

FORM
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Rev
12/20

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402610471

Date Received:

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type Final completion Preliminary completion

OGCC Operator Number: <u>47120</u>	Contact Name: <u>Christina Hirtler</u>
Name of Operator: <u>KERR MCGEE OIL & GAS ONSHORE LP</u>	Phone: <u>(720) 929-6301</u>
Address: <u>P O BOX 173779</u>	Fax: _____
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80217-</u>	Email: <u>christina_hirtler@oxy.com</u>

API Number <u>05-123-50811-00</u>	County: <u>WELD</u>
Well Name: <u>CUMMINGS</u>	Well Number: <u>19-1HZ</u>
Location: QtrQtr: <u>NWNW</u> Section: <u>19</u> Township: <u>5N</u> Range: <u>67W</u> Meridian: <u>6</u>	
	FNL/FSL FEL/FWL
Footage at surface: Distance: <u>1175</u> feet Direction: <u>FNL</u> Distance: <u>1164</u> feet Direction: <u>FWL</u>	
As Drilled Latitude: <u>40.389213</u> As Drilled Longitude: <u>-104.940715</u>	
GPS Data: GPS Quality Value: <u>1.7</u> Type of GPS Quality Value: <u>PDOP</u> Date of Measurement: <u>09/29/2020</u>	
	FNL/FSL FEL/FWL
** If directional footage at Top of Prod. Zone Dist: <u>12</u> feet Direction: <u>FNL</u> Dist: <u>75</u> feet Direction: <u>FEL</u>	
Sec: <u>24</u> Twp: <u>5N</u> Rng: <u>67W</u>	
	FNL/FSL FEL/FWL
** If directional footage at Bottom Hole Dist: <u>93</u> feet Direction: <u>FNL</u> Dist: <u>2146</u> feet Direction: <u>FEL</u>	
Sec: <u>22</u> Twp: <u>5N</u> Rng: <u>67W</u>	
Field Name: <u>WATTENBERG</u> Field Number: <u>90750</u>	
Federal, Indian or State Lease Number: _____	

Spud Date: (when the 1st bit hit the dirt) 10/11/2020 Date TD: 11/09/2020 Date Casing Set or D&A: 11/11/2020
 Rig Release Date: 01/10/2021 Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD <u>20420</u> TVD** <u>6940</u> Plug Back Total Depth MD <u>20407</u> TVD** <u>6940</u>
Elevations GR <u>4856</u> KB <u>4876</u> Digital Copies of ALL Logs must be Attached <input checked="" type="checkbox"/>

List All Logs Run:
CBL, MDW/LDW

FLUID VOLUMES USED IN DRILLING OPERATIONS
 (Enter "0" if a type of a fluid was not used. Do not leave blank.)
 Total Fluids (bbls): 761 Fresh Water (bbls): 485
 Recycled or Reused Fluids That Offset the Use of Fresh Water (bbls): _____

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
CONDUCTOR	26	16	J-55	42	0	100	64	100	0	VISU
SURF	13+1/2	9+5/8	J-55	36	0	1912	705	1912	0	VISU
1ST	8+1/2	5+1/2	P110	17	0	20420	2506	20420	1912	CBL

Bradenhead Pressure Action Threshold 574 psig

This threshold is calculated per Rule 308A.b.(2)G. If this well is located in a bradenhead test area (see Rule 207.b) per an Order of the Commission, it may be subject to a different threshold.

Does the casing centralization comply with Rule 317.g? Yes

If "NO", provide details below.

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	3,519				
SUSSEX	4,058				
SHANNON	4,636				
SHARON SPRINGS	7,060				

Operator Comments:

Due to anti-collision needs and the variability of directional drilling, our as-drilled BHL could be different than the permitted
 Per Rule 317.p Exception, Cased Hole Neutron Logs have been run on the Prowant 19-8HZ
 The Top of Production Zone provided is an estimate based on the landing point at 7634MD
 As-drilled GPS data was taken after conductor was set.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Christina Hirtler

Title: Admin Date: _____ Email: christina_hirtler@oxy.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
Attachment Checklist			
402615530	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Directional Survey **	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Other Attachments			
402615452	LAS-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402615455	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402615459	PDF-DIRECTIONAL SURVEY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402615466	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402615467	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402615529	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)

