

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402610125

Date Received:

02/25/2021

Spill report taken by:

Spill/Release Point ID:

SPILL/RELEASE REPORT (INITIAL /w SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: NOBLE ENERGY INC	Operator No: 100322	Phone Numbers
Address: 1001 NOBLE ENERGY WAY		Phone: (970) 3045329
City: HOUSTON State: TX Zip: 77070		Mobile: ()
Contact Person: Jacob Evans		Email: jacob.evans@chevron.com

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 402610125

Initial Report Date: 02/25/2021 Date of Discovery: 02/23/2021 Spill Type: Historical Release

Spill/Release Point Location:

QTRQTR SENW SEC 2 TWP 4N RNG 66W MERIDIAN 6

Latitude: 40.342175 Longitude: -104.748496

Municipality (if within municipal boundaries): County: WELD

Reference Location:

Facility Type: OTHER Facility/Location ID No 443973
Spill/Release Point Name: Werning 7-2 Well API No. (Only if the reference facility is well) 05- -
 No Existing Facility or Location ID No.

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes
Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? No

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl):	Unknown	Estimated Condensate Spill Volume(bbl):	Unknown
Estimated Flow Back Fluid Spill Volume(bbl):	0	Estimated Produced Water Spill Volume(bbl):	Unknown
Estimated Other E&P Waste Spill Volume(bbl):	0	Estimated Drilling Fluid Spill Volume(bbl):	0

Specify:

Land Use:

Current Land Use: CROP LAND Other(Specify):
Weather Condition: Sunny 50
Surface Owner: FEE Other(Specify):

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State Residence/Occupied Structure Livestock Public Byway Surface Water Supply Area
As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

During flowline closure a historical release was discovered where the flowline connects to the separator. Approximately 10 cubic yards of impacted material was removed and disposed of at a certified landfill. A site assessment will be scheduled to delineated impacted media.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
2/24/2021	COGCC	Nikki Graber	-	Recieved email notification
2/24/2021	Weld County	Jason Maxey	-	Recieved email notification
2/24/2021	Noble Land		-	Landowner notified

Was there a Grade 1 Gas Leak? Yes No

If YES, enter the Document Number of the Grade 1 Gas Leak Report Form 44: _____

Was there a reportable accident associated with either a Grade 1 Gas Leak or an E&P waste spill or release? Yes No

If YES, enter the Document Number of the Initial Accident Report, Form 22: _____

Was there damage during excavation? Yes No

If YES, was CO 811 notified prior to excavation? Yes No

SPILL/RELEASE DETAIL REPORTS

#1	Supplemental Report Date:	02/25/2021		
FLUIDS	BBL's SPILLED	BBL's RECOVERED	Unknown	
OIL	_____	_____	<input checked="" type="checkbox"/>	
CONDENSATE	_____	_____	<input checked="" type="checkbox"/>	
PRODUCED WATER	_____	_____	<input checked="" type="checkbox"/>	
DRILLING FLUID	0	0	<input type="checkbox"/>	
FLOW BACK FLUID	0	0	<input type="checkbox"/>	
OTHER E&P WASTE	0	0	<input type="checkbox"/>	
specify: _____				
Was spill/release completely contained within berms or secondary containment? <u>NO</u> Was an Emergency Pit constructed? <u>NO</u>				
<i>Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.</i>				
A Form 15 Pit Report shall be submitted within 30 calendar days after the construction of an emergency pit				
Impacted Media (Check all that apply) <input checked="" type="checkbox"/> Soil <input type="checkbox"/> Groundwater <input type="checkbox"/> Surface Water <input type="checkbox"/> Dry Drainage Feature				
Surface Area Impacted:		Length of Impact (feet): _____	Width of Impact (feet): _____	
		Depth of Impact (feet BGS): _____	Depth of Impact (inches BGS): _____	
How was extent determined?				
The extent will be determined through an environmental site assessment.				
Soil/Geology Description:				
Clay				

Depth to Groundwater (feet BGS) 10 Number Water Wells within 1/2 mile radius: 17
 If less than 1 mile, distance in feet to nearest Water Well 868 None Surface Water 50 None
 Wetlands 50 None Springs None
 Livestock None Occupied Building 706 None

Additional Spill Details Not Provided Above:

No additional spill details

CORRECTIVE ACTIONS

#1 Supplemental Report Date: 02/25/2021

Root Cause of Spill/Release Unknown (Historical)
 Other (specify) _____

Type of Equipment at Point of Spill/Release: Other

If "Other" selected above, specify or describe here:

Separator Area

Describe Incident & Root Cause (include specific equipment and point of failure)

Historical impacts were discovered in the vicinity of the separator area. Where the flowline connected to the separator.

Describe measures taken to prevent the problem(s) from reoccurring:

Noble Energy conducts routine AVO inspections of all oil and gas facilities.

Volume of Soil Excavated (cubic yards): 10

Disposition of Excavated Soil (attach documentation) Offsite Disposal Onsite Treatment
 Other (specify) _____

Volume of Impacted Ground Water Removed (bbls): 0

Volume of Impacted Surface Water Removed (bbls): 0

REQUEST FOR CLOSURE

Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.

Basis for Closure: Corrective Actions Completed (documentation attached)

Work proceeding under an approved Form 27

Form 27 Remediation Project No: 16540

OPERATOR COMMENTS:

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Jacob Evans

Title: Environmental Specialist Date: 02/25/2021 Email: jacob.evans@chevron.com

COA Type	Description

Attachment List

Att Doc Num

Name

402610242

OTHER

Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)