

March 2, 2021



Director Julie Murphy
Colorado Oil & Gas Conservation Commission
1120 Lincoln Street, Suite 801
Denver, Colorado 80203

FINAL RECLAMATION VARIANCE REQUEST

COGCC Location Name (ID)	PURITAN-62N68W /34SWSE (331935)
Legal Description	SWSE, Section 34, T2N-R68W
Coordinates (Lat/Long)	40.090406/-104.987114
County	Weld
Form 4 Document #	402614238

Dear Director Julie Murphy,

Crestone Peak Resources Operating, LLC (Crestone) [Operator #: 10633] is submitting this variance request for the location referenced above (Location) to request deviation from certain COGCC Rule 1004 requirements for final reclamation. The Location was a well pad consisting of one well (Puritan #34-34, API: 05-123-21594), initially drilled 10/29/2003 and plugged and abandoned 08/02/2018. In accordance with COGCC Rule 1001.c, and Operator Guidance (Guidance) updated on December 17, 2019, Crestone entered an agreement with Frederick Development Company (Surface Owner) regarding topsoil protection, reclamation of the land, and waiving certain Rule 1004 requirements for final reclamation. This letter includes a historical site evaluation and impact assessment, the Surface Owner Reclamation Waiver Agreement, site diagram, photographic evidence to demonstrate site conditions, hydrology features and wildlife assessment diagrams, and county notification. The Surface Owner Variance Agreement also contains the reclamation plan that details procedures to comply with COGCC Rules and specifics of the reclamation waiver request.

Historical Site Evaluation and Impact Assessment

Well Plugging and Abandonment (P&A)

- The associated well was plugged and abandoned on 08/02/2018. The Subsequent Form 6 - Well Abandonment Report (Document # 401746858) was approved 08/26/2019.

Production Facility Equipment Removal

- The well was associated with a shared battery and production facility, Puritan /2N68W/34SESE (Location ID: 336413) on a separately managed disturbance. The shared facility remains active for other producing wells.

Pits, Spills, and Remediation

- There are no remediation projects, pits, or reportable spills associated with the Location.

Flowlines, Gathering Lines, and Other Pipeline Infrastructure

- There are no gathering lines and other pipeline infrastructure associated with the location.
- The associated off-location flowline (COGCC Flowline ID 457416) was abandoned in place per Rule 1105 requirements. Notice of the abandonment was provided with a Form 44 – Flowline Report (Document # 401923045).

Waste Removal, Trash, and Debris

- All waste, trash, and debris associated with operation of the Location has been removed per COGCC Rule 1003.a. and confirmed by environmental contractor site visits. Photo documentation is attached.

Revegetation and Management of Noxious and Undesirable Weeds

- The location has been reclaimed and will be managed until Rule 1004.c. requirements are met. Additional seeding operations are scheduled for spring of 2021.
- Weed management is ongoing in accordance with COGCC Rule 1003.f. and will continue until the site passes final reclamation inspection.

Hydrology and Stormwater Control Measures

- All working surfaces were stabilized to minimize erosion. The reclamation area has been seeded and stabilized and any necessary maintenance will continue to ensure establishment of uniform vegetative cover. The variance area has been compacted, graveled, and stabilized.
- A review of the hydrology features within a one-mile radius of the Location was performed and is attached. Based on temporary and permanent BMPs installed, as well as topography and soil type, on-site conditions do not pose a risk to surface water features.

Assessment of Potential Impacts to Wildlife

- An assessment of potential impacts to wildlife was performed and is illustrated in the attached Wildlife figure. Based on the extent of the disturbance and land use of the property (commercial development), Crestone is confident that the Surface Owner's requested reclamation variance does not pose a risk to wildlife habitat.

Based on the analysis completed in support of this request, Crestone sees no threat of harm to public health, safety, welfare, or the environment, and requests concurrence from the COGCC on this conclusion.

All supporting documentation has been attached to the submitted Form 4 Sundry Notice referenced above. Please contact me if you have any questions or need additional information.

Respectfully,

David Tewkesbury

David Tewkesbury (Mar 2, 2021 14:31 MST)

David Tewkesbury
Environmental Specialist

david.tewkesbury@crestonepr.com

720-236-5525

Attachments:

1. Surface Owner Consultation
2. Surface Owner Reclamation Waiver Agreement
 - a. Reclamation Plan and Variance Description
 - b. Site Diagram of Variance Area and Reclamation Plan
 - c. Project Photos of Reclamation and Variance Areas
 - d. Flowline Agreement and associated Flowline Report
3. Hydrology Features Diagram
4. Wildlife Assessment Diagram
5. County Notification

FINAL RECLAMATION SURFACE OWNER CONSULTATION

Crestone Peak Resources Operating, LLC (Operator #: 10633)

COGCC Location Name:	PURITAN-62N68W /34SWSE		
Surface Owner Location Name (if different):	_____		
COGCC Location ID #:	331935	Consultation Date/Time:	01-14-2021 / 1100
Surface Owner Name and Contact Information:	Frederick Development Co.		
	Jon Lee - (303) 442-2299		
Directions to Site (from cross street):	Hwy 52 & I-25 Frontage Road, North 0.23 mi., West 0.23 mi., South Into.		

Surface Owner preferred reclamation timing (season, month, year, etc.):

Maintenance to be completed Winter/Spring 2021.

Desired final land use description (cropland, range, equipment storage, etc.):

Commercial development.

Surface Owner specified seed mix? YES NO

If No, a NRCS (Natural Resources Conservation Service) recommended seed mix will be used.

Seed mix: _____

Surface Owner preference for flowline management. (COGCC requires removal for onsite flowlines. CPR prefers removal for offsite flowlines as well but is willing to discuss options for abandoning in place with a formal agreement with the Surface Owner.)

Surface Owner agent requests confirmation regarding the location of abandoned flowline.

Additional surface owner reclamation concerns/requests. (amendments, road/pipeline ROWs, fencing, irrigation, site access):

None Identified

Onsite areas of concern. (weeds, debris/garbage, staining, equipment, etc.)

None Identified

Surface owner requested deviations from standard reclamation practices. (leaving access roads and/or working surface, or other) (requested deviations/variances require preparation of a formal Surface Owner waiver agreement, and variance request with the Colorado Oil & Gas Conservation Commission)

E to W access road to remain as access for land development operations.

(Include a site drawing illustrating any requested variance.)

By signing below, the Surface Owner acknowledges that the Operator consulted with them on their preferences for final reclamation of this location when oil and gas operations are completed, and that:

1. They have a right to this consultation.
2. A right to their land being reclaimed to Colorado Oil & Gas Conservation Commission (COGCC) rules and regulations.
3. The operator is required to comply with COGCC rules for reclamation, stormwater, waste management and other applicable rules.
4. The operator is required to maintain the condition of the reclaimed surface and vegetation until the operator is relieved of further obligations by the COGCC.

Jon Lee on behalf of Frederick Development Co

Surface Owner Printed Name

Surface Owner Signature

Date

Adam Roll



01/14/2021

Operator Representative Printed Name

Operator Representative Signature

Date

February 11, 2021

Frederick Development Company, Inc.
2500 Arapahoe Ave, Ste 220
Boulder, CO 80302



RE: SURFACE OWNER – FINAL RECLAMATION VARIANCE AGREEMENT

COGCC Location Name (ID)	PURITAN-62N68W /34SWSE (331935)
COGCC Well Name (API)	PURITAN # 34-34 (05-123-21594)
Legal Description	SWSE, Section 34, T2N-R68W
Coordinates (Lat/Long)	40.090406/-104.987114
County	Weld

Dear Mr. Lee:

Crestone Peak Resources Operating, LLC (Crestone) [Operator #: 10633] is the operator of the Puritan 34-34 well pad referenced above (Location). The well has been plugged and abandoned, all associated trash and debris connected to oil and gas operations has been removed from the Location, and the steel flowline between the well and production facility has been abandoned in place. These activities have been carried out and documented with the Colorado Oil & Gas Conservation Commission (COGCC) in compliance with applicable rules.

In accordance with COGCC Rule 306.f, on January 14, 2021, Adam Roll with Confluence Compliance Companies LLC, acting as the representative of Crestone, consulted with you (Surface Owner Agent) concerning preferences for reclamation of the surface. During this consultation, requests to waive certain portions of the COGCC rules for final reclamation have been documented. The scope of the reclamation and description of requested reclamation waivers resulting from those consultations, are documented in this Final Reclamation Variance Agreement Letter (Letter Agreement).

The Letter Agreement was prepared as the required surface owner-operator agreement to formally request waiver from reclamation requirements in accordance with COGCC Rule 1001.c and operator guidance updated on December 17, 2019, for requesting reclamation waivers and variances.

Variance Description and Reasoning

The attached Reclamation Plan describes specific portions of the Location which you have requested Crestone seek waiver of final reclamation requirements under COGCC Rule 1004. The waiver area (Variance Area) and reclamation areas subject to the Letter Agreement are illustrated in the attached Reclamation Diagram and in the attached Project Photos. Note that the Reclamation Plan includes the reasons you provided for waiving Crestone's obligation to perform final reclamation in the designated Variance Area, along with a description of the reclamation plans on those areas that are not subject to the variance. Crestone shall conduct its final reclamation in accordance with the Reclamation Plan and applicable COGCC Rules.

Surface Owner Variance Acknowledgment

By waiving Crestone's obligations for final reclamation required under COGCC Rule 1004, as set forth in this Letter Agreement, you are acknowledging that the current condition of access road subject to the waiver is satisfactory to you. If not currently satisfactory, conditions of the land will be satisfactory to you upon completion of the specific reclamation tasks outlined in the Reclamation Plan. By executing below and agreeing to the Reclamation Plan set forth in this Letter Agreement, you acknowledge that you are knowingly and forever waiving all reclamation protections otherwise afforded by COGCC Rule 1004 for the Variance Area.

Terms of the Letter Agreement

This Letter Agreement constitutes the complete and exclusive statement of the entire understanding between the parties regarding the Variance Area and reclamation of the surface, incorporates the entire agreement of the parties, and supersedes all prior and/or contemporaneous agreements, representations, or understandings with respect to the Variance Area. This Letter Agreement, all provisions, the covenants, and conditions herein contained shall be binding upon and inure to the benefit of the parties hereto and their respective transferees, successors, and assigns. This Letter Agreement shall be governed by and construed in accordance with the laws of the State of Colorado, without regard to conflict of law provisions. This Letter Agreement may be executed via facsimile or by email in PDF format in one or more counterparts, all of which taken together shall constitute one agreement.

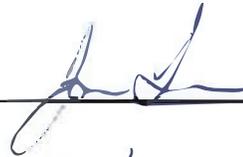
If you agree with the terms of this Letter Agreement, please sign and date, retain a copy for your records, and return the original agreement to me. Thank you for your time and consideration in this matter. If you have any questions, please do not hesitate to contact me.

Respectfully,

Schuyler Hamilton
Schuyler Hamilton
EHS Field Technician
Schuyler.Hamilton@crestonepr.com
720-236-5525

Accepted and Agreed By (Surface Owner Agent)

*Authorized
Signature: _____



Printed Name: _____

John Lee

Date: _____

3/1/21

*Authorized persons affirm that they have authority to sign on behalf of the Frederick Development Company, Inc (Surface Owner)

Attachments

- A. Reclamation Plan and Variance Description
- B. Site Diagram of Variance Area and Reclamation Plan
- C. Project Photos of Reclamation and Variance Areas
- D. Flowline Agreement and associated Flowline Report

SITE-SPECIFIC RECLAMATION PLAN

Surface Owner – Operator Final Reclamation Waiver Agreement

Description of Location Disturbance and History

- The original disturbance included a well pad, access road, and flowline disturbance comprising approximately 3.3 acres within crop land. During interim reclamation efforts, 2.18 acres were reclaimed, leaving approximately 1.12 acres of active disturbance between the access road and working surface on the well pad.
- In 2003, a Memorandum of Surface Use Agreement was negotiated between the historical well operator and surface owner in which commercial and/or residential development was planned on the property.
- In approximately 2013, development and surface grading operations began on the property and are on-going as of 2021.
- On January 28, 2021, Crestone notified the Surface Owner Agent confirming that the flowline associated with the well had been properly abandoned per COGCC 1105 series rules and that Crestone Peak Resources will continue to be responsible for any environmental contamination or remedial activities associated with the flowline or production equipment located on the property.

Variance Area and Description

- As requested during the reclamation consultation, the Surface Owner wishes to leave the whole extent of the access road in place to support continued access for development operations. The requested waiver areas comprises 0.93 acre and is illustrated in the attached Reclamation Diagram.
- A waiver of COGCC Rules 1004.a and 1004.d is requested for the following area:
 - The 0.25-mile reach of access road from the I-25 Frontage Road to the well pad, which is approximately 0.93 acre of disturbance.

Reasons for the Variance Request

- The Surface Owner wishes to retain the specified segment of access road to provide access to the property for commercial development. The access road is sufficiently stabilized and free of erosion.

Reclamation Plans for Those Areas NOT Subject to the Variance

- For the 0.19 acre well pad which is not covered by the Variance request, gravel will be removed, subsoil will be deep ripped to alleviate compaction, and topsoil will be returned to original contour. The disturbance will be seeded and stabilized with straw mulch. Any necessary maintenance shall continue in order to minimize the presence of noxious weeds (per COGCC Rule 1004.e), undesirable plant species, and bare areas with the goal of achieving reference area vegetation coverage.

Reclamation Requirements that Cannot be Waived

No agreement between the Surface Owner and operator to waive reclamation requirements may result in a threat to public health, safety, and welfare, or pose a risk of significant adverse environmental impacts. Any waiver agreement between a surface owner and operator must also include provisions for topsoil protection and reclamation of the land. These waiver requirements are clearly stated in COGCC Rule 1001.c, and in operator guidance for requesting variances from reclamation requirements. To ensure compliance with these waiver requirements, the following activities will be completed by Crestone on all final reclamation projects whether a variance is requested or not:

- All wells will be plugged and abandoned in accordance with COGCC Rule 319.
- All onsite production equipment will be removed in accordance with COGCC Rule 1004.
- Flowlines, gathering lines, and other pipeline infrastructure will be completely removed, or if necessary, for safety or operational considerations, abandoned in place in accordance with COGCC Rules 1004 and 1103.
- Any partially buried produced water vessels or pits will be removed under an approved Site Investigation and Remediation Workplan (Form 27) and managed in accordance with COGCC Rule 905.
- COGCC Exploration & Production (E&P) waste rules (900 Series) cannot be waived under rule 1001.c. Any impacted soil or groundwater that is discovered during removal of production equipment or while conducting earthwork in support of reclamation activities will be promptly reported and remediated in accordance with COGCC Rules 906.
- All trash and debris associated with operation of the oil and gas location will be removed per COGCC Rule 1003.a.
- Appropriate Best Management Practices (BMPs) will be implemented and maintained to control stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation, in accordance with COGCC Rule 1002.f.
- All surfaces will be built on, compacted, covered, paved, or otherwise stabilized in such a way as to minimize erosion to the extent practicable, or seeded and stabilized to ensure uniform vegetative cover consistent with pre-disturbance or reference area vegetative composition.
- To maximize positive reclamation outcomes, vegetation monitoring will be conducted to identify and address the presence of noxious weeds (COGCC Rule 1004.e), undesirable plant species, or bare areas to achieve pre-disturbance or reference area vegetative coverage.

WYNDHAM HILL
METROPOLITAN
DISTRICT NO. 2



FREDERICK
DEVELOPMENT
COMPANY INC

Billings 2-34

Puritan 34-34

FREDERICK
DEVELOPMENT
COMPANY INC

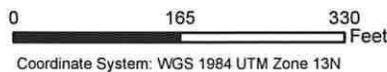
MCWILLIAMS
LLC (1/15
INT)

-  Variance area – Access Road
-  Reclaimed surface – Well Pad

Total Current Disturbance Area: 1.12 acres
Variance Area – Access Road: 0.93-acre x 0.25 mi.

Puritan 34-34 Reclamation Variance

Disclaimer:
Information depicted on these maps is the sole property of Crestone Peak Resources, LLC (CPR). Electronic reproductions of any portion of this map is strictly prohibited absent the written consent of CPR. This information is to be used for reference purposes only. CPR does not guarantee the accuracy of this material and is not responsible for any misuse or misrepresentation of this information.

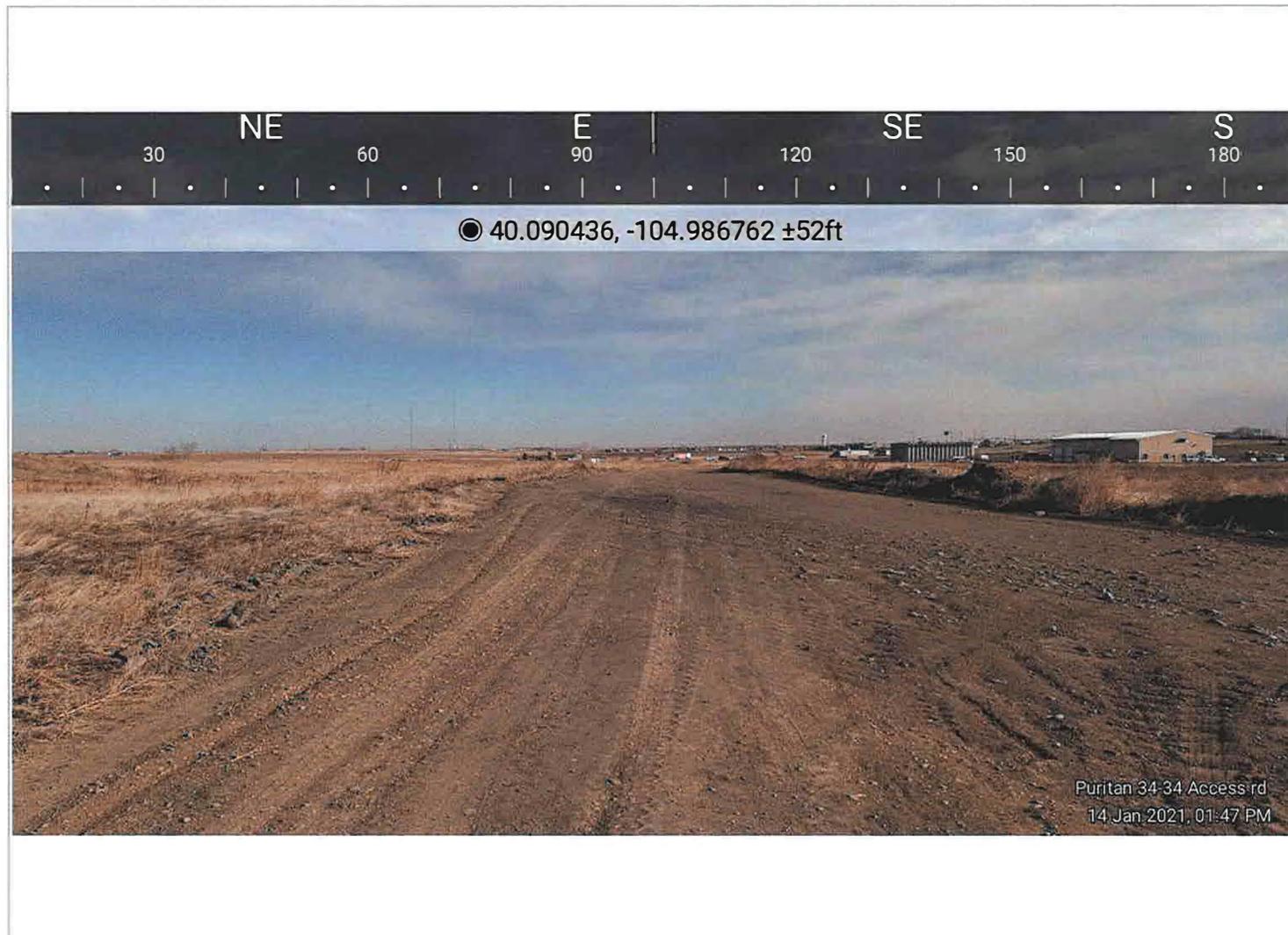


**CRESTONE PEAK
RESOURCES**

1/22/2021
©Crestone Peak Resources GIS
Created by josh.shirley

Photo Illustrations of Reclamation and Variance Areas

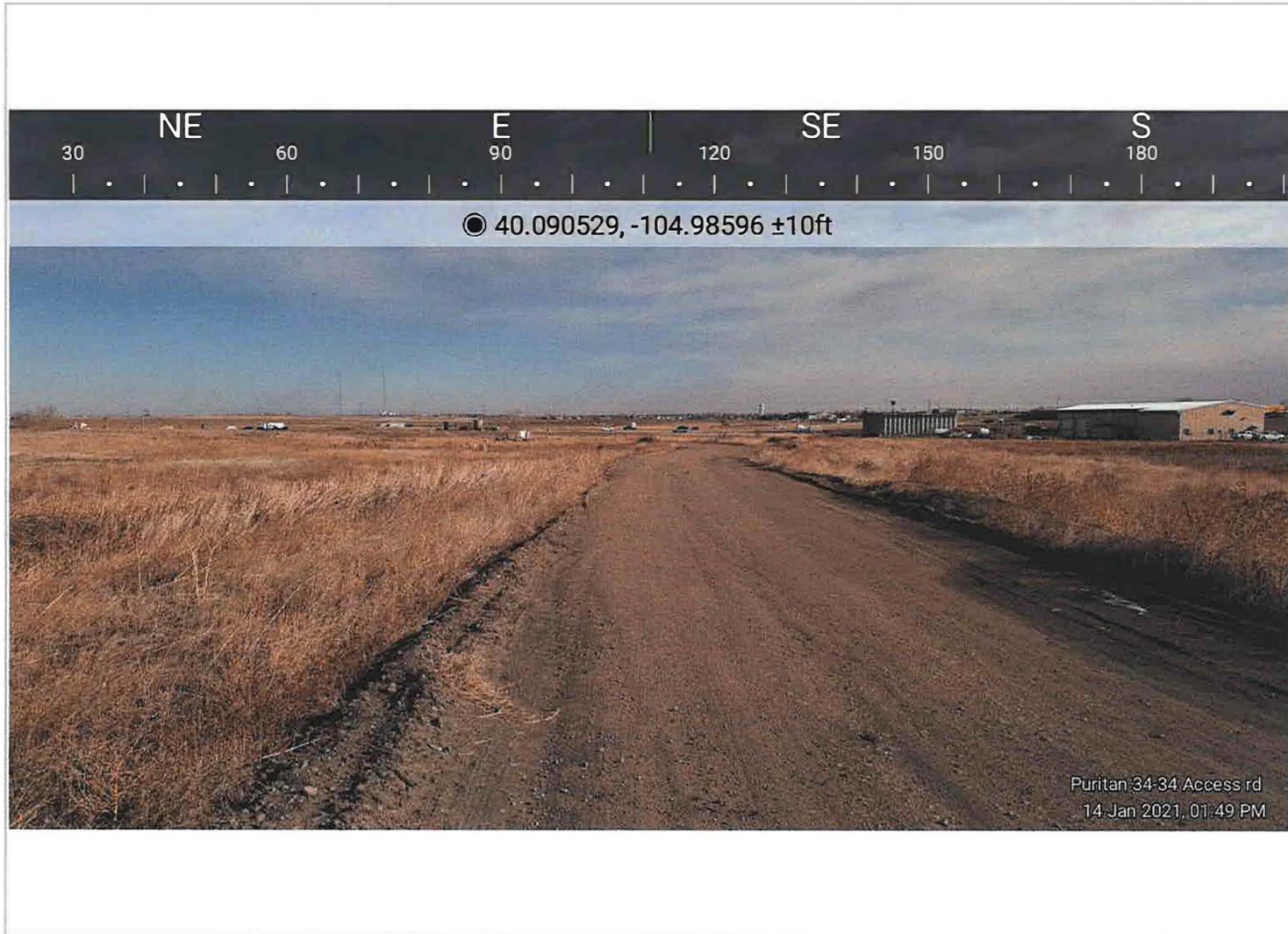
Surface Owner - Final Reclamation Variance Agreement
PURITAN-62N68W /34SWSE (COGCC Location ID: 331935)



Variance Area - Access Road: Facing East from Well Pad Entrance

Photo Illustrations of Reclamation and Variance Areas

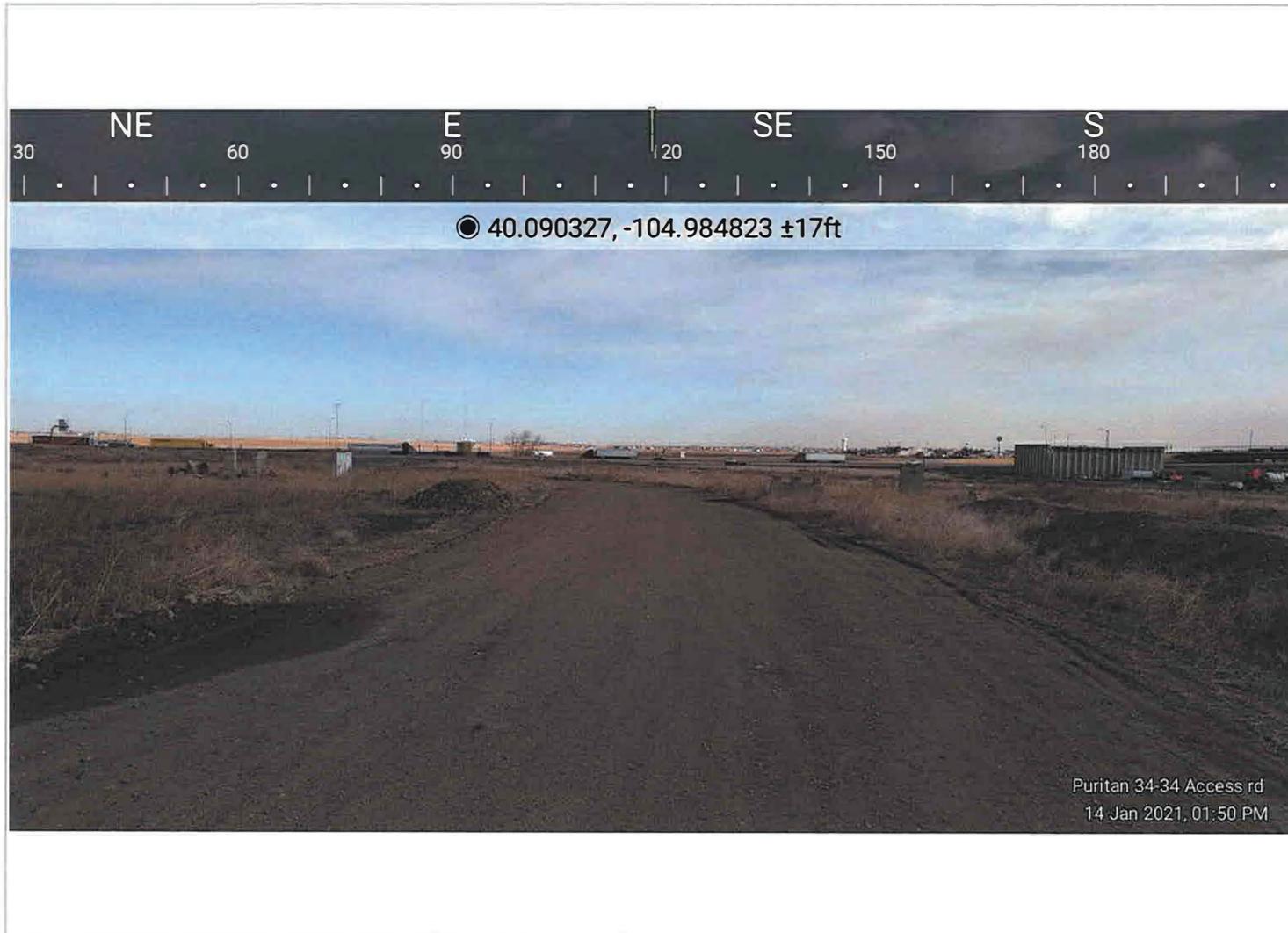
Surface Owner - Final Reclamation Variance Agreement
PURITAN-62N68W /34SWSE (COGCC Location ID: 331935)



Variance Area - Access Road: Facing East from Western Segment

Photo Illustrations of Reclamation and Variance Areas

Surface Owner - Final Reclamation Variance Agreement
PURITAN-62N68W /34SWSE (COGCC Location ID: 331935)

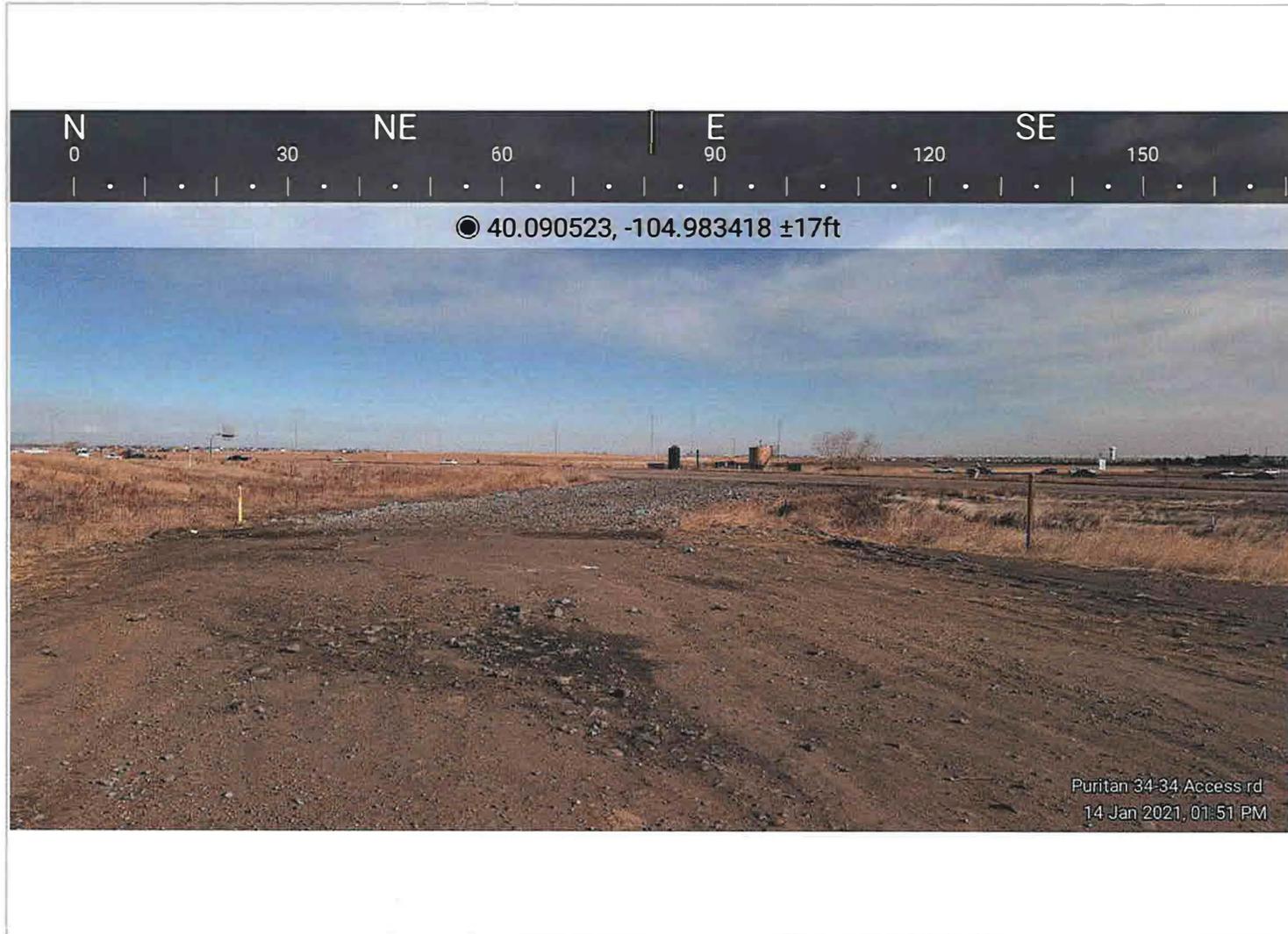


Variance Area - Access Road: Facing East from Midpoint



Photo Illustrations of Reclamation and Variance Areas

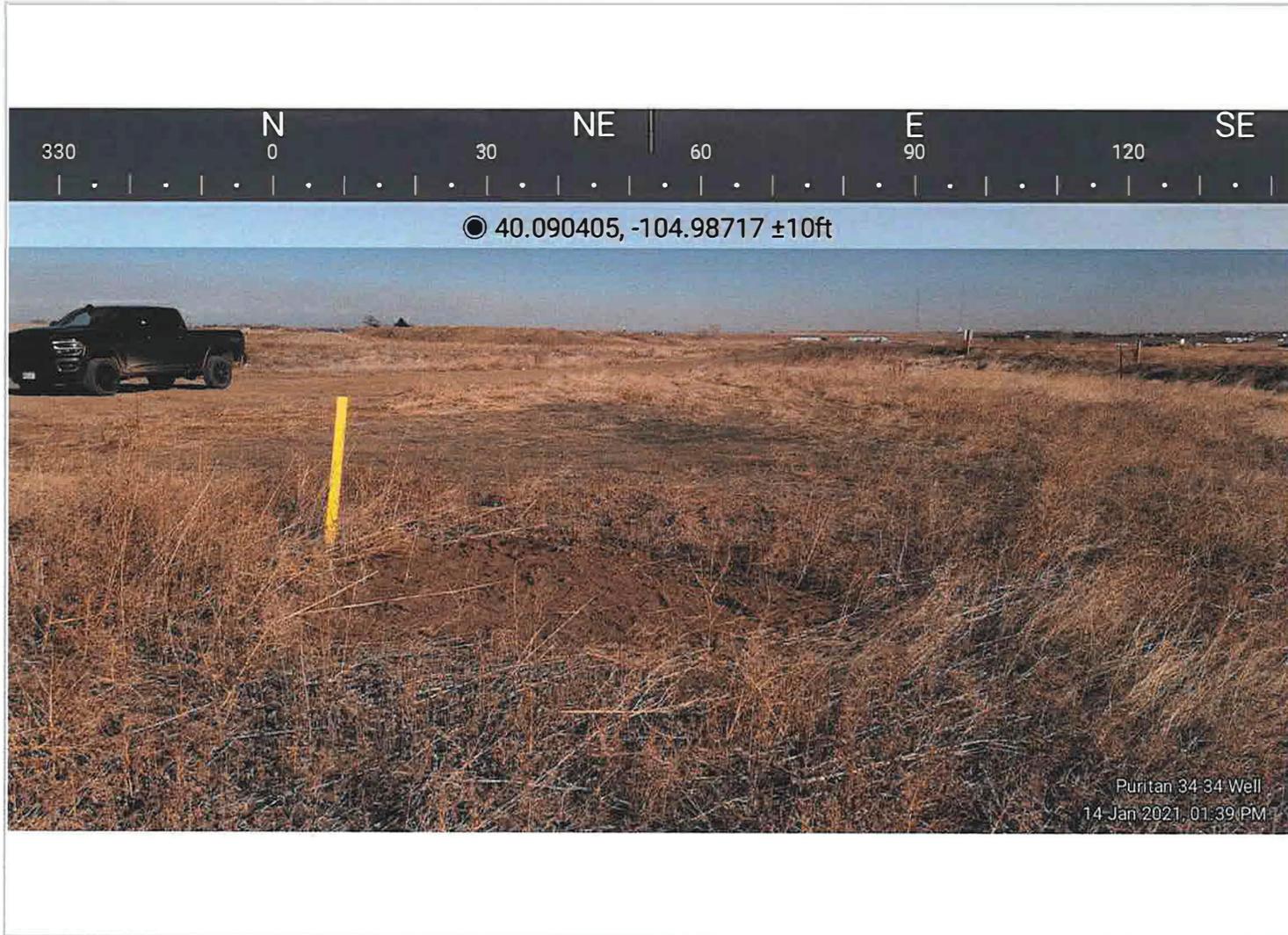
Surface Owner - Final Reclamation Variance Agreement
PURITAN-62N68W /34SWSE (COGCC Location ID: 331935)



Variance Area - Access Road Entrance: Facing East from Eastern Segment

Photo Illustrations of Reclamation and Variance Areas

Surface Owner - Final Reclamation Variance Agreement
PURITAN-62N68W /34SWSE (COGCC Location ID: 331935)



Reclamation Area - Well Pad: Facing Northeast from Southwest Corner



Frederick Development Company Inc. ("FDCI")
Attn: Jon Lee
2500 Arapahoe Ave.
Suite 220
Boulder, CO 80302-6752

January 27, 2021

Re: Abandonment of old well Flowlines for the Puritan 34-34, Puritan 33-34 and Billings 2-34
2 North, 68 West, 6th P.M.
Sec. 34: SE4
a/k/a Weld County Parcel #: 131334446001

Dear Mr. Lee,

This letter is to confirm that all of the flowlines for the above-mentioned oil and gas wells have been cut, cleaned, capped, and abandoned in place per Colorado Oil & Gas Conservation Commission ("COGCC") rules and regulations by Crestone Peak Resources. The required COGCC Form 44 has been approved and is attached to this letter. Additionally, attached is a general map of the flowline route from the plugged and abandoned wells to the facilities. As discussed, Crestone Peak Resources agrees without further notice or rights to approve that FDCI, it's contractors, and/or successors in interest may cut, remove, relocate, or otherwise disassemble the flowlines that previously serviced the above-mentioned wells. Crestone Peak Resources continues to be responsible for any environmental contamination and the costs of remediation thereof. Prior to any movement of dirt Crestone Peak Resources still requires line locate calls to 8-1-1 to identify any existing gas lines. Please feel free to contact Crestone Peak Resources (Attn: Surface Land) with any questions.

Respectfully,


Bob Bresnahan
Surface Land Advisor
Crestone Peak Resources



FORM
44
Rev
03/18

State of Colorado
Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

09/29/2019

Document Number:

402082260

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10633 Contact Person: Schuyler Hamilton
Company Name: CRESTONE PEAK RESOURCES OPERATING LLC Phone: (303) 774-4017
Address: 1801 CALIFORNIA STREET #2500 Email: Schuyler.Hamilton@Crestonepr.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes No

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 336413 Location Type: Production Facilities
Name: PURITAN Number: 2N68W/34SESE
County: WELD
Qtr Qtr: SESE Section: 34 Township: 2N Range: 68W Meridian: 6
Latitude: 40.089970 Longitude: -104.981950

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 457415 Flowline Type: Wellhead Line Action Type:

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.090594 Longitude: -104.981916 PDOP: Measurement Date: 08/20/2018
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 336332 Location Type: Well Site No Location ID
Name: PURITAN Number: 4-4-34
County: WELD
Qtr Qtr: NWSE Section: 34 Township: 2N Range: 68W Meridian: 6
Latitude: 40.092956 Longitude: -104.987009

Flowline Start Point Riser

Latitude: 40.092927 Longitude: -104.986962 PDOP: Measurement Date: 08/20/2018
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.000
Bedding Material: _____ Date Construction Completed: 08/08/2006
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

OFF LOCATION FLOWLINE REMOVAL FROM SERVICE

Date: 01/03/2019

Description of Removal from Service

Flowline was disconnected from wellhead and from Crestone separator. Flowline was flushed with 25bbls fresh water prior to abandonment. Verified with LEL monitor that line was free of hydrocarbons. Flowline was plugged on both ends with 120lbs of slurry per State NTO.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 457416 Flowline Type: Wellhead Line Action Type: _____

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.090594 Longitude: -104.981916 PDOP: _____ Measurement Date: 08/20/2018

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 331935 Location Type: Well Site No Location ID

Name: PURITAN-62N68W Number: 34SWSE

County: WELD

Qtr Qtr: SWSE Section: 34 Township: 2N Range: 68W Meridian: 6

Latitude: 40.090447 Longitude: -104.987306

Flowline Start Point Riser

Latitude: 40.090418 Longitude -104.987103 PDOP: _____ Measurement Date: 08/20/2018

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.000
Bedding Material: _____ Date Construction Completed: 11/07/2003
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

OFF LOCATION FLOWLINE REMOVAL FROM SERVICE

Date: 01/03/2019

Description of Removal from Service

Flowline was disconnected from wellhead and from Crestone separator. Flowline was flushed with 25bbls fresh water prior to abandonment. Verified with LEL monitor that line was free of hydrocarbons. Flowline was plugged on both ends with 120lbs of slurry per State NTO.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 457417 Flowline Type: Wellhead Line Action Type: _____

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point RiserLatitude: 40.090574 Longitude: -104.981919 PDOP: _____ Measurement Date: 08/20/2018Equipment at End Point Riser: Separator**Flowline Start Point Location Identification**Location ID: 327964 Location Type: Well Site No Location IDName: BILLINGS-62N68W Number: 34NESECounty: WELDQtr Qtr: NESE Section: 34 Township: 2N Range: 68W Meridian: 6Latitude: 40.092247 Longitude: -104.983646**Flowline Start Point Riser**Latitude: 40.092160 Longitude: -104.983430 PDOP: _____ Measurement Date: 08/20/2018Equipment at Start Point Riser: Well**Flowline Description and Testing**Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.000Bedding Material: _____ Date Construction Completed: 01/23/1998

Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____

Test Date: _____

OFF LOCATION FLOWLINE REMOVAL FROM SERVICEDate: 01/03/2019**Description of Removal from Service**

Flowline was disconnected from wellhead and from Crestone separator. Flowline was flushed with 25bbls fresh water prior to abandonment. Verified with LEL monitor that line was free of hydrocarbons. Flowline was plugged on both ends with 120lbs of slurry per State NTO.

FLOWLINE FACILITY INFORMATIONFlowline Facility ID: 472764 Flowline Type: Wellhead Line Action Type: Registration**OFF LOCATION FLOWLINE REGISTRATION****Flowline End Point Riser**Latitude: 40.090593 Longitude: -104.981933 PDOP: 3.2 Measurement Date: 05/01/2019Equipment at End Point Riser: Separator**Flowline Start Point Location Identification**Location ID: 336413 Location Type: Well Site No Location IDName: PURITAN Number: 2N68W/34SESECounty: WELDQtr Qtr: SESE Section: 34 Township: 2N Range: 68W Meridian: 6Latitude: 40.089970 Longitude: -104.981950**Flowline Start Point Riser**Latitude: 40.089982 Longitude: -104.982294 PDOP: 2.9 Measurement Date: 05/01/2019Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: _____ Date Construction Completed: 06/25/2010
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

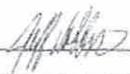
OPERATOR COMMENTS AND SUBMITTAL

Comments

Flowline Facility ID: 457417 Billings 2-34 Previously Abandoned Flowline Facility ID: 457415 Puritan 33-34 Previously Abandoned Flowline Facility ID: 457416 Puritan 34-34 Previously Abandoned Puritan 6-8-34 Flowline Registration 12329295_FL.
--

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.
Signed: _____ Date: 09/29/2019 Email: Schuyler.Hamilton@Crestonepr.com
Print Name: Schuyler Hamilton Title: EHS Field Technician

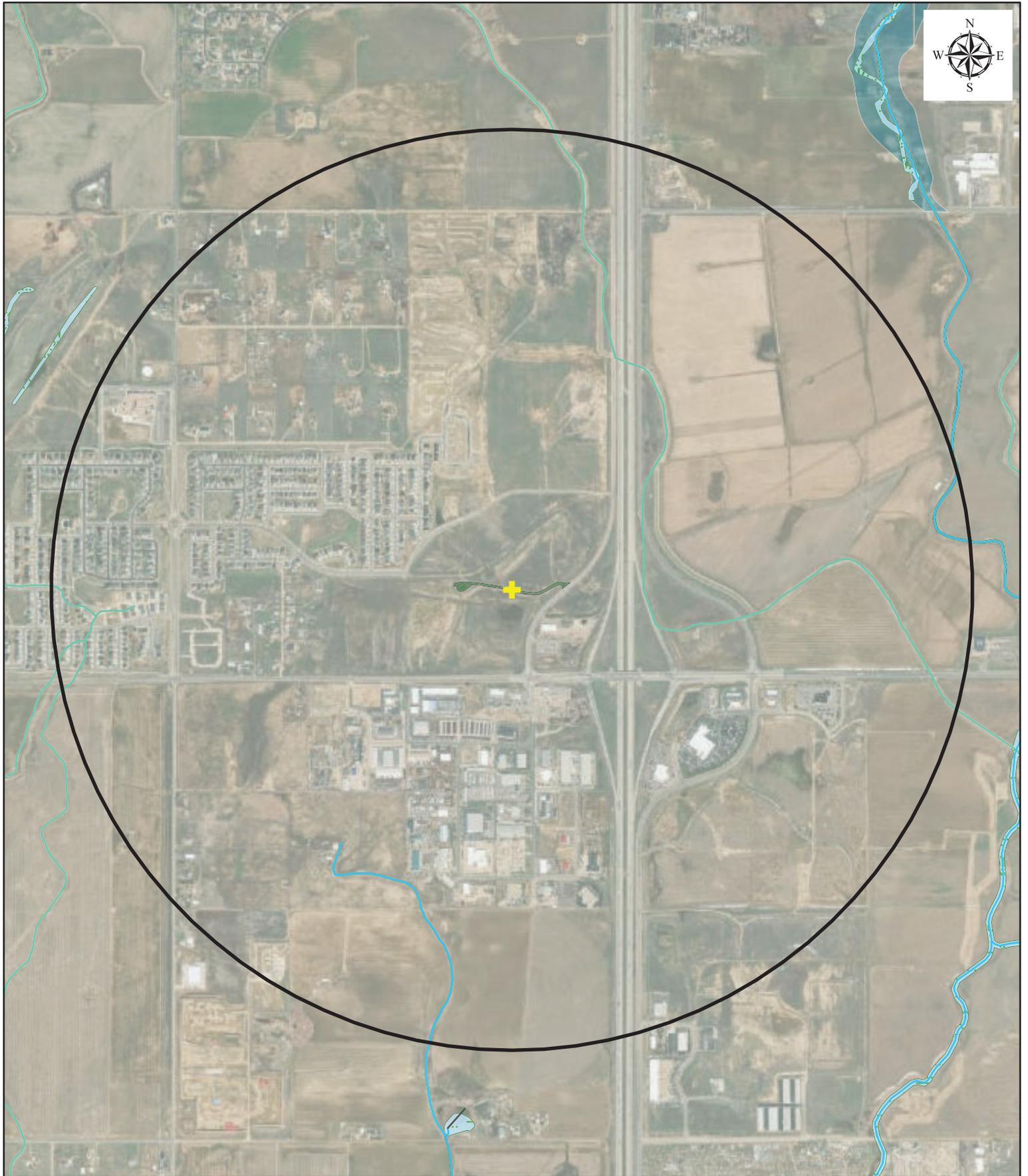
Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  Director of COGCC Date: 3/3/2020

Attachment Check List

Att Doc Num	Name
402082260	Form44 Submitted

Total Attach: 1 Files



Puritan 34-34 Hydrology



Coordinate System: WGS 1984 UTM Zone 13N

- Puritan 34-34 Centroid
- 1 Mile Buffer
- Overall Disturbance
- Connector
- Canal Ditch
- Underground Conduit
- Pipeline
- Stream River
- Artificial Path
- Brighton Public Water System
- NWI Wetland
- Rule 317B Area
- 100-Year Floodzone (Floodway)
- 100-Year Floodzone
- 500-Year Floodzone



**CRESTONE PEAK
RESOURCES**

1/22/2021
© Crestone Peak Resources GIS
Created by josh.shirley

Disclaimer:
Information depicted on these maps is the sole property of Crestone Peak Resources, LLC (CPR). Electronic reproductions of any portion of this map is strictly prohibited absent the written consent of CPR. This information is to be used for reference purposes only. CPR does not guarantee the accuracy of this material and is not responsible for any misuse or misrepresentation of this information

From: [Adam Roll](#)
To: [Jason Maxey](#)
Cc: [David Tewkesbury](#); [Schuyler Hamilton](#); [Reclamation](#)
Subject: Notification of Final Reclamation Variance - Crestone Peak Resources: PURITAN-62N68W /34SWSE (COGCC Location ID 331935)
Date: Tuesday, March 2, 2021 9:21:00 AM

Good morning Mr. Maxey,

On behalf of Crestone Peak Resources Operating, LLC (Crestone), Confluence Compliance Companies, LLC (Confluence) prepared this notification of intent to seek a variance from Colorado Oil and Gas Conservation Commission (COGCC) reclamation rules. The PURITAN-62N68W /34SWSE well pad is located in Weld County on private land owned by Frederick Development Company (Surface Owner). Crestone plugged and abandoned the well in accordance with COGCC Rule 319.

The Surface Owner has requested Crestone leave in place the access road, as it is now in use for equipment access during commercial development and land grading operations.

Reclamation activities that have been completed onsite include:

- Plugged and abandoned the associated well.
- Backfilled pits, mouse and rat holes and cellars.
- Removed all debris, abandoned gathering line risers, flowlines and flowline risers, and surface equipment.
- Removed or treated any remaining E&P waste and backfilled all such pits to return the soils to their original relative positions.
- Reclamation of the well pad disturbance through gravel removal, decompaction of the subsurface, redistribution of topsoil, seed and soil amendment application, and crimping straw mulch.

Please reach out with any questions you might have.

Regards,

Adam Roll | *Project Scientist* | Confluence Compliance Companies, LLC

970-589-6111 (M)

adam.roll@confluence-cc.com

Privacy Notice: This email message (and any attachments) is for the sole use of the intended recipient(s) and may contain confidential or privileged information. Any unauthorized review, use, disclosure, or distribution is prohibited. If you are not the intended recipient, please immediately notify the sender by reply email and destroy all copies of the original message.