

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

03/08/2021

Submitted Date:

03/08/2021

Document Number:

700702400

**FIELD INSPECTION FORM**

Loc ID 334916	Inspector Name: Ramsey, Scott	On-Site Inspection <input type="checkbox"/>	2A Doc Num: _____	<b>Status Summary:</b> <input type="checkbox"/> THIS IS A FOLLOW UP INSPECTION <input checked="" type="checkbox"/> FOLLOW UP INSPECTION REQUIRED <input type="checkbox"/> NO FOLLOW UP INSPECTION REQUIRED
<b>Operator Information:</b> OGCC Operator Number: 10456 Name of Operator: CAERUS PICEANCE LLC Address: 1001 17TH STREET #1600 City: DENVER State: CO Zip: 80202				<b>Findings:</b> 16 Number of Comments 3 Number of Corrective Actions <input checked="" type="checkbox"/> Corrective Action Response Requested
				<b>ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE</b>

**Contact Information:**

Contact Name	Phone	Email	Comment
, Caerus		COGCC.inspections@caerus oilandgas.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
266566	WELL	PR	10/17/2003	GW	045-09153	MAGNALL 34-5 (L34)	PR
266567	WELL	PR	10/17/2003	GW	045-09154	MAGNALL 34-6 (L34)	PR
266570	WELL	PR	11/10/2003	GW	045-09156	MAGNALL 34-12 (L34)	PR
266571	WELL	PR	10/13/2003	GW	045-09159	MAGNALL 34-11 (L34)	PR
274962	WELL	PR	06/24/2005	GW	045-13446	SCHICKLING 34-5C(L34)	PR
274963	WELL	PR	06/21/2005	GW	045-13445	SCHICKLING 34-6C(L34)	PR

**General Comment:****COGCC Inspection Report Summary**

On Monday 3/8/2021 at approximately 1300, I, Inspector Scott Ramsey, conducted a routine inspection at Caerus L34, at Location # 334916 in Garfield county Colorado.

While there, I observed normal production operations. All meters have been calibrated on location within the past year. This location is within a CPW Density/High Priority Habitat and Wildlife Management Area. Operator (Caerus) has provided documentation of their Best Management Practices for Sediment Tracking Controls.

During this inspection the following possible compliance issues were observed:

1. Tank battery signage does not meet requirements of new rule 605.e
2. Lack of stabilization/compaction and tracking off of location
3. Lack of stabilization on slope behind tank battery
4. Staining under tank valves
5. Debris (Truck mud flaps one still has the assembly bar)

Refer to photograph of observed compliance issue.

A follow up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with COGCC rules. This is a summary of inspection report.

Location				
<b>Lease Road:</b>				
Type	Access			
comment:				
Corrective Action	L			Date:
Overall Good: <input type="checkbox"/>				
<b>Signs/Marker:</b>				
Type	BATTERY			
Comment:	1. Tank battery signage does not meet requirements of new rule 605.e			
Corrective Action:				Date:
Type	WELLHEAD			
Comment:				
Corrective Action:				Date:
Type	TANK LABELS/PLACARDS			
Comment:				
Corrective Action:				Date:
Emergency Contact Number:				
Comment:	911			
Corrective Action:				Date: _____
<b>Good Housekeeping:</b>				
Type	OTHER			
Comment:	Staining under tank valves			
Corrective Action:	remove stained material/maintain valves			Date: 03/15/2021
Type	DEBRIS			
Comment:	Debris (Truck mud flaps one still has the assembly bar)			
Corrective Action:	remove debris			Date: 03/15/2021
Overall Good: <input type="checkbox"/>				
<b>Spills:</b>				
Type	Area	Volume		
In Containment: No				
Comment:				
<input type="checkbox"/> Multiple Spills and Releases?				
<b>Equipment:</b>				
Type: Bird Protectors	# 7			corrective date
Comment:				
Corrective Action:				Date:
Type: Plunger Lift	# 6			
Comment:				
Corrective Action:				Date:

Type: Bradenhead	# 6	
Comment:	Two (2) braden heads are tied into combustor and all Braden heads have telemetry for monitoring.	
Corrective Action:		Date:
Type: Other	# 1	
Comment:	bear proof trash container	
Corrective Action:		Date:
Type: Emission Control Device	# 1	
Comment:		
Corrective Action:		Date:
Type: Deadman # & Marked	# 4	
Comment:		
Corrective Action:		Date:
Type: Gas Meter Run	# 7	
Comment:	All meters have been calibrated on location within the past year.	
Corrective Action:		Date:
Type: Pig Station	# 2	
Comment:		
Corrective Action:		Date:
Type: Vertical Heated Separator	# 6	
Comment:		
Corrective Action:		Date:

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
METHANOL	1	1000 GAL	STEEL AST		,
Comment:					
Corrective Action:					Date:

**Paint**

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate	
Comment:					
Corrective Action:				Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	4	OTHER	HEATED STEEL AST		,
Comment:	250 bbl tanks				

Corrective Action:		Date:	
<b>Paint</b>			
Condition	Adequate		
Other (Content)			
Other (Capacity)			
Other (Type)			
<b>Berms</b>			
Type	Capacity	Permeability (Wall)	Permeability (Base)
Metal	Adequate	Walls Sufficient	Base Sufficient
Comment:			
Corrective Action:			Date:
<b>Venting:</b>			
Yes/No	NO		
Comment:			
Corrective Action:			Date:
<b>Flaring:</b>			
Type	Ignitor/Combustor		
Comment:			
Corrective Action:			Date:

Inspected Facilities									
Facility ID:	266566	Type:	WELL	API Number:	045-09153	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:	producing								
Corrective Action:						Date:			
Facility ID:	266567	Type:	WELL	API Number:	045-09154	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:	producing								
Corrective Action:						Date:			
Facility ID:	266570	Type:	WELL	API Number:	045-09156	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:	producing								
Corrective Action:						Date:			
Facility ID:	266571	Type:	WELL	API Number:	045-09159	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:	producing								
Corrective Action:						Date:			
Facility ID:	274962	Type:	WELL	API Number:	045-13446	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:	producing								
Corrective Action:						Date:			
Facility ID:	274963	Type:	WELL	API Number:	045-13445	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:	producing								
Corrective Action:						Date:			

## Environmental

### Spill/Remediation:

Comment:

Corrective  
Action:

Date:

Emission Control Burner (ECB): YES

Comment: tied into tank battery

Pilot: ON

Wildlife Protection Devices (fired vessels): YES

**Reclamation - Storm Water - Pit****Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms		Culverts				
Ditches		Ditches				
Compaction	Fail					

Comment: This location is within a CPW Density/High Priority Habitat and Wildlife Management Area. Operator (Caerus) has provided documentation of their Best Management Practices for Sediment Tracking Controls.

1. Lack of stabilization/compaction and tracking off of location
2. Lack of stabilization on slope behind tank battery

Corrective Action: **Install or repair required BMPs**

Date: 04/08/2021

Pits: ☒ NO SURFACE INDICATION OF PIT

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
700702404	Photo log	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5370665">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5370665</a>