FORM 4
Rev 11/20

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES

Document Number: 402594922

Date Received:

SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 96850 Contact Name Vicki Schoeber

Name of Operator: TEP ROCKY MOUNTAIN LLC Phone: (970) 263-2721

Address: PO BOX 370 Fax: ( )

City: PARACHUTE State: CO Zip: 81635 Email: vschoeber@terraep.com

Complete the Attachment Checklist

OP OGCC

API Number : 05- 045 00 OGCC Facility ID Number: 479290

Well/Facility Name: Kokopelli Booster Compressor Well/Facility Number:

Location QtrQtr: SESE Section: 20 Township: 6S Range: 91W Meridian: 6

County: GARFIELD Field Name: MAMM CREEK

Federal, Indian or State Lease Number:

Survey Plat		
Directional Survey		
Srfc Eqpmt Diagram		
Technical Info Page		
Other		

CHANGE OF LOCATION OR AS BUILT GPS REPORT

☐ Change of Location * ☐ As-Built GPS Location Report ☐ As-Built GPS Location Report with Survey

* Well location change requires new plat. A substantive surface location change may require new Form 2A.

SURFACE LOCATION GPS DATA

Data must be provided for Change of Surface Location and As Built Reports.

Latitude GPS Quality Value: Type of GPS Quality Value: Measurement Date:

Longitude

LOCATION CHANGE **(all measurements in Feet)**

Well will be: (Vertical, Directional, Horizontal)

	FNL/FSL		FEL/FWL		
Change of **Surface** Footage **From** Exterior Section Lines:					
Change of **Surface** Footage **To** Exterior Section Lines:					

Current **Surface** Location **From** QtrQtr Sec Twp Range Meridian

New **Surface** Location **To** QtrQtr Sec Twp Range Meridian

Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:				
Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:				**

Current **Top of Productive Zone** Location **From** Sec Twp Range

New **Top of Productive Zone** Location **To** Sec Twp Range

Change of **Bottomhole** Footage **From** Exterior Section Lines:				
Change of **Bottomhole** Footage **To** Exterior Section Lines:				**

Current **Bottomhole** Location Sec Twp Range ** attach deviated drilling plan

New **Bottomhole** Location Sec Twp Range

Is location in High Density Area?

Distance, in feet, to nearest building , public road: , above ground utility: , railroad: ,

property line: , lease line: , well in same formation:

Ground Elevation feet Surface owner consultation date

OTHER CHANGES

☐ **REMOVE FROM SURFACE BOND** **Signed surface use agreement is a required attachment**

☐ **CHANGE OF WELL, FACILITY OR OIL & GAS LOCATION NAME OR NUMBER**

From: Name KOKOPELLI BOOSTER COMPRESSOR Number _____ Effective Date: _____

To: Name _____ Number _____

☐ **ABANDON PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted. Field inspection will be conducted to verify site status.**

☐ WELL:Abandon Application for Permit-to-Drill (Form2) – Well API Number _____ has not been drilled.

☐ PIT: Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number _____ has not been constructed (Permitted and constructed pit requires closure per Rule 905)

☐ CENTRALIZED E&P WASTE MANAGEMENT FACILITY: Abandon Centralized E&P Waste Management Facility Permit (Form 28) – Facility ID Number _____ has not been constructed (Constructed facility requires closure per Rule 908)

OIL & GAS LOCATION ID Number: _____

☐ Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.

☐ Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.

Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.

☐ **REQUEST FOR CONFIDENTIAL STATUS**

☐ **DIGITAL WELL LOG UPLOAD**

☐ **DOCUMENTS SUBMITTED** Purpose of Submission: _____

RECLAMATION

INTERIM RECLAMATION

☐ Interim Reclamation will commence approximately _____

Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Interim reclamation complete, site ready for inspection.
Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required location photographs.

Field inspection will be conducted to document Rule 1003.e. compliance

FINAL RECLAMATION

☐ Final Reclamation will commence approximately _____

Per Rule 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Final reclamation complete, site ready for inspection. Per Rule 1004.c(4) describe final reclamation procedure in Comments below or provide as an attachment.

Field inspection will be conducted to document Rule 1004.c. compliance

Comments:

ENGINEERING AND ENVIRONMENTAL WORK

☐ NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned _____ Has Production Equipment been removed from site? _____

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT _____

☐ SPUD DATE: _____

TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

☒ NOTICE OF INTENT Approximate Start Date 05/01/2021

☐ REPORT OF WORK DONE Date Work Completed _____

☐ Intent to Recomplete (Form 2 also required)	☐ Request to Vent or Flare	☐ E&P Waste Mangement Plan
☐ Change Drilling Plan	☐ Repair Well	☐ Beneficial Reuse of E&P Waste
☐ Gross Interval Change	☐ Rule 502 variance requested. Must provide detailed info regarding request.	
☐ Bradenhead Plan	☐ Status Update/Change of Remediation Plans for Spills and Releases	
☒ Other Facility Update		

COMMENTS:

TEP Rocky Mountain LLC (TEP) requests approval to install one natural gas booster compressor (NGC-5; Cat G3516J and Arial JGT4) at an existing location (Loc ID #479290) operated by Williams. Please note, TEP has received approval by Garfield County for an Administrative Land Use Change Permit on 9/28/2020 for this compressor, and is subject to its Conditions of Approval (see attached). TEP also has acquired a State of Colorado General Construction Permit GP02 that was approved on 8-1-2011 for Oil & Gas Source Natural Gas Fired Reciprocating Internal Combustion Engines (RICE).

In addition to the compressor, the following equipment will also be installed at this site: 500 gal coolant tank, 500 gal lube oil tank and non-insulated steel building (44'x24'x20').

New pipeline installations will include:
1 - 10" steel gas pipeline, approximately 95' on the suction side of the compressor
1 - 2" steel gas supply line approximately 105' in length from the 16" manifold to the compressor
1 - 8" steel gas pipeline, approximately 110' in length on the discharge side of the compressor to the sixteen-inch (16")manifold for transport into Williams existing pipeline.
1 - 2" FlexPipe dump line, approximately 110' in length from the compressor to the existing tank battery location north of the facility.

Please see the attached exhibits for further project details.

H2S REPORTING

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: _____ in ppm (parts per million) Date of Measurement or Sample Collection _____

Description of Sample Point:

Absolute Open Flow Potential _____ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: _____

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: _____

COMMENTS:

Best Management Practices

No	BMP/COA Type	Description
1	Planning	Prior to submittal of this Form 4, TEP conducted onsites and meetings with the Colorado Parks and Wildlife ("CPW") and the private landowner. These onsites and meetings were held to discuss TEP's proposed development plan for the Kokopelli Compressor Station. Changes were made to the proposed development plan based on feedback received from all stakeholders and included in this submittal. The development plan for the Kokopelli Compressor Station was prepared to minimize surface impacts to the greatest extent possible by utilizing existing facilities when possible, and by the transportation of fluids to existing storage facilities minimizing the surface area needed to conduct operations.
2	Pre-Construction	Prior to commencement of construction activities, TEP will hold a pre-construction meeting with contractors to review proposed construction activities and installation of stormwater control measures. The site will be staked for construction prior to pre-construction meeting. Staking will identify the boundaries of the proposed site to protect existing vegetation in areas that should not be disturbed.
3	Wildlife	The Kokopelli Compressor Station and the access road to the facility (from CR 311) is located within Mule Deer Critical Winter Range and Elk Winter Concentration Area boundaries per current COGCC geospatial data. TEP has consulted with CPW and the surface owner regarding impacts to sensitive wildlife and has scheduled construction operations outside winter months to minimize potential impacts to wintering big game. Additionally, TEP will be installing a perimeter fence (chain link) around the facility to prohibit entry by wildlife. TEP will also be constructing a building to minimize the noise generated by the compressor. Additionally, a hospital grade muffler will be installed to further reduce noise levels. The facility will be in compliance with COGCC Rule 802 for noise abatement and will comply with the Residential/Agricultural/Rural maximum permissible noise levels (50db – 55db) as stated in this rule. TEP will be utilizing existing oil and gas facilities thus minimizing new disturbance and preserving wildlife habitat to the greatest extend possible. To minimize the potential for wildlife related traffic accidents, TEP has implemented speed restrictions for all lease roads and requires that all TEP employees and contractors adhere to these posted speed restrictions. TEP agrees to report any bear conflicts immediately to CPW. TEP will implement COGCC Rule 1202.a.1 by utilizing bear proof dumpsters and trash receptacles for all food related trash. TEP will preclude from the use of aggressive CPW-identified non-native grasses and shrubs in mule deer and elk habitat and will reclaim the site using CPW-identified native shrubs, grasses and forbs appropriate to the ecological site disturbed.

4	Storm Water/Erosion Control	Stormwater BMP's will be in place during all phases of development to control stormwater runoff in a manner that minimizes erosion, transportation of sediment offsite, and site degradation. Stormwater BMP's will include perimeter controls such as sediment traps, diversion ditches, check dams, waddles, and others control measures necessary to control stormwater run-on and run-off and minimized offsite movement of sediment. Stormwater BMP's will also include site degradation control measures such as grading, slope stabilization methods (i.e. seeding, mulching, surface roughening), perimeter berms, surfacing materials (i.e. gravel), and others necessary to minimize site degradation. Stormwater controls will be installed with consideration given to worker safety, wildlife, and site access.
5	Dust control	Fugitive dust control measures will be employed during all phase of development to minimize dust pollution. Dust control measures include but are not limited to the application of fresh water via water truck along access road during construction operations, speed restrictions, periodic road maintenance, road surfacing (i.e. gravel), and installation of automation equipment to reduce truck traffic. Dust control measures will be employed on an as needed based during all phases of development.
6	Construction	All construction equipment and materials will be contained within the proposed limits of the oil and gas location, access roads, or pipeline corridors. Topsoil will be stripped from the site and segregated from subsoil for reuse during pad reclamation. Fugitive dust control measures will be implemented as described in the dust control section of this document.
7	Noise mitigation	Noise mitigation will include installing the compressor with a critical hospital grade muffler with 35-40 dbA noise reduction elements. The compressor will also be housed in a steel building to further mitigate noise levels to ensure compliance with Table 423-1 Maximum Permissable Noise Levels found in Rule 423.
8	Interim Reclamation	Remote telemetry equipment will be installed when possible on location to minimize site visitation and truck traffic. Exclusionary devices will be installed to prevent bird and other wildlife from accessing equipment stacks, vents, and openings. Certified weed-free native seed in seed mixes, except for non-native plants that benefit wildlife will be used. TEP will use certified, weed free grass hay, straw, hay or other mulch materials used for the reseeding and reclamation of disturbed areas. Soil amendments may be added to topsoil during reclamation actives to promote vegetation growth.

Total: 8 comment(s)

Operator Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Vicki Schoeber

Title: Regulatory Specialist Email: vschoeber@terraep.com Date: _____

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:

COA Type	Description

General Comments

User Group	Comment	Comment Date
		Stamp Upon Approval

Total: 0 comment(s)

Attachment List

Att Doc Num	Name
402594953	PROPOSED BMPS
402594954	CONST. LAYOUT DRAWINGS
402594956	SURFACE AGRMT/SURETY
402594958	CORRESPONDENCE
402594959	OTHER
402614027	OTHER

Total Attach: 6 Files