

# State of Colorado Oil and Gas Conservation Commission

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OGCC RECEPTION

Receive Date:

12/01/2020

Document Number:

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## Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610 and 906.

### Operator Information

OGCC Operator Number: 10633 Contact Person: Schuyler Hamilton  
Company Name: CRESTONE PEAK RESOURCES OPERATING LLC Phone: (303) 774-4017  
Address: 1801 CALIFORNIA STREET #2500 Email: Schuyler.Hamilton@Crestonepr.com  
City: DENVER State: CO Zip: 80202  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes ☒ No ☐

### OFF LOCATION FLOWLINE

#### FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 470323 Location Type: Production Facilities  
Name: Sam Sales Line Meter House Number: \_\_\_\_\_  
County: WELD  
Qtr Qtr: NWNW Section: 36 Township: 1N Range: 66W Meridian: 6  
Latitude: 40.014467 Longitude: -104.732680

#### Description of Corrosion Protection

Crestone pipelines are covered in a protective external coating. Flowlines are subject to thorough inspections and fabrication standards during installation to minimize coating and pipe defects. Crestone maintains a chemical program to reduce internal corrosion. If a flowline is found to lack integrity, Crestone will investigate, report, and remediate any spills in accordance with the 900 series rules.

#### Description of Integrity Management Program

Crestone flowlines are pressure tested prior to placing flowlines into service. Flowlines are tested on an annual basis in accordance with COGCC 1104 series rules. If a flowline is found to lack integrity, Crestone will investigate the root cause, as well as report and remediate any spills in accordance with the 900 series rules. All repairs will be completed in accordance with COGCC 1102 Series rules.

Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.

When construction of a pipeline occurs near public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and watercourses, flowlines are bored and cased. Applicable permits are acquired prior to construction across county road crossings.

#### FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 470325 Flowline Type: Production Line Action Type: Abandonment Verification

#### OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Meter

**Flowline Start Point Location Identification**

Location ID: 335772 Location Type: Production Facilities ☐   
Name: SAM-61N66W Number: 25NESW   
County: WELD No Location ID   
Qtr Qtr: NESW Section: 25 Township: 1N Range: 66W Meridian: 6   
Latitude: 40.019139 Longitude: -104.729227   
Equipment at Start Point Riser: Separator

**Flowline Description and Testing**

Type of Fluid Transferred: Natural Gas Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.000   
Bedding Material: \_\_\_\_\_ Date Construction Completed: 01/30/1997   
Maximum Anticipated Operating Pressure (PSI): \_\_\_\_\_ Testing PSI: \_\_\_\_\_   
Test Date: \_\_\_\_\_

**OFF LOCATION FLOWLINE Abandonment Verification**

Date: 06/10/2019

**Abandonment Verification**

The abandoned Off-Location Flowline was located within the jurisdiction(s) of the following local government(s).

(No Jurisdiction)

**Description of Abandonment Verification:**

Flowline was completely removed.

**OPERATOR COMMENTS AND SUBMITTAL**

Comments This form is submitted as a December 1, 2020 update including a description of corrosion protection, integrity management system and GIS data.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 12/01/2020 Email: Schuyler.Hamilton@Crestonepr.com

Print Name: Schuyler Hamilton Title: EHS Field Tech

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

## Conditions of Approval

COA Type

Description

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## Attachment Check List

Att Doc Num

Name

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Total Attach: 0 Files

## General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)

