

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
Document Number: 402567758			
Date Received: 01/14/2021			

SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 10651	Contact Name: Allison Schieber
Name of Operator: VERDAD RESOURCES LLC	Phone: (720) 845-6909
Address: 1125 17TH STREET SUITE 550	Fax: ()
City: DENVER State: CO Zip: 80202	Email: regulatory@verdadoil.com

API Number : 05- 123 49007 00	OGCC Facility ID Number: 459740
Well/Facility Name: SONIC STAR	Well/Facility Number: 1101-07H
Location QtrQtr: SESE Section: 11 Township: 8N Range: 60W Meridian: 6	
County: WELD Field Name: WILDCAT	
Federal, Indian or State Lease Number: coc-71628	

Complete the Attachment
Checklist

OP OGCC

Survey Plat		
Directional Survey		
Srvc Eqpmt Diagram		
Technical Info Page		
Other		

CHANGE OF LOCATION OR AS BUILT GPS REPORT

☒ Change of Location * ☐ As-Built GPS Location Report ☐ As-Built GPS Location Report with Survey

* Well location change requires new plat. A substantive surface location change may require new Form 2A.

SURFACE LOCATION GPS DATA Data must be provided for Change of Surface Location and As Built Reports.

Latitude 40.670794 GPS Quality Value: 1.5 Type of GPS Quality Value: PDOP Measurement Date: 02/24/2018
Longitude -104.049106

LOCATION CHANGE (all measurements in Feet)

Well will be: HORIZONTAL (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

Change of **Surface** Footage **To** Exterior Section Lines:

Current **Surface** Location **From** QtrQtr SESE Sec 11

New **Surface** Location **To** QtrQtr SESE Sec 11

Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:

Current **Top of Productive Zone** Location **From** Sec 12

New **Top of Productive Zone** Location **To** Sec 12

Change of **Bottomhole** Footage **From** Exterior Section Lines:

Change of **Bottomhole** Footage **To** Exterior Section Lines:

Current **Bottomhole** Location Sec 1 Twp 8N

New **Bottomhole** Location Sec 1 Twp 8N

Is location in High Density Area? No

Distance, in feet, to nearest building 3809, public road: 888, above ground utility: 4860, railroad: 5280,

property line: 230, lease line: 0, well in same formation: 449

Ground Elevation 4881 feet Surface owner consultation date 10/04/2013

FNL/FSL		FEL/FWL	
333	FSL	230	FEL
348	FSL	230	FEL
Twp 8N	Range 60W	Meridian 6	
Twp 8N	Range 60W	Meridian 6	
300	FSL	2184	FWL
300	FSL	2312	FWL
Twp 8N	Range 60W		
Twp 8N	Range 60W		
2690	FSL	2186	FWL
2715	FNL	2314	FWL
Range 60W		** attach deviated drilling plan	
Range 60W			

CHANGE OR ADD OBJECTIVE FORMATION AND/OR SPACING UNIT

<u>Objective Formation</u>	<u>Formation Code</u>	<u>Spacing Order Number</u>	<u>Unit Acreage</u>	<u>Unit Configuration</u>
CODELL	CODL	535-785	1920	8N60WSec1,23,36:ALL

OTHER CHANGES

☐ **REMOVE FROM SURFACE BOND** Signed surface use agreement is a required attachment

☐ **CHANGE OF WELL, FACILITY OR OIL & GAS LOCATION NAME OR NUMBER**

From: Name SONIC STAR Number 1101-07H Effective Date: _____

To: Name _____ Number _____

☐ **ABANDON PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted. Field inspection will be conducted to verify site status.**

☐ WELL: Abandon Application for Permit-to-Drill (Form2) – Well API Number _____ has not been drilled.

☐ PIT: Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number _____ has not been constructed (Permitted and constructed pit requires closure per Rule 905)

☐ CENTRALIZED E&P WASTE MANAGEMENT FACILITY: Abandon Centralized E&P Waste Management Facility Permit (Form 28) – Facility ID Number _____ has not been constructed (Constructed facility requires closure per Rule 908)

OIL & GAS LOCATION ID Number: _____

☐ Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.

☐ Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.

Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.

☐ **REQUEST FOR CONFIDENTIAL STATUS**

☐ **DIGITAL WELL LOG UPLOAD**

☒ **DOCUMENTS SUBMITTED** Purpose of Submission: Verdad would like to change the SHL, TPZ, and BHL location of this well.

RECLAMATION**INTERIM RECLAMATION**

☐ Interim Reclamation will commence approximately _____

Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Interim reclamation complete, site ready for inspection.

Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required location photographs.

Field inspection will be conducted to document Rule 1003.e. compliance

FINAL RECLAMATION

☐ Final Reclamation will commence approximately _____

Per Rule 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Final reclamation complete, site ready for inspection. Per Rule 1004.c(4) describe final reclamation procedure in Comments below or provide as an attachment.

Field inspection will be conducted to document Rule 1004.c. compliance

Comments:

ENGINEERING AND ENVIRONMENTAL WORK

☐ NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned _____ Has Production Equipment been removed from site? _____

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT _____

☐ SPUD DATE: _____

TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

☒ NOTICE OF INTENT Approximate Start Date 01/11/2021

☐ REPORT OF WORK DONE Date Work Completed _____

- | | | |
|--|---|--|
| <input type="checkbox"/> Intent to Recomplete (Form 2 also required) | <input type="checkbox"/> Request to Vent or Flare | <input type="checkbox"/> E&P Waste Mangement Plan |
| <input checked="" type="checkbox"/> Change Drilling Plan | <input type="checkbox"/> Repair Well | <input type="checkbox"/> Beneficial Reuse of E&P Waste |
| <input type="checkbox"/> Gross Interval Change | <input type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request. | |
| <input type="checkbox"/> Bradenhead Plan | <input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases | |
| <input type="checkbox"/> Other _____ | | |

COMMENTS:

Verdad would like to change the SHL, TPZ, and BHL location of this well.

CASING PROGRAM

<u>Casing Type</u>	<u>Size of Hole</u>	<u>Size of Casing</u>	<u>Grade</u>	<u>Wt/Ft</u>	<u>Csg/Liner Top</u>	<u>Setting Depth</u>	<u>Sacks Cmt</u>	<u>Cmt Btm</u>	<u>Cmt Top</u>
CONDUCTOR	24	16	ASTM-35-B	65	0	80	70	80	0
SURF	13+1/2	9+5/8	J-55	36	0	1800	488	1800	0
1ST	8+1/2	5+1/2	P-110	20	0	15037	1921	15037	0

POTENTIAL FLOW AND CONFINING FORMATIONS

<u>Zone Type</u>	<u>Formation /Hazard</u>	<u>Top M.D.</u>	<u>Top T.V.D.</u>	<u>Bottom M.D.</u>	<u>Bottom T.V.D.</u>	<u>TDS (mg/L)</u>	<u>Data Source</u>	<u>Comment</u>
Groundwater	Fox Hills	0	0	450	450	0-500	USGS	
Confining Layer	Pierre Shale	511	511	927	921			
Groundwater	Upper Pierre Aquifer	927	921	1560	1516	1001-10000	Other	COGCC Project 2141 published study on the Upper Pierre Aquifer.PPT 01 29 18 Hearing.
Confining Layer	Pierre Shale	1560	1516	3527	3289			
Hydrocarbon	Pierre Shale Larmier	3527	3289	4063	3772			
Hydrocarbon	Pierre Shale Terry	4063	3772	4445	4116			
Confining Layer	Pierre Shale	4445	4116	6522	5987			
Hydrocarbon	Sharon Springs	6522	5987	6614	6065			
Hydrocarbon	Niobrara	6614	6065	7091	6357			
Hydrocarbon	Codell	7091	6357	15037	6400			

H2S REPORTING

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: _____ in ppm (parts per million)

Date of Measurement or Sample Collection _____

Description of Sample Point:

Absolute Open Flow Potential _____ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: _____

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: _____

COMMENTS:

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Best Management Practices**No BMP/COA Type****Description**

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Operator Comments:

The nearest well in the same formation is the Peggy 2501 08H.

Verdad will not stimulate nearer then 150' from the offset Bison Boomslang Fed 8-60 14A-13-18-1 API 123-46658 well. Rule 317s.and 317.r are null.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Allison Schieber
 Title: Sr. Regulatory Analyst Email: regulatory@verdadoil.com Date: 1/14/2021

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Wolfe, Stephen Date: 3/4/2021

CONDITIONS OF APPROVAL, IF ANY:**COA Type****Description**

	This sundry makes changes to the approved APD and shall be displayed along with the APD in the doghouse while the well is being drilled.
	Changed surface casing setting depth and cement volume back to 1800' and 488 sacks per the approved APD.

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Distance to Nearest Well is incorrect. With operator concurrence, the Distance to Nearest Well was corrected.	01/26/2021

Total: 1 comment(s)

Attachment List

<u>Att Doc Num</u>	<u>Name</u>
402567758	SUNDRY NOTICE APPROVED-LOC-OBJ-DRLG-CSG-DOC
402569230	WELL LOCATION PLAT
402569231	DEVIATED DRILLING PLAN
402569232	OTHER
402569235	DIRECTIONAL DATA
402618237	FORM 4 SUBMITTED

Total Attach: 6 Files