

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402610910

Date Received:

02/25/2021

Spill report taken by:

NEIDEL, KRIS

Spill/Release Point ID:

479526

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>CHEVRON USA INC</u>	Operator No: <u>16700</u>	Phone Numbers
Address: <u>100 CHEVRON ROAD</u>		Phone: <u>(970) 675-3814</u>
City: <u>RANGELY</u> State: <u>CO</u> Zip: <u>81648</u>		Mobile: <u>(307) 871-5363</u>
Contact Person: <u>Chris Patterson</u>		Email: <u>spwu@chevron.com</u>

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 402610910

Initial Report Date: 02/25/2021 Date of Discovery: 02/25/2021 Spill Type: Recent Spill

Spill/Release Point Location:

QTRQTR NWSW SEC 24 TWP 2N RNG 103W MERIDIAN 6

Latitude: 40.126387 Longitude: -108.911166

Municipality (if within municipal boundaries): _____ County: RIO BLANCO

Reference Location:

Facility Type: WELL PAD Facility/Location ID No _____

Spill/Release Point Name: SB Lacy 2AX Well API No. (Only if the reference facility is well) 05- -

No Existing Facility or Location ID No.

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? No

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): <u>0</u>	Estimated Condensate Spill Volume(bbl): <u>0</u>
Estimated Flow Back Fluid Spill Volume(bbl): <u>0</u>	Estimated Produced Water Spill Volume(bbl): <u>>=1 and <5</u>
Estimated Other E&P Waste Spill Volume(bbl): <u>0</u>	Estimated Drilling Fluid Spill Volume(bbl): <u>0</u>

Specify: _____

Land Use:

Current Land Use: NON-CROP LAND Other(Specify): _____

Weather Condition: Clear, breezy 28 Degree F

Surface Owner: FEDERAL Other(Specify): _____

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State Residence/Occupied Structure Livestock Public Byway Surface Water Supply Area

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

At approximately 10:08 am, a produced water spill of 2.23 bbls went to land on the SB Lacy 2AX Pad location, when the backflow tank overflowed. All fluids stayed on pad. Valve was immediately shut and all proper notifications were made. 2 bbl of fluid was recovered and the spill area was water washed with clean water from the main water plant.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
2/25/2021	Rio Blanco County	Ty Gates	-	notified via email
2/25/2021	Chevron Land	Rachael Bledsoe	-	notified via email
2/25/2021	Entrada Inc.	Tim Dobransky	-	notified via email

Was there a Grade 1 Gas Leak? Yes No

If YES, enter the Document Number of the Grade 1 Gas Leak Report Form 44: _____

Was there a reportable accident associated with either a Grade 1 Gas Leak or an E&P waste spill or release? Yes No

If YES, enter the Document Number of the Initial Accident Report, Form 22: _____

Was there damage during excavation? Yes No

If YES, was CO 811 notified prior to excavation? Yes No

OPERATOR COMMENTS:

At approximately 10:08 am, a produced water spill of 2.23 bbls went to land on the SB Lacy 2AX Pad location, when the backflow tank overflowed. All fluids stayed on pad. Valve was immediately shut and all proper notifications were made. 2 bbl of fluid was recovered and the spill area was water washed with clean water from the main water plant.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Chris Patterson

Title: Lead HSE Specialist Date: 02/25/2021 Email: spwu@chevron.com

COA Type

Description

	Depth of release shall be reported on the supplemental report.
	Assess the nature and extent of contamination with confirmation soil samples. Delineate the horizontal and vertical extent of impacted area and remediate impacts to Table 915 standards. Provide documentation in either a Supplemental Form 19 if cleaned up within 90 days. Spills open longer than 90 days require a Form 27. Documentation must include a figure showing spill area with sample locations plus laboratory results.
	The operator shall submit a supplemental spill report within ten days of discovery of the release.

Attachment List

Att Doc Num	Name
402610910	SPILL/RELEASE REPORT(INITIAL)
402610966	AERIAL PHOTOGRAPH
402614563	FORM 19 SUBMITTED

Total Attach: 3 Files

General Comments

User Group

Comment

Comment Date

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)