

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

Document Number:
 402608435
 Date Received:

OGCC Operator Number: 100264 Contact Name: Erin Clark
 Name of Operator: XTO ENERGY INC Phone: (405) 5949457
 Address: 110 W 7TH STREET Fax: _____
 City: FORT WORTH State: TX Zip: 76102 Email: erin.k.clark@exxonmobil.com
For "Intent" 24 hour notice required, Name: Moran, Rick Tel: (720) 827-6689
COGCC contact: Email: rick.moran@state.co.us

Type of Well Abandonment Report: Notice of Intent to Abandon Subsequent Report of Abandonment

API Number 05-103-08096-00
 Well Name: FEDERAL 1-30 Well Number: 1
 Location: QtrQtr: NENE Section: 30 Township: 3N Range: 97W Meridian: 6
 County: RIO BLANCO Federal, Indian or State Lease Number: C21747
 Field Name: COLOROW GULCH Field Number: 11570

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.205282 Longitude: -108.313559
 GPS Data: GPS Quality Value: 0.0 Type of GPS Quality Value: _____ Date of Measurement: 09/24/2012
 Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other BLM written order to PA as former title holder
 Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
FRONTIER	8815	8852			

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	17+1/2	13+3/8	H-40	48	0	263		263	0	VISU
2ND	12+1/4	9+5/8	K-55	40	0	4500	840	4500	0	VISU
3RD	8+3/4	7	N-80	26	4201	10638		5405	4201	VISU

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 8765 with 18 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 82 sks cmt from 4550 ft. to 4151 ft. Plug Type: CASING Plug Tagged:
Set 36 sks cmt from 313 ft. to 213 ft. Plug Type: CASING Plug Tagged:
Set 18 sks cmt from 60 ft. to 0 ft. Plug Type: CASING Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at 6938 ft. with 62 sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Number of Days from Setting Surface Plug to Capping or Sealing the Well: _____
Surface Plug Setting Date: _____ Cut and Cap Date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1105 Yes No

Technical Detail/Comments:

XTO Energy is hereby submitting NOI to PA the Federal 1-30 as directed via BLM written order (WO) #20KR0070W issued on 7/23/2020. WO directed former Title holders to PA the well as current operator, Sonterra Energy LLC appears to no longer be viable.

Downhole information is limited as XTO Energy has not been Title holder on this well since 1988.

Please see attached PA procedure, current wellbore diagram, proposed wellbore diagram and 7/23/2020 BLM WO.

Please feel free to contact me with any comments or questions.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Erin Clark

Title: Regulatory Coordinator Date: _____ Email: erin.k.clark@exxonmobil.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: _____

<u>COA Type</u>	<u>Description</u>

Attachment List

<u>Att Doc Num</u>	<u>Name</u>
402621016	OTHER
402621018	PROPOSED PLUGGING PROCEDURE
402621019	WELLBORE DIAGRAM
402621020	WELLBORE DIAGRAM

Total Attach: 4 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)