

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

03/01/2021

Submitted Date:

03/02/2021

Document Number:

696104425

FIELD INSPECTION FORMLoc ID 306018 Inspector Name: Evins, Bret On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 100322

Name of Operator: NOBLE ENERGY INC

Address: 1001 NOBLE ENERGY WAY

City: HOUSTON State: TX Zip: 77070

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:

17 Number of Comments

0 Number of Corrective Actions

☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
,		dnr_cogccengineering@state.co.us	
,		NBL_DJBU_Inspections@nblenergy.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
284699	WELL	PR	11/01/2020	GW	123-23853	ERICKSON A 8-2	SI

General Comment:

This is a WELL / BATTERY inspection.

Well(s): 1: Shut-In | SI.

Battery: Active.

Centralized Battery serves 6 Location IDs
(306018, 305967, 305968, 305969, 306012, 330150).

(Well(s): 4: Producing | PR ; 2: Shut-In | SI).

Location**Lease Road:**

Type	Access		
comment:	Adequate		
Corrective Action	L	Date:	

Overall Good: ☐**Signs/Marker:**

Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:		
Corrective Action:		Date: _____

Overall Good: ☐**Spills:**

Type	Area	Volume		
------	------	--------	--	--

In Containment: No

Comment: ☐ Multiple Spills and Releases?**Fencing/:**

Type	IGNITOR/COMBUSTOR		
Comment:	Barbed wire.		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Barbed wire. Surrounded by earth berms.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Iron panel.		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Barbed wire.		
Corrective Action:		Date:	

Equipment:				corrective date	
Type: Bradenhead	# 1				
Comment:	Appears plumbed to surface.				
Corrective Action:					Date:
Type: Emission Control Device	# 2				
Comment:	ECD #1: Crude storage vapor line combustor. Controls crude oil tanks vapors. ECD #2: Separator vapor line combustor. Controls separator vapors. Pilots: ON				
Corrective Action:					Date:
Type: Horizontal Heated Separator	# 2				
Comment:					
Corrective Action:					Date:
Type: Gas Meter Run	# 2				
Comment:	1: Calibration card indicates calibration within last year. Last calibration: 01/30/2021. Meter active w/ production. 2: Calibration card indicates NO calibration within last year. Inactive. Remains connected to common active pig station and riser.				
Corrective Action:					Date:
Type: Ancillary equipment	# 2				
Comment:	ECD scrubbers.				
Corrective Action:					Date:
Type: Plunger Lift	# 1				
Comment:					
Corrective Action:					Date:
Type: Pig Station	# 1				
Comment:					
Corrective Action:					Date:
Type: Bird Protectors	# 4				
Comment:					
Corrective Action:					Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
			CENTRALIZED BATTERY		,
Comment:	Centralized Battery serves 6 Location IDs (306018, 305967, 305968, 305969, 306012, 330150).				
Corrective Action:					Date:

Paint

Condition					
Other (Content)					
Other (Capacity)					
Other (Type)					

Berms

Inspector Name: Evins, Bret

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Comment:					
Corrective Action:					Date:
Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	3	<50 BBLS	CONCRETE SUMP/VAULT		,
Comment:					
Corrective Action:					Date:
Paint					
Condition					
Other (Content)					
Other (Capacity)	48 Bbls.				
Other (Type)					
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficent	Base Sufficent	Adequate	
Comment:	Shares berms w/ crude oil tanks.				
Corrective Action:					Date:
Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	3	300 BBLS	STEEL AST		40.505620,-104.573720
Comment:	Equalizer line connects 2 of 3 crude oil tanks.				
Corrective Action:					Date:
Paint					
Condition	Adequate				
Other (Content)					
Other (Capacity)					
Other (Type)					
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficent	Base Sufficent	Adequate	
Comment:	Shares berms w/ produced H2O vaults.				
Corrective Action:					Date:
Venting:					
Yes/No	NO				
Comment:					
Corrective Action:					Date:
Flaring:					
Type					
Comment:					
Corrective Action:					Date:



Inspected FacilitiesFacility ID: 284699 Type: WELL API Number: 123-23853 Status: PR Insp. Status: SI**Idle Well**Purpose: ☒ Shut In ☐ Temporarily AbandonedReminder: PRODUCTION RECORDSComment: Shut-In | SI.
Observed production valves shut.

Corrective Action:

Date:

BradenHeadDate of Last Brhd Test: 06/20/2020Annual Brhd Completed? YesLast Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date:

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

Comment: Corrective Action: Date: **Pits:** ☐ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
<p>COGCC Inspection Report Summary:</p> <p>On MON 03/01/2021 at approximately 15:01 hrs. I, Bret Evins, conducted an on-site inspection at: Operator Name: NOBLE ENERGY INC Location Name: ERICKSON A-66N64W /8NWNE Location ID: 306018 Well Name: Erickson A 8-2 API: 05-123-23853 Location County: Weld County, Colorado Weather: Sunny, damp from prior storm.</p> <p>While there, I observed: Well(s): 1: Shut-In SI. Battery: Active.</p> <p>Centralized Battery serves 6 Location IDs (306018, 305967, 305968, 305969, 306012, 330150). (Well(s): 4: Producing PR ; 2: Shut-In SI).</p> <p>During this inspection, NO possible compliance issues were observed.</p> <p>This is a summary of the inspection report.</p>	evinsb	03/01/2021

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
696104426	Site photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5365080