

Document Number:
 402612378
 Date Received:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 69175 Contact Name: Valerie Danson
 Name of Operator: PDC ENERGY INC Phone: (970) 506-9272
 Address: 1775 SHERMAN STREET - STE 3000 Fax: _____
 City: DENVER State: CO Zip: 80203 Email: valerie.danson@pdce.com

For "Intent" 24 hour notice required, Name: _____ Tel: _____
 COGCC contact: Email: _____

Type of Well Abandonment Report: Notice of Intent to Abandon Subsequent Report of Abandonment

API Number 05-123-16108-00
 Well Name: WHITE Well Number: 27-5
 Location: QtrQtr: NENW Section: 27 Township: 5N Range: 64W Meridian: 6
 County: WELD Federal, Indian or State Lease Number: 69716
 Field Name: WATTENBERG Field Number: 90750

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.376226 Longitude: -104.538210
 GPS Data: GPS Quality Value: 2.6 Type of GPS Quality Value: _____ Date of Measurement: 12/01/2009
 Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
NIOBRARA-CODELL	6488	6778	01/21/2021	B PLUG CEMENT TOP	6392

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	J55	24	0	325	300	325	0	VISU
1ST	7+7/8	3+1/2	J55	9.3	0	6910	850	6910	4050	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 6392 with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 10 sks cmt from 6100 ft. to 5870 ft. Plug Type: CASING Plug Tagged:
Set 105 sks cmt from 2617 ft. to 2300 ft. Plug Type: STUB PLUG Plug Tagged:
Set 100 sks cmt from 1520 ft. to 1320 ft. Plug Type: OPEN HOLE Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set 320 sacks half in. half out surface casing from 525 ft. to 0 ft. Plug Tagged:

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 2500 ft. of 3+1/2 inch casing Number of Days from Setting Surface Plug to Capping or Sealing the Well: 0
Surface Plug Setting Date: 01/25/2021 Cut and Cap Date: 01/25/2021

*Wireline Contractor: Rocky Mtn Wireline Services

*Cementing Contractor: DUCO Inc. Cementing Services

Type of Cement and Additives Used: Class G 15.8 PPG Cement

Flowline/Pipeline has been abandoned per Rule 1105 Yes No

Technical Detail/Comments:

White 27-5 (05-123-16108) Plugging Procedure
Producing Formation: Niobrara/Codell: 6488'-6778'

Upper Pierre Aquifer: 400'-1420'
TD: 6910' PBD: 6890' (1/8/2016)
Surface Casing: 8 5/8" 24# @ 325' w/ 300 sxs
Production Casing: 3 1/2" 9.3# @ 6910' w/ 850 sxs cmt (TOC @4050' - CBL)

Procedure:

1. MIRU. RU wireline company.
2. TIH with CIBP. Set BP at 6392'. (Top of Nio perms @ 6488') Unable to get CIBP down any further, contacted the State and moved forward with the approved procedure changes.
3. Run a CBL from 6100' to Surface.
4. TIH with tubing to 6100'. RU cementing company. Mix and pump 10 sxs 15.8#/gal CI G cement down tubing. TOC at 5870'.
5. TIH with tubing to 2617'. Mix and pump 5 sxs 15.8#/gal CI G cement down tubing. TOC at 2500'.
6. TIH with casing cutter. Cut 3 1/2" casing at 2500'. Pull cut casing.
7. TIH with tubing to 2500'. RU cementing company. Mix and pump 100 sxs 15.8#/gal CI G cement down tubing. (Stub plug 2617'-2300') TOC at 2300'.
8. TIH with tubing to 1520'. Mix and pump 100 sxs 15.8#/gal CI G cement down tubing. (Pierre Coverage 1520'-1320') TOC at 1320'.
9. Pick up tubing to 525'. Mix and pump 320 sxs 15.8#/gal CI G cement down tubing. Cement circulate to surface.
10. Cut surface casing 6' below ground level and weld on cap.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Valerie Danson

Title: Reg Tech

Date:

Email: valerie.danson@pdce.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Date: _____

CONDITIONS OF APPROVAL, IF ANY:

COA Type

Description

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Attachment List

Att Doc Num

Name

402612379	CEMENT BOND LOG
402612380	CEMENT JOB SUMMARY
402612381	OTHER
402612383	OPERATIONS SUMMARY
402612384	WELLBORE DIAGRAM

Total Attach: 5 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)