

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

03/01/2021

Submitted Date:

03/04/2021

Document Number:

690102301

FIELD INSPECTION FORM

Loc ID 424729 Inspector Name: Maclaren, Joe On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 100322
Name of Operator: NOBLE ENERGY INC
Address: 1001 NOBLE ENERGY WAY
City: HOUSTON State: TX Zip: 77070

Findings:

- 2 Number of Comments
- 0 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	
		NBL_DJBU_Inspections@NB LENERGY.COM	
Evans, Jacob		jacob.evans@nblenergy.com	
Chesson, Robert		robert.chesson@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
447561	TANK BATTERY	AC	09/02/2016		-	BOBCAT C 12-69HN TANK	EG
479471	SPILL OR RELEASE	AC	03/02/2021		-	Bobcat C12-69HN	EG

General Comment:

Engineering Integrity inspection performed on March 1st, 2021 in response to initial form 19 spill report Doc #402610463 received by COGCC on 02/25/2021 that outlines: During production a release occurred from the produced waterline. The fluid surfaced inside the separator doghouse. The location was shut in and maintenance activities will be scheduled.

Details of observations made during this field inspection are located in the flowline section of this report. Photos uploaded.

Inspected Facilities

Facility ID: 447561 Type: TANK API Number: - Status: AC Insp. Status: EG

Facility ID: 479471 Type: SPILL OR API Number: - Status: AC Insp. Status: EG

Flowline

#1	Type: Dump Line	of Lines
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Flowline Description

Flowline Type: Dump Line Size: _____ Material: _____
 Variance: _____ Age: _____ Contents: Produced Water

Integrity Summary

Failures: _____ Spills: Yes Repairs Made: _____
 Coatings: _____ H2S: _____ Cathodic Protection: _____

Pressure Testing

Witnessed: _____ Test Result: _____ Charted: _____

COGCC Rules(check all that apply)

1101. Installation and Reclamation 1102. Operations, Maintenance, and Repair 1103. Abandonment

Comment: COGCC Integrity Inspector on location on 3/1/2021. No Noble Energy or contract personnel were on location at the time of this field inspection. Excavation and equipment repair work appears to be pending; no excavation or flowline repair work has been initiated. The failure was not identified during inspection; the wellhead valves observed open at the time of inspection.

Note: Add the following information to the Corrective Actions section of COGCC supplemental form 19:

- Root cause of flowline failure resulting in this release (operator determination)
- Measures taken to prevent a recurrence
- Description of flowline repair/ replacement work completed
- Pressure test flowline(s) prior to return to service; post repair integrity confirmation

Corrective Action: _____

Date: _____

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
690102308	Signage at tank battery	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5366994
690102310	Heated horizontal separator; Bobcat C12-69HN	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5366995
690102311	Well; Bobcat C12-69HN	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5366996