

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 09/29/2019 Document Number: 402043187

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10633 Contact Person: Schuyler Hamilton Company Name: CRESTONE PEAK RESOURCES OPERATING LLC Phone: (303) 774-4017 Address: 1801 CALIFORNIA STREET #2500 Email: Schuyler.Hamilton@Crestonepr.com City: DENVER State: CO Zip: 80202 Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 446949 Location Type: Well Site Name: WHEELER 'G' UNIT-61N69W Number: 1NENE County: BOULDER Qtr Qtr: NENE Section: 1 Township: 1N Range: 69W Meridian: 6 Latitude: 40.085271 Longitude: -105.058576

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.082079 Longitude: -105.063330 PDOP: 3.3 Measurement Date: 04/25/2019 Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 336373 Location Type: Well Site [] No Location ID Name: WHEELER-61N69W Number: 1SWNE County: BOULDER Qtr Qtr: SWNE Section: 1 Township: 1N Range: 69W Meridian: 6 Latitude: 40.082170 Longitude: -105.063310

Flowline Start Point Riser

Latitude: 40.082173 Longitude: -105.063339 PDOP: 3.7 Measurement Date: 04/25/2019 Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: _____ Date Construction Completed: 03/24/2007
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.085176 Longitude: -105.058601 PDOP: 5.3 Measurement Date: 04/25/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 336373 Location Type: _____ Well Site No Location ID
Name: WHEELER-61N69W Number: 1SWNE
County: BOULDER
Qtr Qtr: SWNE Section: 1 Township: 1N Range: 69W Meridian: 6
Latitude: 40.082170 Longitude: -105.063310

Flowline Start Point Riser

Latitude: 40.082079 Longitude -105.063330 PDOP: 3.3 Measurement Date: 04/25/2019
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: _____ Date Construction Completed: 03/07/2006
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.085176 Longitude: -105.058601 PDOP: 5.3 Measurement Date: 04/25/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 321440 Location Type: _____ Well Site No Location ID
Name: WHEELER 'G' UNIT-61N69W Number: 1NENE
County: BOULDER
Qtr Qtr: NENE Section: 1 Township: 1N Range: 69W Meridian: 6
Latitude: 40.084197 Longitude: -105.058868

Flowline Start Point Riser

Latitude: 40.084307 Longitude -105.058776 PDOP: 3.1 Measurement Date: 04/25/2019

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: _____ Date Construction Completed: 02/22/1995

Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____

Test Date: _____

OPERATOR COMMENTS AND SUBMITTAL

Comments

Operator Flowline ID: 01306537_FL Wheeler 31-1 Flowline Registration (Part 1 of commingled Flowline)
Operator Flowline ID: 0130653701306507_FL Wheeler 31-1 and Wheeler 32-1 Flowline Registration (Part 2 of commingled Flowline)

Shared flowline between two wellheads running to separator.

Operator Flowline ID: 01306449_FL Wheeler G Unit 1 Flowline Registration

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 09/29/2019 Email: Costin.McQueen@Crestonepr.com

Print Name: Costin McQueen Title: Environmental Technician

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name
402192259	FLOWLINE LAYOUT DRAWING

Total Attach: 1 Files