

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

02/24/2021

Submitted Date:

02/28/2021

Document Number:

688309760

FIELD INSPECTION FORM

Loc ID _____ Inspector Name: Sherman, Susan On-Site Inspection
 317388 _____ 2A Doc Num: _____

Operator Information:

OGCC Operator Number: 81490
 Name of Operator: ST CROIX OPERATING INC
 Address: P O BOX 13799
 City: DENVER State: CO Zip: 80201

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Findings:

- 5 Number of Comments
- 0 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Melnychenko, David	(303) 489-8428	davidpmel@yahoo.com	
Gottlob, Paul	(720) 420-5747	paul.gottlob@iptenergyservice.com	
Melnychenko, Paul	(303) 489-9298	stcroixexp@aol.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
274541	WELL	SI	10/01/2020	GW	121-10830	YAKUTAT 31-33349	PA

General Comment:

PA Inspection

There is no change to the equipment inventory since the last inspection (also see attached photos).

Inspected Facilities

Facility ID: 274541 Type: WELL API Number: 121-10830 Status: SI Insp. Status: PA

Cement

Cement Contractor

Contractor Name: Excell Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____ Circulate to Surface: _____
 Cement Fall Back: _____ Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____ Good Return During Job: _____

Production Casing

Cement Volume (sx): _____ Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): _____ Cement Volume (sx): _____

Good Return During Job: _____ Cement Type: _____

Comment: Initial well pressure was 500 psi.
 LOG TECH wireline
 Set CIBP at 3540' (due to collar) with 2 sxs on top.
 Set CIBP at 2687' with 2 sxs on top.
 Ran CBL from 2630' (TOC 2632'), inspector contacted SW that there was no cement and was told to proceed with Form 6 as is, wireline emailed CBL. TOC seen at 2632' Perf'd at 1200'.

Corrective Action: _____ Date: _____

Workover

Comment: Excell Rig-Wray, Colorado

Corrective Action: _____ Date: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			
Other	Pass					vegetation

Comment:

Corrective Action: Date: _____

Pits: NO SURFACE INDICATION OF PIT

Type: Produced Water Lined: NO Pit ID: _____ Lat: _____ Long: _____

Reference Point: _____ Other: _____ Length: _____ Width: _____

Lining:

Liner Type: _____ Liner Condition: _____

Comment:

Corrective Action Date: _____

Fencing:

Fencing Type: Livestock Fencing Condition: Adequate

Comment:

Corrective Action Date: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment:

Corrective Action Date: _____

Anchor Trench Present: _____ Oil Accumulation: NO 2+ feet Freeboard: YES

Comment: dry

Corrective Action Date: _____

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
688309823	St Croix Yakutat 31-33349	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5364413