

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

02/24/2021

Submitted Date:

02/24/2021

Document Number:

688309805**FIELD INSPECTION FORM**
 Loc ID 433693 Inspector Name: Sherman, Susan On-Site Inspection ☐ 2A Doc Num:
**Operator Information:**OGCC Operator Number: 96340Name of Operator: WIEPKING-FULLERTON ENERGY LLCAddress: 106 GLENMOOR LNCity: ENGLEWOOD State: CO Zip: 80113**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**4 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

| Contact Name   | Phone          | Email                    | Comment                         |
|----------------|----------------|--------------------------|---------------------------------|
| Wiepking, Jeff | (303) 868-5061 | jwiepking@msn.com        |                                 |
| Halde, Kerry   | (719) 340-0329 | haldeoil@hotmail.com     | <a href="#">All Inspections</a> |
| Leonard, Mike  |                | mike.leonard@state.co.us |                                 |
| Quint, Craig   |                | craig.quint@state.co.us  |                                 |
| MacLaren, Joe  |                | joe.maclaren@state.co.us |                                 |
| Shalberg, Greg | (719) 688-3547 | gregshalberg@aol.com     |                                 |
| Boone, Linda   | (720) 271-8605 | LDBoonePar@aol.com       | <a href="#">All Inspections</a> |

**Inspected Facilities:**

| Facility ID | Type | Status | Status Date | Well Class | API Num   | Facility Name | Insp Status |
|-------------|------|--------|-------------|------------|-----------|---------------|-------------|
| 433695      | WELL | PR     | 06/01/2020  | OW         | 073-06547 | Ma-State 3    | SI          |

**General Comment:**

Accident Inspection, Form 22 (602h. Operators will provide initial notification of a reportable safety event described in Rule 602.g.(1)-(4) above, as soon as practicable, but no more than 6 hours after the safety event. A Form 22, Accident Report, will be submitted to the Director within 3 days of the reportable safety event.) and Form 44-Grade 1 Gas Leak (Rule 613. GRADE 1 GAS LEAK REPORTING An Operator will initially report to the Director a Grade 1 Gas Leak from a Flowline pursuant to Rule 912.b.(1).D and will submit the Form 19, Spill/Release Report document number on the Form 44, Flowline Report for the Grade 1 Gas Leak.), (Rule 912b1D-Within 6 hours of discovery, a Grade 1 Gas Leak. For a Grade 1 Gas Leak from a Flowline, the Operator also must submit the Form 19 – Initial, document number on a Form 44, Flowline Report, for the Grade 1 Gas Leak.) are required to be submitted to COGCC database per Rule.

On 2/24/2021 at 11:05 am, operator contacted inspector about a fire at the Ma-State tank battery. Hugo Fire Department was on location and the fire was about to be put out at time of the call. Roustabout crew was working on the header lines at the treaters with a backhoe. Wells had been shut in and pilot light was on in the treaters. Gas ignited from the Napali disposal line causing a fire in the treater that melted the aluminum fire tube, the thermostat remained. Tanks, wellhead, FWKO and ECDs were not involved with the fire at this time but ECDs require further investigation. See attached photos. Novacool foam was used. No O&G waste was spilled and water used by the fire department was recovered. Crew, water trucks and hot oiler were on location to clean flowlines at the header ~5:00 pm to finish work.

**Location**Overall Good: ☐

Emergency Contact Number:

Comment:

Corrective Action:

Date: \_\_\_\_\_

**Good Housekeeping:**

Type

OTHER

Comment:

Accident reporting per 600 and 1100 series Rules. Form 22 notify COGCC as soon as practicable, but no more than 6 hours after the safety event. A Form 22, Accident Report, will be submitted to the Director within 3 days of the reportable safety event. Grade 1 gas leaks not reported to COGCC Director and local government within 6 hrs.; must include cause, status and impacts. Report to COGCC on Form 44 within 72 hours; supplemental report in 10 days.

Corrective Action:

Submit Form 22 and Form 44-Grade one gas leak per Rule.

Date: 02/27/2021Overall Good: ☐**Spills:**

Type

Area

Volume

In Containment: No

Comment:

☐ Multiple Spills and Releases?**Venting:**

Yes/No

Comment:

Corrective Action:

Date:

**Flaring:**

Type

Comment:

Corrective Action:

Date:

**Inspected Facilities**Facility ID: 433695 Type: WELL API Number: 073-06547 Status: PR Insp. Status: SI**Idle Well**Purpose: ☒ Shut In ☐ Temporarily Abandoned

Reminder: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

| Document Num | Description                   | URL   |
|--------------|-------------------------------|---|
| 688309806    | Wiepking-Fullerton Ma-State 3 | <a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5360587">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5360587</a> |