

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402615802

Date Received:

03/03/2021

Spill report taken by:

NEIDEL, KRIS

Spill/Release Point ID:

467136

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>WESCO OPERATING INC</u>	Operator No: <u>95520</u>	<b>Phone Numbers</b>
Address: <u>120 S DURBIN STREET</u>		Phone: <u>(307) 5775329</u>
City: <u>CASPER</u> State: <u>WY</u> Zip: <u>82602</u>		Mobile: <u>( )</u>
Contact Person: <u>Dave Weinert</u>		Email: <u>davew@kirkwoodcompanies.com</u>

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 402154756

Initial Report Date: 08/24/2019 Date of Discovery: 08/24/2019 Spill Type: Recent Spill

Spill/Release Point Location:

QTRQTR NWSW SEC 26 TWP 4N RNG 95W MERIDIAN 6

Latitude: 40.286268 Longitude: -108.025514

Municipality (if within municipal boundaries): N/A County: MOFFAT

Reference Location:

Facility Type: TANK BATTERY  Facility/Location ID No 428531

Spill/Release Point Name: Maudlin tank battery  Well API No. (Only if the reference facility is well) 05- -

No Existing Facility or Location ID No.

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, **including walls & floor regardless of construction material**, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): >=5 and <100

Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0

Estimated Produced Water Spill Volume(bbl): >=100

Estimated Other E&P Waste Spill Volume(bbl): 0

Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: \_\_\_\_\_

Land Use:

Current Land Use: NON-CROP LAND

Other(Specify): \_\_\_\_\_

Weather Condition: sunny

Surface Owner: FEE

Other(Specify): Colowyo

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State  Residence/Occupied Structure  Livestock  Public Byway  Surface Water Supply Area

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

The injection pump failed resulting in an overflow at the tank battery. When the resulting spill overflowed the tank berms, it split into two paths. One path flowed into emergency containment pits. This path of the spill did not leave the emergency containment pits. The second path flowed approximately 700 feet north along the lease road. The spill did not enter the ephemeral stream in Straight Gulch.

List Agencies and Other Parties Notified:

### OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
8/24/2019	COGCC	Kris Niedel	970-8465097	left voice mail
8/24/2019	COGCC	Kris Niedel	970-8711963	left voice mail

Was there a Grade 1 Gas Leak? Yes  No

If YES, enter the Document Number of the Grade 1 Gas Leak Report Form 44: \_\_\_\_\_

Was there a reportable accident associated with either a Grade 1 Gas Leak or an E&P waste spill or release? Yes  No

If YES, enter the Document Number of the Initial Accident Report, Form 22: \_\_\_\_\_

Was there damage during excavation? Yes  No

If YES, was CO 811 notified prior to excavation? Yes  No

### REQUEST FOR CLOSURE

Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.

Basis for Closure:  Corrective Actions Completed (documentation attached)

Work proceeding under an approved Form 27

Form 27 Remediation Project No: 14686

### OPERATOR COMMENTS:

This document is submitted at the request of COGCC to close spill #467136 with work proceeding under remediation #14686. Remediation #14686 was closed by COGCC on June 25th, 2020 with work proceeding under remediation #10268.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Dave Weinert

Title: HSE Coordinator Date: 03/03/2021 Email: davew@kirkwoodcompanies.com

### COA Type

### Description

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### Attachment List

### Att Doc Num

### Name

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Total Attach: 0 Files

### General Comments

### User Group

### Comment

### Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)