

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

03/03/2021

Submitted Date:

03/03/2021

Document Number:

699103222

**FIELD INSPECTION FORM**Loc ID 441121 Inspector Name: Burns, Adam On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**

OGCC Operator Number: 8960

Name of Operator: BONANZA CREEK ENERGY OPERATING COMPANY

Address: 410 17TH STREET SUITE #1400

City: DENVER State: CO Zip: 80202

**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

30 Number of Comments

9 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Petrie, Erica		erica.petrie@state.co.us	
,		EHSRC@bonanzacrk.com	All Inspections

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
441122	WELL	SI	05/01/2019	OW	123-41258	State Pronghorn W43-32-31MRLNC	SI
441123	WELL	PR	07/30/2015	OW	123-41259	State Pronghorn 43-32-31MRLNB	PR
441124	WELL	PR	07/01/2017	OW	123-41260	State Pronghorn X43-32-31MRLNC	PR
441125	WELL	PR	07/30/2015	OW	123-41261	State Pronghorn X44-32-31MRLNC	PR
441126	WELL	PR	07/13/2015	OW	123-41262	State Pronghorn 44-32-31MRLNB	PR
441127	WELL	PR	07/30/2015	OW	123-41263	State Pronghorn X-32-31MRLNB	PR

**General Comment:**

**Location**Overall Good: ☒

<b>Signs/Marker:</b>			
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: Adequate

Corrective Action:

Date: \_\_\_\_\_

**Good Housekeeping:**

Type	OTHER		
Comment:	Appear to have multiple leaking valves/ fittings & Master Valves. See attached photos.		
Corrective Action:	Securely fasten all valves, pipes, and fittings to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 608.e.	Date:	03/15/2021
Type	TRASH		
Comment:	Trash in multiple locations, needs to be removed for good housekeeping. See attached photos.		
Corrective Action:	Comply with Rule 606.	Date:	03/15/2021
Type	UNUSED EQUIPMENT		
Comment:	Unused Equipment in multiple locations, needs to be removed for good housekeeping. See attached photos.		
Corrective Action:	Comply with Rule 606.	Date:	03/15/2021
Type	OTHER		
Comment:	Stained soil in several locations needs to be removed, for good housekeeping. See attached photos.		
Corrective Action:	"Properly dispose of oily waste in accordance with 905.e."	Date:	03/15/2021
Type	OTHER		
Comment:	Oil waste in trough at pig station, needs to be cleaned out/ removed for good housekeeping. See attached photo.		
Corrective Action:	Comply with Rule 606.	Date:	03/15/2021

Overall Good: ☐

<b>Spills:</b>			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?

<b>Fencing/:</b>			
Type	LOCATION		
Comment:	Barbwire		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Panel fence is tore apart "laying down". See attached photo		
Corrective Action:	Operators will properly maintain and repair all fences. Per Rule 1202.a.(4).	Date:	03/15/2021
<b>Equipment:</b>			corrective date
Type: Plunger Lift	# 5		
Comment:			
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Gaslift skid		
Corrective Action:		Date:	
Type: Other	#		
Comment:	Risers are not LO/TO in multiple spots.		
Corrective Action:	Comply with Rule 1102.o.	Date:	03/15/2021
Type: Horizontal Heated Separator	# 6		
Comment:			
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Sand can that is not being used.		
Corrective Action:		Date:	
Type: Bird Protectors	# 6		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Automation.		
Corrective Action:		Date:	
Type: Pig Station	# 3		
Comment:	Pig Station has a small leak at the door launcher. See attached photo.		
Corrective Action:	Securely fasten all valves, pipes, and fittings to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 608.e.	Date:	03/15/2021
Type: Bradenhead	# 6		
Comment:	Appear to be plumbed to surface.		
Corrective Action:		Date:	
<b>Tanks and Berms:</b>			
Contents	#	Capacity	Type
OTHER			
Comment:	Gaslift Skid		

Corrective Action:		Date:	
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**Paint**

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Inadequate	Walls Insufficient	Base Sufficient	Inadequate
Comment: <a href="#">Berm around gaslift skid is weathered. See attached photos.</a>				
Corrective Action: <a href="#">Maintain secondary containment devices to comply with 603.o.</a>				Date: <a href="#">03/15/2021</a>

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	500 BBLS	STEEL AST		40.351300,-104.226800
Comment:					
Corrective Action:					Date:

**Paint**

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

**Venting:**

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

**Flaring:**

Type	
Comment:	
Corrective Action:	Date:

**Inspected Facilities**Facility ID: 441122 Type: WELL API Number: 123-41258 Status: SI Insp. Status: SI**Idle Well**Purpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: \_\_\_\_\_Comment: SI

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

**BradenHead**Date of Last Brhd Test: 03/16/2020 Annual Brhd Completed? YesLast Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: \_\_\_\_\_End Surf Csg Pressure: 0Comment: Will need updated annual bradenhead test submitted after 3/16/21

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Facility ID: 441123 Type: WELL API Number: 123-41259 Status: PR Insp. Status: PR**Producing Well**Comment: PR

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

**BradenHead**Date of Last Brhd Test: 03/16/2020 Annual Brhd Completed? YesLast Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: \_\_\_\_\_End Surf Csg Pressure: 0Comment: Will need updated annual bradenhead test submitted after 3/16/21

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Facility ID: 441124 Type: WELL API Number: 123-41260 Status: PR Insp. Status: PR**Producing Well**Comment: PR

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

**BradenHead**Date of Last Brhd Test: 03/16/2020 Annual Brhd Completed? YesLast Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: \_\_\_\_\_End Surf Csg Pressure: 0Comment: Will need updated annual bradenhead test submitted after 3/16/21.

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Facility ID: 441125 Type: WELL API Number: 123-41261 Status: PR Insp. Status: PR**Producing Well**Comment: PR

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

**BradenHead**

Date of Last Brhd Test: 03/16/2020 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type:

End Surf Csg Pressure: 0

Comment: Will need updated annual bradenhead test submitted after 3/16/21

Corrective Action:

Date:

Facility ID: 441126 Type: WELL API Number: 123-41262 Status: PR Insp. Status: PR

**Producing Well**

Comment: PR

Corrective Action:

Date:

**BradenHead**

Date of Last Brhd Test: 03/16/2020 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type:

End Surf Csg Pressure: 0

Comment: Will need updated annual bradenhead test submitted after 3/16/21

Corrective Action:

Date:

Facility ID: 441127 Type: WELL API Number: 123-41263 Status: PR Insp. Status: PR

**Producing Well**

Comment: PR

Corrective Action:

Date:

**BradenHead**

Date of Last Brhd Test: 03/16/2020 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type:

End Surf Csg Pressure: 0

Comment: Will need updated annual bradenhead test submitted after 3/16/21

Corrective Action:

Date:

**COGCC Comments**

Comment	User	Date
<p>COGCC Inspection Report Summary</p> <p>On Wednesday 3/3/21 at approximately 0954hrs, I, Inspector Adam Burns, Conducted an on-site inspection at State Pronghorn 44-32 Pad of Bonanza Creek Energy, at Location ID # 441121 in Weld County, Colorado.</p> <p>During this inspection the following possible compliance issues were observed:</p> <p>Unused Equipment in multiple locations, needs to be removed for good housekeeping. Comply with Rule 606. With a corrective action date of 3/15/21.</p> <p>Trash in multiple locations, needs to be removed for good housekeeping. Comply with Rule 606. With a corrective action date of 3/15/21.</p> <p>Berm around gaslift skid is weathered. Maintain secondary containment devices to comply with 603.o. With a corrective action date of 3/15/21.</p> <p>Panel fence is tore apart "laying down". Operators will properly maintain and repair all fences. Per Rule 1202.a.(4). With a corrective action date of 3/15/21</p> <p>Stained soil in several locations needs to be removed, for good housekeeping. "Properly dispose of oily waste in accordance with 905.e." With a corrective action date of 3/15/21.</p> <p>Risers are not LO/TO in multiple spots. Comply with Rule 1102.o. With a corrective action date of 3/15/21</p> <p>Appear to have multiple leaking valves/ fittings &amp; Master Valves. Securely fasten all valves, pipes, and fittings to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 608.e. With a corrective action date of 3/15/21.</p> <p>Pig Station has a small leak at the door launcher. Securely fasten all valves, pipes, and fittings to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 608.e. With a corrective action date of 3/15/21.</p> <p>Oil waste in trough at pig station, needs to be cleaned out/ removed for good housekeeping. Comply with Rule 606. With a corrective action date of 3/15/21</p> <p>Wells will need updated annual bradenhead test submitted after 3/16/21</p> <p>See attached photos.</p> <p>A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.</p> <p>This is a summary of inspection report.</p>	burnsa	03/03/2021

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
699103223	Inspection Photos	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5366101">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5366101</a>