/01/2021	04:42:50	-1		0.0		8.39											

Well			Field	Job Start		Customer	Job Number
CUMMINGS 19 5HZ			DJ	Jan/01/2021		ANADARKO	3203809
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G		Message	
01/01/2021	04:44:52	-3	0.0	8.39			
01/01/2021	04:45:53	2	0.0	8.35			
01/01/2021	04:46:54	24	1.4	8.39			
01/01/2021	04:47:55	73	0.0	8.37			
01/01/2021	04:48:56	633	2.6	8.39			
01/01/2021	04:49:57	430	0.0	8.40			
01/01/2021	04:50:58	1018	0.0	8.40			
01/01/2021	04:51:59	994	0.0	8.40			
01/01/2021	04:53:00	5021	0.1	8.40			
01/01/2021	04:54:01	7066	0.0	8.40			
01/01/2021	04:55:02	8222	0.0	8.39			
01/01/2021	04:55:23	8207	0.0	8.40		Start Job	
01/01/2021	04:55:27	8204	0.0	8.40		Fill lines with 5 bbls of fresh water	
01/01/2021	04:55:28	8203	0.0	8.40		Pressure Test Lines	
01/01/2021	04:56:03	8180	0.0	8.40			
01/01/2021	04:57:04	8148	0.0	8.40			
01/01/2021	04:58:00	8103	0.0	8.40		low test =1000 psi high test =7500 psi	
01/01/2021	04:58:05	7184	0.0	8.40			
01/01/2021	04:59:06	163	0.0	8.40			
01/01/2021	05:00:07	170	0.0	8.40			
01/01/2021	05:00:18	171	0.0	8.40		Reset Total, Vol = 5.37 bbl	
01/01/2021	05:01:08	180	0.0	8.40			
01/01/2021	05:02:09	191	0.0	8.40			
01/01/2021	05:03:10	203	0.0	8.40			
01/01/2021	05:04:11	213	0.0	8.40			
01/01/2021	05:05:12	702	4.1	11.44			
01/01/2021	05:06:13	698	3.3	11.31			
01/01/2021	05:07:14	618	3.3	11.08			
01/01/2021	05:08:15	672	3.3	11.06			
01/01/2021	05:09:16	735	2.5	11.06			
01/01/2021	05:10:17	506	2.3	11.04			
01/01/2021	05:11:18	598	3.3	11.02			
01/01/2021	05:12:19	698	4.4	11.02			
01/01/2021	05:13:20	636	4.3	11.01			
01/01/2021	05:14:21	652	3.8	10.97			
01/01/2021	05:15:22	913	5.7	10.93			
01/01/2021	05:16:00	717	4.9	10.99		Start Pumping Spacer	
01/01/2021	05:16:23	865	6.4	11.07			
01/01/2021	05:17:24	618	4.4	11.16			
01/01/2021	05:18:25	593	4.4	11.11			
01/01/2021	05:19:26	724	6.2	10.97			
01/01/2021	05:20:27	812	6.3	11.05			
01/01/2021	05:21:28	776	6.3	11.07			
01/01/2021	05:22:29	736	6.3	11.05			
01/01/2021	05:23:30	714	6.3	11.01			
01/01/2021	05:24:31	722	6.3	10.98			
01/01/2021	05:25:32	661	6.3	10.97			
01/01/2021	05:26:33	522	4.5	10.97			
01/01/2021	05:27:34	104	5.0	2.81		pump 60 bls pf scrub and 50 bbls of mud push @10.9#	
01/01/2021	05:28:35	25	0.2	12.90			
01/01/2021	05:29:00	22	0.2	12.86		End Spacer	
01/01/2021	05:29:36	19	0.0	12.79			
01/01/2021	05:30:00	18	0.0	12.77		Drop Bottom Plug	
01/01/2021	05:30:37	17	0.0	12.73			

Well CUMMINGS 19 5HZ			Field DJ		Job Start Jan/01/2021	Customer ANADARKO	Job Number 3203809
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Message		
01/01/2021	05:31:38	16	0.0	12.71			
01/01/2021	05:32:39	15	0.0	12.69			
01/01/2021	05:33:40	17	0.0	11.93			
01/01/2021	05:34:41	668	4.4	11.90			
01/01/2021	05:35:42	644	4.4	11.93			
01/01/2021	05:36:43	865	6.2	11.93			
01/01/2021	05:37:44	844	6.2	11.94			
01/01/2021	05:38:45	857	6.2	11.95			
01/01/2021	05:39:46	806	6.2	11.96			
01/01/2021	05:40:47	834	6.2	11.95			
01/01/2021	05:41:48	758	6.2	11.92			
01/01/2021	05:42:49	702	6.2	11.92			
01/01/2021	05:43:50	717	6.2	11.97			
01/01/2021	05:44:51	673	6.2	11.94			
01/01/2021	05:45:00	694	6.2	11.93	mix and pump 640 sks of lad @12# 09 bbls		
01/01/2021	05:45:52	667	6.2	11.94			
01/01/2021	05:46:53	665	6.3	11.96			
01/01/2021	05:47:54	633	6.3	11.96			
01/01/2021	05:48:55	271	4.4	11.95			
01/01/2021	05:49:56	265	4.4	11.94			
01/01/2021	05:50:57	258	4.4	11.94			
01/01/2021	05:51:58	509	4.5	11.93			
01/01/2021	05:52:59	523	6.2	11.98			
01/01/2021	05:54:00	533	6.3	11.96			
01/01/2021	05:55:01	527	6.2	11.92			
01/01/2021	05:56:02	491	6.2	11.90			
01/01/2021	05:57:03	502	6.2	11.93			
01/01/2021	05:58:04	499	6.3	11.99			
01/01/2021	05:59:05	478	6.3	12.04			
01/01/2021	06:00:00	499	6.3	12.04	yield =1.83 wr=6.04		
01/01/2021	06:00:06	507	6.2	12.04			
01/01/2021	06:01:07	486	6.2	12.02			
01/01/2021	06:02:08	441	6.2	12.01			
01/01/2021	06:03:09	883	8.1	11.97			
01/01/2021	06:04:10	884	8.1	11.95			
01/01/2021	06:05:11	882	8.1	11.94			
01/01/2021	06:06:12	893	8.1	11.96			
01/01/2021	06:07:13	425	6.3	11.90			
01/01/2021	06:08:14	212	4.4	11.86			
01/01/2021	06:09:00	178	4.4	11.65	End Lead Slurry		
01/01/2021	06:09:15	195	4.4	11.63			
01/01/2021	06:10:05	9	0.3	13.63	Reset Total, Vol = 216.26 bbl		
01/01/2021	06:10:16	9	0.1	13.61			
01/01/2021	06:11:17	8	0.0	13.77			
01/01/2021	06:12:18	8	0.1	12.58			
01/01/2021	06:13:19	8	0.3	11.28			
01/01/2021	06:14:20	8	0.1	10.63			
01/01/2021	06:15:21	8	0.0	10.68			
01/01/2021	06:16:22	8	0.0	10.80			
01/01/2021	06:17:23	8	0.0	10.81			
01/01/2021	06:18:00	70	1.8	13.62	Start Mixing Tail Slurry		
01/01/2021	06:18:24	231	4.5	13.57			
01/01/2021	06:19:25	205	4.5	13.54			
01/01/2021	06:20:26	331	6.3	13.54			

Well CUMMINGS 19 5HZ			Field DJ		Job Start Jan/01/2021	Customer ANADARKO	Job Number 3203809
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Message		
01/01/2021	06:22:28	532	8.2	13.53			
01/01/2021	06:23:29	518	8.2	13.52			
01/01/2021	06:24:30	723	8.2	13.55			
01/01/2021	06:25:31	686	8.2	13.56			
01/01/2021	06:26:32	673	8.2	13.58			
01/01/2021	06:27:33	664	8.2	13.54			
01/01/2021	06:28:34	623	8.2	13.51			
01/01/2021	06:29:35	349	6.3	13.61			
01/01/2021	06:30:36	326	6.3	13.58			
01/01/2021	06:31:37	334	6.3	13.59			
01/01/2021	06:32:38	334	6.3	13.58			
01/01/2021	06:33:39	518	8.2	13.55			
01/01/2021	06:34:40	514	8.2	13.54			
01/01/2021	06:35:41	530	8.2	13.53			
01/01/2021	06:36:42	526	8.2	13.53			
01/01/2021	06:37:43	515	8.2	13.52			
01/01/2021	06:38:44	509	8.2	13.48			
01/01/2021	06:39:45	507	8.2	13.48			
01/01/2021	06:40:00	532	8.2	13.50	mix and pump 927 sks of tail @13.5# 271 bbls		
01/01/2021	06:40:46	532	8.2	13.60			
01/01/2021	06:41:47	516	8.2	13.51			
01/01/2021	06:42:48	521	8.2	13.53			
01/01/2021	06:43:49	526	8.2	13.53			
01/01/2021	06:44:50	531	8.2	13.53			
01/01/2021	06:45:51	340	6.3	13.54			
01/01/2021	06:46:52	334	6.3	13.54			
01/01/2021	06:47:53	323	6.3	13.53			
01/01/2021	06:49:55	752	8.2	13.51			
01/01/2021	06:50:00	752	8.2	13.51	yield = 1.64 wr=7.92		
01/01/2021	06:50:56	766	8.2	13.54			
01/01/2021	06:51:57	825	8.2	13.76			
01/01/2021	06:52:58	209	4.5	13.49			
01/01/2021	06:53:59	186	4.5	13.30			
01/01/2021	06:55:00	192	4.5	13.40			
01/01/2021	06:55:24	15	0.2	14.53	Reset Total, Vol = 271.70 bbl		
01/01/2021	06:56:01	21	0.1	13.88			
01/01/2021	06:57:02	21	0.0	13.68			
01/01/2021	06:58:03	21	0.0	13.66			
01/01/2021	06:59:04	21	0.0	13.64			
01/01/2021	07:00:00	21	0.0	13.63	top of tail @9000 ft		
01/01/2021	07:00:05	21	0.0	13.63			
01/01/2021	07:01:06	20	0.0	13.59			
01/01/2021	07:02:07	21	0.0	13.61			
01/01/2021	07:03:00	20	0.0	13.67	End Tail Slurry		
01/01/2021	07:03:08	20	0.0	13.70			
01/01/2021	07:04:09	187	4.2	9.21			
01/01/2021	07:05:10	193	4.2	9.07			
01/01/2021	07:07:12	60	4.1	3.64			
01/01/2021	07:08:13	117	0.0	4.49			
01/01/2021	07:09:14	70	2.7	8.41			
01/01/2021	07:10:15	182	4.3	8.39			
01/01/2021	07:11:16	156	4.1	8.47			
01/01/2021	07:12:17	10	0.0	8.40			
01/01/2021	07:13:18	8	0.0	8.40			

Well CUMMINGS 19 5HZ			Field DJ		Job Start Jan/01/2021	Customer ANADARKO	Job Number 3203809
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Message		
01/01/2021	07:15:20	89	4.7	8.45			
01/01/2021	07:16:21	90	4.7	8.44			
01/01/2021	07:17:22	85	4.8	8.44			
01/01/2021	07:18:23	82	4.7	8.44			
01/01/2021	07:19:24	140	6.4	8.43			
01/01/2021	07:20:25	235	8.3	8.41			
01/01/2021	07:21:00	237	8.3	8.41	Wash to the pit		
01/01/2021	07:21:26	235	8.3	8.41			
01/01/2021	07:22:27	1164	8.2	8.40			
01/01/2021	07:23:00	1165	8.2	8.41	Drop Top Plug		
01/01/2021	07:23:28	1196	8.2	8.40			
01/01/2021	07:24:29	1280	8.2	8.40			
01/01/2021	07:25:00	1330	8.2	8.40	Start Displacement		
01/01/2021	07:25:30	1360	8.2	8.40			
01/01/2021	07:26:31	1425	8.2	8.40			
01/01/2021	07:27:32	1519	8.2	8.41			
01/01/2021	07:28:33	1601	8.2	8.41			
01/01/2021	07:29:34	1667	8.1	8.40			
01/01/2021	07:30:35	1779	8.1	8.40			
01/01/2021	07:31:36	1881	8.2	8.40			
01/01/2021	07:32:37	1974	8.2	8.40			
01/01/2021	07:33:38	2083	8.2	8.40			
01/01/2021	07:34:39	2201	8.1	8.40			
01/01/2021	07:35:40	2271	8.1	8.40			
01/01/2021	07:36:41	2402	8.1	8.40			
01/01/2021	07:37:42	2467	8.1	8.40			
01/01/2021	07:38:43	2506	8.1	8.40			
01/01/2021	07:39:44	2561	8.1	8.40			
01/01/2021	07:40:45	2579	8.1	8.40			
01/01/2021	07:41:46	2587	8.1	8.40			
01/01/2021	07:42:47	2626	8.1	8.40			
01/01/2021	07:43:48	2658	8.1	8.40			
01/01/2021	07:44:49	2667	8.1	8.40			
01/01/2021	07:45:50	2710	8.1	8.40			
01/01/2021	07:46:51	2309	6.3	8.39			
01/01/2021	07:47:52	2295	6.3	8.40			
01/01/2021	07:48:53	2329	6.3	8.40			
01/01/2021	07:49:54	2348	6.3	8.40			
01/01/2021	07:50:55	2355	6.3	8.40			
01/01/2021	07:51:56	2357	6.3	8.40			
01/01/2021	07:52:57	2407	6.3	8.40			
01/01/2021	07:53:58	2398	6.3	8.40			
01/01/2021	07:54:59	2445	6.2	8.40			
01/01/2021	07:56:00	2439	6.3	8.40			
01/01/2021	07:57:01	2503	6.3	8.40			
01/01/2021	07:58:02	2521	6.2	8.40			
01/01/2021	07:59:03	2505	6.3	8.40			
01/01/2021	08:00:04	2500	6.3	8.40			
01/01/2021	08:01:05	2574	6.2	8.40			
01/01/2021	08:02:06	2514	6.3	8.40			
01/01/2021	08:03:07	2591	6.3	8.40			
01/01/2021	08:04:08	2540	6.2	8.40			
01/01/2021	08:05:09	2549	6.3	8.40			
01/01/2021	08:06:10	2609	6.2	8.40			

Well			Field	Job Start		Customer	Job Number
CUMMINGS 19 5HZ			DJ	Jan/01/2021		ANADARKO	3203809
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Message		
01/01/2021	08:08:12	2572	6.2	8.40			
01/01/2021	08:09:13	2626	6.3	8.40			
01/01/2021	08:10:14	1941	2.1	8.40			
01/01/2021	08:11:15	1830	2.1	8.40			
01/01/2021	08:12:16	1825	2.1	8.40			
01/01/2021	08:13:17	1848	2.1	8.40			
01/01/2021	08:14:18	1837	2.1	8.40			
01/01/2021	08:15:19	1871	2.1	8.40			
01/01/2021	08:16:20	1850	2.1	8.40			
01/01/2021	08:17:21	1861	2.1	8.40			
01/01/2021	08:18:22	1884	2.1	8.40			
01/01/2021	08:19:23	1856	2.1	8.40			
01/01/2021	08:20:24	1889	2.1	8.40			
01/01/2021	08:21:00	1925	2.1	8.40	got back spacer to the surface 24 bbls back		
01/01/2021	08:21:25	1876	2.1	8.40			
01/01/2021	08:22:26	2998	0.0	8.40			
01/01/2021	08:23:27	2937	0.0	8.40			
01/01/2021	08:24:28	2966	0.0	8.40			
01/01/2021	08:25:29	3000	0.0	8.40			
01/01/2021	08:26:30	2996	0.0	8.40			
01/01/2021	08:27:31	3024	0.0	8.40			
01/01/2021	08:28:32	3036	0.0	8.40			
01/01/2021	08:29:33	3048	0.0	8.40			
01/01/2021	08:30:34	3067	0.0	8.40			
01/01/2021	08:31:27	3078	0.0	8.40	Reset Total, Vol = 414.90 bbl		
01/01/2021	08:31:35	3081	0.0	8.40			
01/01/2021	08:32:36	3096	0.0	8.40			
01/01/2021	08:33:00	3100	0.0	8.40	Bump Top Plug		
01/01/2021	08:33:37	3109	0.0	8.40			
01/01/2021	08:34:00	3114	0.0	8.40	hold casing test 3000 psi for 15 mniutes		
01/01/2021	08:34:38	3124	0.0	8.40			
01/01/2021	08:35:39	3137	0.0	8.40			
01/01/2021	08:36:40	3152	0.0	8.40			
01/01/2021	08:37:41	3291	1.3	8.40			
01/01/2021	08:38:42	3055	2.3	8.40			
01/01/2021	08:39:43	2176	2.3	8.40			
01/01/2021	08:40:44	1945	0.2	8.40			
01/01/2021	08:41:45	1468	0.0	8.40			
01/01/2021	08:42:46	4	0.0	8.40			
01/01/2021	08:43:47	45	0.0	8.40			
01/01/2021	08:44:48	2	0.0	8.40			
01/01/2021	08:45:49	2	0.0	8.40			
01/01/2021	08:46:50	42	1.8	8.41			
01/01/2021	08:47:51	80	3.2	8.40			
01/01/2021	08:48:52	79	3.2	8.40			
01/01/2021	08:49:53	10	0.0	8.94			
01/01/2021	08:50:00	9	0.0	9.15	Burst wet shoe sub at 4552 psi		
01/01/2021	08:50:54	6	0.0	8.74			
01/01/2021	08:51:55	32	0.0	8.56			
01/01/2021	08:52:56	31	0.0	0.03			
01/01/2021	08:53:00	32	0.0	0.03	overdisplace 5 bblsof water		
01/01/2021	08:53:57	31	0.0	0.02			
01/01/2021	08:54:58	31	0.0	0.03			
01/01/2021	08:55:00	31	0.0	0.04	check float ti was holding		

Well			Field	Job Start		Customer	Job Number
CUMMINGS 19 5HZ			DJ	Jan/01/2021		ANADARKO	3203809
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G		Message	
01/01/2021	08:57:00	32	0.0	0.02			
01/01/2021	08:58:01	31	0.0	0.02			
01/01/2021	08:59:02	32	0.0	0.02			
01/01/2021	09:00:03	31	0.0	0.02			
01/01/2021	09:01:04	31	0.0	0.01			
01/01/2021	09:02:05	31	0.0	0.02			
01/01/2021	09:03:06	31	0.0	0.02			
01/01/2021	09:04:07	31	0.0	0.01			
01/01/2021	09:05:08	30	0.0	0.01			
01/01/2021	09:06:09	31	0.0	0.01			
01/01/2021	09:07:10	31	0.0	0.01			
01/01/2021	09:08:11	32	0.0	0.00			
01/01/2021	09:09:12	32	0.0	0.02			
01/01/2021	09:10:13	30	0.0	0.02			
01/01/2021	09:11:14	31	0.0	-0.00			
01/01/2021	09:12:15	31	0.0	0.00			
01/01/2021	09:13:16	31	0.0	0.00			
01/01/2021	09:14:17	31	0.0	0.00			
01/01/2021	09:15:18	31	0.0	0.01			
01/01/2021	09:16:19	30	0.0	0.00			

Post Job Summary

Average Pump Rates, bbl/min					Volume of Fluid Injected, bbl					
Slurry	N2	Mud	Maximum Rate 0.0		Total Slurry 0.0	Mud 0.0	Spacer 0.0	N2		
Treating Pressure Summary, psi					Breakdown Fluid					
Maximum 3000	Final 3000	Average 3000	Bump Plug to 3000	Breakdown	Type FreshWater	Volume bbl		Density 8.33 lb/gal		
Avg. N2 Percent %		Designed Slurry Volume 0.0 bbl		Displacement 0.0 bbl		Cement Circulated to Surface? <input type="checkbox"/>		Volume bbl		
						Washed Thru Perfs <input type="checkbox"/>		To ft		
Customer or Authorized Representative LEVI			Schlumberger Supervisor Albert S.			Circulation Lost <input type="checkbox"/>		Job Completed <input checked="" type="checkbox"/>		
						-		-		