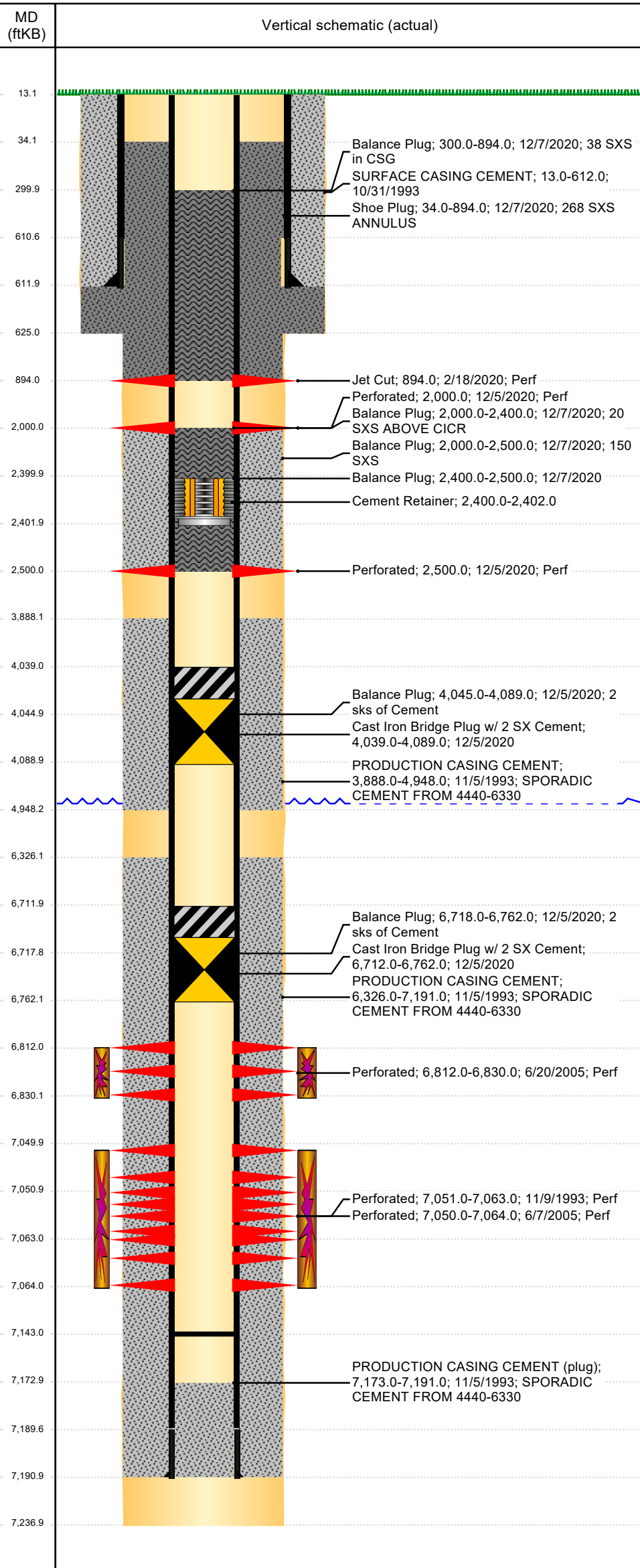


**Well Name: NORRIS D32-09**

VERTICAL, ORIGINAL HOLE, 2/27/2021 9:57:42 AM



Well Header									
API 05-123-17399		Business Unit DJ BASIN			District 15		Well Configuration Type VERTICAL		
KB - GL / MSL (ftKB) 13.00		Spud Date 10/31/1993		P & A Date 1/28/2021		Well Production Status PA			SoRT Yes
Comment RESPECT LAND OWNERS WISHES CLOSE GATES ALWAYS!!!!									
Surface Location (Congressional)									
Quarter 3 NE	Quarter 4 SE	Section 32	Township 3	Twnshp N N	Range 64	Rng E/W W	Actual Latitude (°) 40.18002175		Actual Longitude (°) -104.56785525
Wellbore Sections									
Section Des			Size (in)			Act Top, MD (ftKB)		Act Btm, MD (ftKB)	
SURFACE			12 1/4			13		625	
PRODUCTION			7 7/8			625		7,237	
Casing Strings									
Csg Des			Run Date		OD (in)	Wt/Len (lb/ft)	Grade	Top, MD (ftKB)	MD (ftKB)
Surface			10/31/1993		8 5/8	24.00	?	13.0	612.0
Production			11/5/1993		3 1/2	7.70	M-75	13.0	7,191.0
Cement									
Des					Start Date		Top (ftKB)		Btm (ftKB)
SURFACE CASING CEMENT					10/31/1993		13.0		612.0
PRODUCTION CASING CEMENT					11/5/1993		3,888.0		4,948.0
PRODUCTION CASING CEMENT					11/5/1993		6,326.0		7,191.0
Balance Plug					12/5/2020		6,718.0		6,762.0
Balance Plug					12/5/2020		4,045.0		4,089.0
Balance Plug					12/7/2020		2,000.0		2,500.0
Balance Plug					12/7/2020		2,000.0		2,400.0
Balance Plug					12/7/2020		300.0		894.0
Shoe Plug					12/7/2020		34.0		894.0
Balance Plug					12/7/2020		2,400.0		2,500.0
Zone Statuses									
Zone Name	Status Date	Status	Fluid Type	Job				Prod Method	
CODELL	9/29/2011	PR		TRI-FRAC, 7/26/2011 10:00					
CODELL	12/7/2020	P&A		PLUG AND ABANDON, 12/4/2020 06:00					
NIOBRARA	9/2/2005	PR		RE-FRAC & RECOMPLETE, 6/2/2005 00:00					
NIOBRARA	12/7/2020	P&A		PLUG AND ABANDON, 12/4/2020 06:00					
Perforation Data									
Linked Zone		Bnch/Stg	Entered Shot Total	Top (ftKB)		Btm (ftKB)		Date	
NIOBRARA, ORIGINAL HOLE CODELL, ORIGINAL HOLE CODELL, ORIGINAL HOLE			1	894.00		894.00		2/18/2020	
			6	2,000.00		2,000.00		12/5/2020	
			6	2,500.00		2,500.00		12/5/2020	
			108	6,812.00		6,830.00		6/20/2005	
			56	7,050.00		7,064.00		6/7/2005	
			46	7,051.00		7,063.00		11/9/1993	
Stimulation Intervals									
Zone			Start Date			Top (ftKB)		Btm (ftKB)	
NIOBRARA, ORIGINAL HOLE			7/6/2005			6,812.0		6,830.0	
NIOBRARA, ORIGINAL HOLE			7/7/2005			6,812.0		6,830.0	
NIOBRARA, ORIGINAL HOLE			7/11/2005			6,812.0		6,830.0	
CODELL, ORIGINAL HOLE			6/14/2005			7,050.0		7,064.0	
CODELL, ORIGINAL HOLE			8/19/2011			7,050.0		7,064.0	
CODELL, ORIGINAL HOLE			11/10/1993			7,051.0		7,063.0	
Other In Hole									
Run Date	Des				Make		OD (in)	Top (ftKB)	Btm (ftKB)
	Cement Retainer						2.992	2,400.0	2,402.0
12/5/2020	Cast Iron Bridge Plug w/ 2 SX Cement						2.992	6,712.0	6,762.0
12/5/2020	Cast Iron Bridge Plug w/ 2 SX Cement						2.992	4,039.0	4,089.0
Logs									
Date		Type				Top, MD (ftKB)		Btm, MD (ftKB)	
11/4/1993		COMPENSATED DENSITY				580.0		7,241.0	
11/4/1993		INDUCTION				580.0		7,241.0	
11/8/1993		CBL/CCL/GR				3,888.0		7,166.0	
5/8/2017		GYRO				0.0		6,950.0	

Well Name: NORRIS D32-09

VERTICAL, ORIGINAL HOLE, 2/27/2021 9:57:42 AM

Plug Back Total Depths

