

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

02/23/2021

Submitted Date:

02/25/2021

Document Number:

700600249**FIELD INSPECTION FORM**Loc ID 308659 Inspector Name: Kosola, Jason On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 10705Name of Operator: EVERGREEN NATURAL RESOURCES LLCAddress: 1875 LAWRENCE ST STE 1150City: DENVER State: CO Zip: 80202**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:5 Number of Comments2 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Axelson, John		john.axelson@state.co.us	
Inspections, Evergreen		cogcc.evergreen@enrllc.com	All Inspections
,	,	dnr_cogccenforcement@state.co.us	COGCC Enforcement

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
278032	WELL	PR	05/15/2006	GW	071-08408	PARACHUTE 34-25	EI
447517	SPILL OR RELEASE	CL	09/02/2016		-	SPILL/RELEASE POINT	EI

General Comment:

ALLEGED VIOLATION - operator intentionally released produced water from gathering line in violation of disposal methods allowed under COGCC Rule 905.c.(2). See corrective action to submit spill report.

Water released from gathering line would have flowed eastward. Soil around gathering line riser is hard, impermeable clay with the top 1 cm or less composed of swelling clay.

LocationOverall Good: ☒

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good: ☐**Spills:**

Type	Area	Volume		
Produced Water	Gathering Line			
Comment:	ALLEGED VIOLATION - Operator intentionally released produced water from gathering line. See attached photos.			
Corrective Action:	<p>Rule 912.d. Spill and Release Prevention. Operator will implement measures to prevent spills or releases due to similar causes in the future, and document all changes made.</p> <p>Operator will provide a plan to prevent similar occurrences and submit to Area EPS. Plan should include documentation of training of field personnel in Spill Prevention, Control and Countermeasure (SPCC).</p>			Date: 03/25/2021

In Containment: No

Comment: All future produced water disposal must be done in compliance with methods allowed under Rule 905.c.(2).

☐ Multiple Spills and Releases?**Venting:**

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 278032 Type: WELL API Number: 071-08408 Status: PR Insp. Status: EI

Facility ID: 447517 Type: SPILL OR API Number: - Status: CL Insp. Status: EI

Environmental**Spills/Releases:**

Type of Spill: PRODUCED WATER

Estimated Spill Volume: _____

Comment: Intentional spill of produced water from pipeline system. See attached photos.

Corrective Action: Report spill of produced fluids per Rule 912.b.(1)G.

Date: 02/28/2021

Reportable: YES

GPS: Lat _____ Long _____

Proximity to Surface Water: _____

Depth to Ground Water: _____

Water Well Complaint:

Lat _____ Long _____

DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____ Comment: _____

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402610863	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5361383
700600250	Inspection photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5361382