

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

03/01/2021

Submitted Date:

03/07/2021

Document Number:

688309212

FIELD INSPECTION FORMLoc ID 317320 Inspector Name: Sherman, Susan On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 81720

Name of Operator: STANDLEY* ROBERT K DBA OTIS ENERGY

Address: 315 SOUTH VINE STREET

City: OTIS State: CO Zip: 80743

Status Summary:

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

13 Number of Comments

1 Number of Corrective Actions

- ☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Standley, Robert	(970) 246-3439	standleyent@msn.com	
Quint, Craig		craig.quint@state.co.us	COGCC FIU Supervisor
Wolfe, Stephen		stephen.wolfe@state.co.us	COGCC Engineer
MacLaren, Joe		joe.maclaren@state.co.us	COGCC Flowline Integrity

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
238071	WELL	SI	01/01/2018	OW	121-10574	GEOGLEIN 5	SI

General Comment:

High Priority Inspection, Form 7s are current in the COGCC database.

Document 402336016 WARN -00 Letter is IN PROCESS 3/9/2020. Mechanical Integrity Test is required.

LocationOverall Good: ☒

Signs/Marker:			
Type	OTHER		
Comment:	lease sign at CR ZZ		
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good: ☐

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Equipment:			corrective date
Type: Prime Mover	# 1		
Comment:	gas engine in shed, pails of uncovered oil and two drums not in secondary containment (see attached photos)		
Corrective Action:		Date:	
Type: Vertical Heater Treater	# 1		
Comment:	stained soil and leaking oil from treater (see attached photos)		
Corrective Action:		Date:	
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	
Type: Vertical Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	
Type: FWKO	# 1		
Comment:			

Corrective Action:		Date:	
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Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	200 BBLs	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate			
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	2	300 BBLs	STEEL AST		,
Comment: empty, truck loadout drip container needs bird cover (see attached photo)					
Corrective Action:					Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate			
Comment:				
Corrective Action:				Date:

Wells Served By Facilities Above

API Number
121-10574

AirsID

API Number	AirsID
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Venting:

Yes/No	NO	
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	

Corrective Action:		Date:	
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Location Construction

Location ID: 238071 CDP: _____

Comment: _____

Corrective Action: _____

Date: _____

Form 2A COAs:**Comment:** No COAs.

Corrective Action: _____

Date: _____

Wildlife BMPs:**Comment:** _____

Corrective Action: _____

Date: _____

Comment: _____**Corrective Action:** _____

Date: _____

On Site Inspection (305):Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Inspected FacilitiesFacility ID: 238071 Type: WELL API Number: 121-10574 Status: SI Insp. Status: SI**Idle Well**Purpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: _____Comment: SI since 1/2018. MIT was required Jan 2020.

The off location flowline (wellhead line) runs approximately 600' south from the wellhead to the facility/battery. This off location flowline has not been registered with COGCC. Operator has not submitted COGCC Form 44. Note: Operator has not registered any off location flowlines with COGCC. The Corrective Action outlined is applicable to all wells operated by STANDLEY* ROBERT K DBA OTIS ENERGY. Additional inspections may be forthcoming.

Corrective Action: Perform an MIT on well.

Operator shall comply with the following COGCC Rule: 1101.a. Off-Location Flowline Registration. (1) An operator must register an off-location flowline constructed on or after May 1, 2018, by submitting a Flowline Report, Form 44, to the Director within 30 days after the flowline is placed into service. An off-location flowline in existence prior to May 1, 2018, must be registered by October 31, 2019. An off-location flowline registered as part of a produced water transfer system is not subject to this requirement.

Date: 03/09/2020

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: Corrective Action: Date: **Pits:** ☐ NO SURFACE INDICATION OF PITType: Produced WaterLined: NOPit ID: Lat: Long: Reference Point: Other: Length: Width: **Lining:**Liner Type: Liner Condition: Comment: Corrective Action: Date: **Fencing:**Fencing Type: NoneFencing Condition: Comment: Corrective Action: Date: **Netting:**Netting Type: Netting Condition: Comment: Corrective Action: Date: Anchor Trench Present: Oil Accumulation: NO2+ feet Freeboard: YESComment: dryCorrective Action: Date: Type: Produced WaterLined: NOPit ID: Lat: Long: Reference Point: Other: Length: Width: **Lining:**Liner Type: Liner Condition: Comment: Corrective Action: Date: **Fencing:**Fencing Type: NoneFencing Condition: Comment: Corrective Action: Date: **Netting:**Netting Type: Netting Condition: Comment: Corrective Action: Date:

Anchor Trench Present:		Oil Accumulation: <u>NO</u>		2+ feet Freeboard: <u>YES</u>	
Comment: <u>dry</u>					
Corrective Action				Date:	
Type: <u>Produced Water</u>	Lined: <u>NO</u>	Pit ID:	Lat:	Long:	
Reference Point: _____	Other: _____	Length: _____	Width: _____		
<u>Lining:</u>					
Liner Type:		Liner Condition:			
Comment:					
Corrective Action		Date:			
<u>Fencing:</u>					
Fencing Type: <u>None</u>		Fencing Condition:			
Comment:					
Corrective Action		Date:			
<u>Netting:</u>					
Netting Type:		Netting Condition:			
Comment:					
Corrective Action		Date:			
Anchor Trench Present:		Oil Accumulation: <u>NO</u>		2+ feet Freeboard: <u>YES</u>	
Comment: <u>dry</u>					
Corrective Action				Date:	

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/webblink/>) and search by document number:

Document Num	Description	URL
688309888	Standley Robert DBA Otis Energy Goeglein 5	http://ogccwebblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5369141