

**FORM  
INSP**

Rev  
X/20

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

03/01/2021

Submitted Date:

03/07/2021

Document Number:

688309212

**FIELD INSPECTION FORM**

Loc ID 317320 Inspector Name: Sherman, Susan On-Site Inspection  2A Doc Num: \_\_\_\_\_

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**

OGCC Operator Number: 81720  
 Name of Operator: STANDLEY\* ROBERT K DBA OTIS ENERGY  
 Address: 315 SOUTH VINE STREET  
 City: OTIS State: CO Zip: 80743

**Findings:**

- 13 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
Standley, Robert	(970) 246-3439	standleyent@msn.com	
Quint, Craig		craig.quint@state.co.us	<a href="#">COGCC FIU Supervisor</a>
Wolfe, Stephen		stephen.wolfe@state.co.us	<a href="#">COGCC Engineer</a>
MacLaren, Joe		joe.maclaren@state.co.us	<a href="#">COGCC Flowline Integrity</a>

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
238071	WELL	SI	01/01/2018	OW	121-10574	GEOGLEIN 5	SI

**General Comment:**

High Priority Inspection, Form 7s are current in the COGCC database.  
 Document 402336016 WARN -00 Letter is IN PROCESS 3/9/2020. Mechanical Integrity Test is required.

**Location**

Overall Good:

**Signs/Marker:**

Type	OTHER		
Comment:	lease sign at CR ZZ		
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:  Date: \_\_\_\_\_

Overall Good:

**Spills:**

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

**Equipment:**

Type					corrective date
Type: Prime Mover	# 1				
Comment:	gas engine in shed, pails of uncovered oil and two drums not in secondary containment (see attached photos)				
Corrective Action:		Date:			
Type: Vertical Heater Treater	# 1				
Comment:	stained soil and leaking oil from treater (see attached photos)				
Corrective Action:		Date:			
Type: Deadman # & Marked	# 4				
Comment:					
Corrective Action:		Date:			
Type: Vertical Separator	# 1				
Comment:					
Corrective Action:		Date:			
Type: Pump Jack	# 1				
Comment:					
Corrective Action:		Date:			
Type: FWKO	# 1				
Comment:					

Corrective Action:	Date:
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**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	200 BBLs	STEEL AST		

Comment:	Date:
Corrective Action:	Date:

**Paint**

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate			

Comment:	Date:
Corrective Action:	Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	2	300 BBLs	STEEL AST		

Comment: empty, truck loadout drip container needs bird cover (see attached photo)	Date:
Corrective Action:	Date:

**Paint**

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate			

Comment:	Date:
Corrective Action:	Date:

**Wells Served By Facilities Above**

API Number
121-10574

**AirsID**

API Number	AirsID
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**Venting:**

Yes/No	NO	Date:	Date:
Comment:			
Corrective Action:		Date:	

**Flaring:**

Type	
Comment:	

Corrective Action:	Date:
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**Location Construction**

Location ID: 238071 CDP: \_\_\_\_\_

Comment:

Corrective Action:  **Date:** \_\_\_\_\_

**Form 2A COAs:**

**Comment:**

Corrective Action:  **Date:** \_\_\_\_\_

**Wildlife BMPs:**

**Comment:**

Corrective Action:  **Date:** \_\_\_\_\_

**Comment:**

**Corrective Action:**  **Date:** \_\_\_\_\_

**On Site Inspection (305):**Surface Owner Contact Information:

Name: \_\_\_\_\_ Address: \_\_\_\_\_

Phone Number: \_\_\_\_\_ Cell Phone: \_\_\_\_\_

Operator Rep. Contact Information:

Landman Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_

Date Onsite Request Received: \_\_\_\_\_ Date of Rule 306 Consultation: \_\_\_\_\_

Request LGD Attendance: \_\_\_\_\_

LGD Contact Information:

Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_ Agreed to Attend: \_\_\_\_\_

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

**Inspected Facilities**

Facility ID: 238071 Type: WELL API Number: 121-10574 Status: SI Insp. Status: SI

**Idle Well**

Purpose:  Shut In  Temporarily Abandoned Reminder: \_\_\_\_\_

**Comment:** SI since 1/2018. MIT was required Jan 2020.  
The off location flowline (wellhead line) runs approximately 600' south from the wellhead to the facility/battery. This off location flowline has not been registered with COGCC. Operator has not submitted COGCC Form 44. Note: Operator has not registered any off location flowlines with COGCC. The Corrective Action outlined is applicable to all wells operated by STANDLEY\* ROBERT K DBA OTIS ENERGY. Additional inspections may be forthcoming.

**Corrective Action:** Perform an MIT on well.  
Operator shall comply with the following COGCC Rule: 1101.a. Off-Location Flowline Registration. (1) An operator must register an off-location flowline constructed on or after May 1, 2018, by submitting a Flowline Report, Form 44, to the Director within 30 days after the flowline is placed into service. An off-location flowline in existence prior to May 1, 2018, must be registered by October 31.2019. An off-location flowline registered as part of a produced water transfer system is not subject to this requirement.

Date: 03/09/2020

**Reclamation - Storm Water - Pit**

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment:

Corrective Action:

Date: \_\_\_\_\_

**Pits:**     NO SURFACE INDICATION OF PIT

Type: Produced Water                  Lined: NO                  Pit ID:                  Lat:                  Long:

Reference Point: \_\_\_\_\_                  Other: \_\_\_\_\_                  Length: \_\_\_\_\_                  Width: \_\_\_\_\_

**Lining:**

Liner Type: \_\_\_\_\_                  Liner Condition: \_\_\_\_\_

Comment:

Corrective Action

Date: \_\_\_\_\_

**Fencing:**

Fencing Type: None                  Fencing Condition: \_\_\_\_\_

Comment:

Corrective Action

Date: \_\_\_\_\_

**Netting:**

Netting Type: \_\_\_\_\_                  Netting Condition: \_\_\_\_\_

Comment:

Corrective Action

Date: \_\_\_\_\_

Anchor Trench Present: \_\_\_\_\_                  Oil Accumulation: NO                  2+ feet Freeboard: YES

Comment: dry

Corrective Action

Date: \_\_\_\_\_

Type: Produced Water                  Lined: NO                  Pit ID:                  Lat:                  Long:

Reference Point: \_\_\_\_\_                  Other: \_\_\_\_\_                  Length: \_\_\_\_\_                  Width: \_\_\_\_\_

**Lining:**

Liner Type: \_\_\_\_\_                  Liner Condition: \_\_\_\_\_

Comment:

Corrective Action

Date: \_\_\_\_\_

**Fencing:**

Fencing Type: None                  Fencing Condition: \_\_\_\_\_

Comment:

Corrective Action

Date: \_\_\_\_\_

**Netting:**

Netting Type: \_\_\_\_\_                  Netting Condition: \_\_\_\_\_

Comment:

Corrective Action

Date: \_\_\_\_\_

Anchor Trench Present:	Oil Accumulation: <u>NO</u>	2+ feet Freeboard: <u>YES</u>
Comment:	<u>dry</u>	
Corrective Action		Date:
Type: <u>Produced Water</u>	Lined: <u>NO</u>	Pit ID: _____
	Lat: _____	Long: _____
Reference Point: _____	Other: _____	Length: _____
		Width: _____
<b>Lining:</b>		
Liner Type:	Liner Condition:	
Comment:		
Corrective Action		Date:
<b>Fencing:</b>		
Fencing Type: <u>None</u>	Fencing Condition:	
Comment:		
Corrective Action		Date:
<b>Netting:</b>		
Netting Type:	Netting Condition:	
Comment:		
Corrective Action		Date:
Anchor Trench Present:	Oil Accumulation: <u>NO</u>	2+ feet Freeboard: <u>YES</u>
Comment:	<u>dry</u>	
Corrective Action		Date:

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
688309888	Standley Robert DBA Otis Energy Goeglein 5	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5369141">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5369141</a>