

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402610910

Date Received:

02/25/2021

Spill report taken by:

Spill/Release Point ID:

## SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

### OPERATOR INFORMATION

Name of Operator: CHEVRON USA INC	Operator No: 16700	<b>Phone Numbers</b> Phone: (970) 675-3814 Mobile: (307) 871-5363 Email: spwu@chevron.com
Address: 100 CHEVRON ROAD		
City: RANGELY	State: CO Zip: 81648	
Contact Person: Chris Patterson		

### INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 402610910

Initial Report Date: 02/25/2021 Date of Discovery: 02/25/2021 Spill Type: Recent Spill

#### Spill/Release Point Location:

QTRQTR NWSW SEC 24 TWP 2N RNG 103W MERIDIAN 6

Latitude: 40.126387 Longitude: -108.911166

Municipality (if within municipal boundaries): County: RIO BLANCO

#### Reference Location:

Facility Type: WELL PAD

☐ Facility/Location ID No

Spill/Release Point Name: SB Lacy 2AX

☐ Well API No. (Only if the reference facility is well) 05- -

☒ No Existing Facility or Location ID No.

#### Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, **including walls & floor regardless of construction material**, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? No

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0

Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0

Estimated Produced Water Spill Volume(bbl): >=1 and <5

Estimated Other E&P Waste Spill Volume(bbl): 0

Estimated Drilling Fluid Spill Volume(bbl): 0

Specify:

#### Land Use:

Current Land Use: NON-CROP LAND

Other(Specify):

Weather Condition: Clear, breezy 28 Degree F

Surface Owner: FEDERAL

Other(Specify):

#### Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

At approximately 10:08 am, a produced water spill of 2.23 bbls went to land on the SB Lacy 2AX Pad location, when the backflow tank overflowed. All fluids stayed on pad. Valve was immediately shut and all proper notifications were made. 2 bbl of fluid was recovered and the spill area was water washed with clean water from the main water plant.

**List Agencies and Other Parties Notified:**

**OTHER NOTIFICATIONS**

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
2/25/2021	Rio Blanco County	Ty Gates	-	notified via email
2/25/2021	Chevron Land	Rachael Bledsoe	-	notified via email
2/25/2021	Entrada Inc.	Tim Dobransky	-	notified via email

Was there a Grade 1 Gas Leak? Yes ☐ No ☒

If YES, enter the Document Number of the Grade 1 Gas Leak Report Form 44: \_\_\_\_\_

Was there a reportable accident associated with either a Grade 1 Gas Leak or an E&P waste spill or release? Yes ☐ No ☒

If YES, enter the Document Number of the Initial Accident Report, Form 22: \_\_\_\_\_

Was there damage during excavation? Yes ☐ No ☐

If YES, was CO 811 notified prior to excavation? Yes ☐ No ☐

**OPERATOR COMMENTS:**

At approximately 10:08 am, a produced water spill of 2.23 bbls went to land on the SB Lacy 2AX Pad location, when the backflow tank overflowed. All fluids stayed on pad. Valve was immediately shut and all proper notifications were made. 2 bbl of fluid was recovered and the spill area was water washed with clean water from the main water plant.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Chris Patterson

Title: Lead HSE Specialist Date: 02/25/2021 Email: spwu@chevron.com

**COA Type** **Description**

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**Attachment List**

<b><u>Att Doc Num</u></b>	<b><u>Name</u></b>
402610966	AERIAL PHOTOGRAPH

Total Attach: 1 Files

**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
		Stamp Upon Approval

Total: 0 comment(s)