

FORM
6Rev
02/20

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

402148449

Date Received:

12/17/2019

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 47200

Contact Name: Thomas Hohn

Name of Operator: KGH OPERATING COMPANY

Phone: (406) 655-3381

Address: P O BOX 2235

Fax:

City: BILLINGS State: MT Zip: 59103-

Email: tkhohn@hohneng.com

For "Intent" 24 hour notice required,

Name:

Tel:

COGCC contact:

Email:

Type of Well Abandonment Report:



Notice of Intent to Abandon



Subsequent Report of Abandonment

API Number 05-103-10784-01

Well Name: FEDERAL

Well Number: 25-2

Location: QtrQtr: NWNE Section: 25 Township: 1S Range: 104W Meridian: 6

County: RIO BLANCO

Federal, Indian or State Lease Number: COC066739

Field Name: GILSONITE DRAW

Field Number: 30100

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.938517 Longitude: -109.015564

GPS Data: GPS Quality Value: 2.1 Type of GPS Quality Value: PDOP Date of Measurement: 02/06/2006

GPS Instrument Operator's Name: ROBERT L. KAY

Reason for Abandonment: ☒ Dry ☐ Production Sub-economic ☐ Mechanical Problems☐ OtherCasing to be pulled: ☐ Yes ☒ No Estimated Depth: 491Fish in Hole: ☐ Yes ☒ No If yes, explain details belowWellbore has Uncemented Casing leaks: ☐ Yes ☒ No If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth

Total: 0 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	9+5/8	36	491	260	491	0	VISU
OPEN HOLE	8+3/4			5,160				

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 153 sks cmt from 5036 ft. to 4567 ft. Plug Type: OPEN HOLE Plug Tagged: ☒
Set 102 sks cmt from 3764 ft. to 3564 ft. Plug Type: OPEN HOLE Plug Tagged: ☒
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 60 sacks half in. half out surface casing from 541 ft. to 441 ft. Plug Tagged: ☒

Set 60 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Cut and Cap Date: 07/30/2006

*Wireline Contractor: Baker Hughes

*Cementing Contractor: Big 4

Type of Cement and Additives Used: Class G CaCl

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☐ No

Technical Detail/Comments:

This Form 6 is for sidetracked well Federal 24-15ST. This well was immediately drilled after the Federal 25-2 was plugged. The well name change is not an option on this form.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Thomas Hohn

Title: Agent Date: 12/17/2019 Email: tkhohn@hohneng.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: BURGER, CRAIG Date: 2/25/2021

CONDITIONS OF APPROVAL, IF ANY:

COA Type Description

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Attachment List

<u>Att Doc Num</u>	<u>Name</u>
1802142	WELLBORE DIAGRAM
402148449	FORM 6 SUBSEQUENT SUBMITTED
402148481	CEMENT JOB SUMMARY
402148483	WIRELINE JOB SUMMARY

Total Attach: 4 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	Available documentation received.	02/25/2021
Engineer	Waiting on 5F to be passed. Doc: 402137918	12/20/2019
Engineer	V. Dyk called 6/17/2013 to say well had been plugged per BLM rules in 2006. Well DA'd, BLM plugging orders were verbal. Koehler called D. Andrews to determine required documentation. D.A. wants Form 6 SRA and BLM Notice of Intent as attachment. Joe Dyk says there was no BLM Notice of Intent because the rig worked off verbal plugging orders. Joe says he will get KGH office to look at wellfile. He will submit Form 6 SRA with as much documentation as possible (phone log if available, wireline and cement tickets too).	12/20/2019
Engineer	*Asked Teri to correct August 2006 to PA status. (Corrected) *Emailed operator to correct WBD; had numerous issues. Corrected diagram received.	12/17/2019
Engineer	Returned to Draft - Operator did not supply a wellbore diagram of the plugged well. Originally received 8/19/2019	12/16/2019

Total: 5 comment(s)