

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

02/23/2021

Submitted Date:

03/04/2021

Document Number:

690102316**FIELD INSPECTION FORM**Loc ID 318500 Inspector Name: Maclaren, Joe On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 46290Name of Operator: KP KAUFFMAN COMPANY INCAddress: 1675 BROADWAY, STE 2800City: DENVER State: CO Zip: 80202**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:2 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Knop, Max		mknop@kpk.com	
		cogcc@kpk.com	
Canfield, Chris		chris.canfield@state.co.us	
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
239833	WELL	PR		OW	123-07621	WOOLLEY 1	EG
479484	SPILL OR RELEASE	AC	02/23/2021		-	Woolley#1	EG

General Comment:

COGCC engineering integrity inspection performed on February 23rd, 2021 in response to initial form 19 spill report Doc #402607886 received on 02/23/2021 that outlines: On 2/22/2021 a third party excavator not associated with KPK was performing utility removal work and struck the off-location flowline. The excavation company notified KPK and the valves to the flowlines were immediately shut off as soon as KPK staff arrived.

Details of observations made during this field inspection are located in the flowline section of this report. Photos uploaded.

Inspected Facilities

Facility ID: <u>239833</u>	Type: <u>WELL</u>	API Number: <u>123-07621</u>	Status: <u>PR</u>	Insp. Status: <u>EG</u>
Facility ID: <u>479484</u>	Type: <u>SPILL OR</u>	API Number: <u>-</u>	Status: <u>AC</u>	Insp. Status: <u>EG</u>

Flowline

#1	Type: Non-Well Site	1 of Lines	
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Flowline Description

Flowline Type: Non-Well Site Size: 3" Material: Fiberglass
Variance: No Age: 20+ Yrs Contents: Multiphase

Integrity Summary

Failures: Other Spills: Yes Repairs Made: Yes
Coatings: H2S: Cathodic Protection:

Pressure Testing

Witnessed: Test Result: Charted:

COGCC Rules (check all that apply)

☐ 1101. Installation and Reclamation ☒ 1102. Operations, Maintenance, and Repair ☐ 1103. Abandonment

Comment: COGCC Integrity Inspector spoke with KPK field personnel on site. An open trench excavation was observed approximately 310' W-NW of the well in the area where the 3rd party flowline strike occurred. (1) 3" OD fiberglass flowline was observed in the excavation; the damaged portion of flowline has been cut out and is being replaced with a new section of fiberglass pipe (approximately 12 feet in length); the flowline cut ends have been connected with fiberglass couplers and adhesive. Connections wrapped with tape. Spill response, excavation and remediation work is in progress.

Note: Complete the CA section of the COGCC supplemental form 19. Perform flowline pressure testing to verify integrity of repairs/ reconnections completed prior to return to service (per 1102.j.4 and 1102.O).

Corrective Action: **Date:**

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
690102317	Completed flowline repair	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5367207
690102318	Signage at wellhead	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5367208
690102319	Excavation and flowline repair work; View E to well	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5367209