

FORM
INSPRev
X/20State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

03/08/2021

Submitted Date:

03/09/2021

Document Number:

690102325

FIELD INSPECTION FORM

 Loc ID 449884 Inspector Name: Maclaren, Joe On-Site Inspection 2A Doc Num: _____
Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:
 OGCC Operator Number: 47120
 Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP
 Address: P O BOX 173779
 City: DENVER State: CO Zip: 80217-
Findings:
 2 Number of Comments
 0 Number of Corrective Actions
 Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
 PREVIOUS INSPECTIONS THAT HAVE NOT
 BEEN ADDRESSED ARE STILL APPLICABLE**
Contact Information:

Contact Name	Phone	Email	Comment
		cogccinspections@anadarko.com	
Canfield, Chris		chris.canfield@state.co.us	
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	
Hamilton, Greg		Gregory_Hamilton@oxy.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
479427	SPILL OR RELEASE	AC	02/22/2021		-	Newby 15-33HZ	EG

General Comment:

Engineering Integrity inspection performed on March 8th, 2021 in response to initial form 19 spill report Doc #402603770 received by COGCC on 02/19/2021 that outlines: On February 18, 2021, produced water released from the main water trunk line at the Newby 15-33HZ facility. Assessment activities are ongoing. The assessment details will be summarized in a supplemental report.

Details of observations made during this field inspection are located in the flowline section of this report. Photos uploaded.

Inspected Facilities

Facility ID: 479427 Type: SPILL OR API Number: - Status: AC Insp. Status: EG

Flowline

#1	Type: Process Piping	of Lines
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Flowline Description

Flowline Type: Process Piping Size: _____ Material: _____
 Variance: _____ Age: _____ Contents: Produced Water

Integrity Summary

Failures: _____ Spills: Yes Repairs Made: _____
 Coatings: _____ H2S: _____ Cathodic Protection: _____

Pressure Testing

Witnessed: _____ Test Result: _____ Charted: _____

COGCC Rules(check all that apply)

1101. Installation and Reclamation 1102. Operations, Maintenance, and Repair 1103. Abandonment

Comment: COGCC Integrity Inspector on location on 3/8/2021. No Anadarko (Oxy) or contract personnel were on location at the time of this field inspection. Spill response and remediation work appears to be in progress. A shallow excavation was observed at the W-NW end of the facility under the above ground process piping servicing the facility. No flowline repairs were observed in progress; the flowline failure point was not identified during this field inspection.

As outlined in CA section of COGCC supplemental form 19 Doc #402610060; On February 18, 2021, produced water released from the main water trunk line at the Newby 15-33HZ facility. Pipe, Weld, or Joint Failure. The line will be repaired.

Note: Please add additional details to the Corrective Actions section of COGCC supplemental form 19:
 - Root cause of flowline failure resulting in this release (operator determination)
 - Measures taken to prevent a recurrence
 - Description of flowline repair/ replacement work completed
 - Verification of post repair integrity; Pressure test flowline(s) prior to return to service

Corrective Action: _____

Date: _____

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
690102326	Wellheads and signage	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5371396
690102327	Spill response; shallow excavation at facility (to N)	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5371397
690102328	Above ground process lines; spill response	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5371398