

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

03/01/2021

Submitted Date:

03/01/2021

Document Number:

699502333

FIELD INSPECTION FORMLoc ID 319700 Inspector Name: MEDINA, JUSTIN On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 10711

Name of Operator: PAINTED PEGASUS PETROLEUM LLC

Address: 16820 BARKER SPRINGS RD #521

City: HOUSTON State: TX Zip: 77084

Status Summary:☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

5 Number of Comments

1 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
,		dnr_cogccengineering@state.co.us	
		JH@p3petro.com	
		jm@p3petro.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
201005	WELL	SI	01/01/2019	GW	001-06408	VETTER 1-22	SI

General Comment:

LocationOverall Good: ☒

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good: ☒**Spills:**

Type	Area	Volume

In Containment: No

Comment:

☐ Multiple Spills and Releases?**Fencing/:**

Type WELLHEAD

Comment: Red AG fencing

Corrective Action:

Date:

Equipment:

corrective date

Type: Ancillary equipment

1

Comment: automation

Corrective Action:

Date:

Type: Bradenhead

1

Comment:

Corrective Action:

Date:

Type: Plunger Lift

1

Comment:

Corrective Action:

Date:

Type: Horizontal Heated Separator

1

Comment:

Corrective Action:

Date:

Type: Bird Protectors

1

Comment:

Corrective Action:

Date:

Tanks and Berms:

Contents

#

Capacity

Type

Tank ID

SE GPS

CRUDE OIL

1

300 BBLS

STEEL AST

Comment:

Corrective Action:

Date:

Paint

Condition Adequate

Other (Content)

Other (Capacity)						
Other (Type)						
Berms						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate		
Comment:						
Corrective Action:						Date:
Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	<100 BBLs	BV CONCRETE		,	
Comment:						
Corrective Action:						Date:
Paint						
Condition	Adequate					
Other (Content)						
Other (Capacity)						
Other (Type)						
Berms						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Comment: shares containment with oil tank						
Corrective Action:						Date:
Venting:						
Yes/No	NO					
Comment:						
Corrective Action:						Date:
Flaring:						
Type						
Comment:						
Corrective Action:						Date:

Inspected Facilities

Facility ID: 201005 Type: WELL API Number: 001-06408 Status: SI Insp. Status: SI

Idle Well

Purpose: ☒ Shut In ☐ Temporarily Abandoned

Reminder: _____

Comment: Well has been shut in since 10/1/18 requires MIT per COGCC rules. Contact COGCC engineering.

Corrective Action: Well must be either:

Date: 03/01/2021

1) Per COGCC Rule 326.b.(1) a successful mechanical integrity test shall be performed on each shut-in well within two (2) years of the initial shut-in date or

2) Be properly plugged and abandoned . Shut-in and temporarily abandoned wells must be properly reported on COGCC Form 7, Operator's Monthly Production Report.

COGCC Comments

Comment	User	Date
<p>COGCC Inspection Report Summary</p> <p>On 3/1/21 at approximately 1400 I, Inspector Justin Medina conducted an on-site inspection at:</p> <p>Well Name- Vetter 1-22</p> <p>Company Name- P3</p> <p>API- 05-001-06408</p> <p>In Adams County Colorado.</p> <p>While there, I observed SI well</p> <p>During this inspection the following possible compliance issues were observed:</p> <p>Well has been shut in since 10/1/18 requires MIT per COGCC rules. Contact COGCC engineering.</p> <p>Well must be either:</p> <p>1) Per COGCC Rule 326.b.(1) a successful mechanical integrity test shall be performed on each shut-in well within two (2) years of the initial shut-in date or</p> <p>2) Be properly plugged and abandoned . Shut-in and temporarily abandoned wells must be properly reported on COGCC Form 7, Operator's Monthly Production Report. 3/1/21</p> <p>A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.</p> <p>This is a summary of inspection report.</p>	medinaj	03/01/2021

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
699502334	pics	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5364491