

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

11/24/2020

Document Number:

402208534

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 95620 Contact Person: Steve James
Company Name: WESTERN OPERATING COMPANY Phone: (303) 8932438
Address: 1165 DELAWARE STREET #200 Email: steve@westernoperating.com
City: DENVER State: CO Zip: 80204
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes ☒ No ☐

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 311875 Location Type: Production Facilities
Name: XENIA WEST UNIT-62N54W Number: 11SENE
County: WASHINGTON
Qtr Qtr: SENE Section: 11 Township: 2N Range: 54W Meridian: 6
Latitude: 40.156700 Longitude: -103.380530

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.156262 Longitude: -103.382503 PDOP: Measurement Date: 10/07/2019
Equipment at End Point Riser: Heater Treater

Flowline Start Point Location Identification

Location ID: 317044 Location Type: Well Site ☐ No Location ID
Name: XENIA WEST UNIT-62N54W Number: 11SWNE
County: WASHINGTON
Qtr Qtr: SWNE Section: 11 Township: 2N Range: 54W Meridian: 6
Latitude: 40.156110 Longitude: -103.385310

Flowline Start Point Riser

Latitude: 40.156111 Longitude: -103.385301 PDOP: Measurement Date: 10/07/2019
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Crude Oil Emulsion Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: Native Materials Date Construction Completed: 07/07/1955
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.156260 Longitude: -103.382480 PDOP: _____ Measurement Date: 10/07/2019
Equipment at End Point Riser: Heater Treater

Flowline Start Point Location Identification

Location ID: 317045 Location Type: _____ Well Site ☐ No Location ID
Name: XENIA WEST UNIT-62N54W Number: 11SENW
County: WASHINGTON
Qtr Qtr: SENW Section: 11 Township: 2N Range: 54W Meridian: 6
Latitude: 40.156020 Longitude: -103.390070

Flowline Start Point Riser

Latitude: 40.156036 Longitude: -103.390074 PDOP: _____ Measurement Date: 10/07/2019
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Crude Oil Emulsion Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: Native Materials Date Construction Completed: 09/27/1955
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.156260 Longitude: -103.382480 PDOP: _____ Measurement Date: 10/07/2019
Equipment at End Point Riser: Heater Treater

Flowline Start Point Location Identification

Location ID: 311875 Location Type: _____ Well Site ☐ No Location ID
Name: XENIA WEST UNIT-62N54W Number: 11SENE
County: WASHINGTON
Qtr Qtr: SENE Section: 11 Township: 2N Range: 54W Meridian: 6
Latitude: 40.156700 Longitude: -103.380530

Flowline Start Point Riser

Latitude: 40.156695 Longitude -103.380536 PDOP: Measurement Date: 10/07/2019

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Crude Oil Emulsion Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: Native Materials Date Construction Completed: 03/01/2004

Maximum Anticipated Operating Pressure (PSI): Testing PSI:

Test Date:

OPERATOR COMMENTS AND SUBMITTAL

Comments Fixed GDB issue

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Date: 11/24/2020 Email: marta@westernoperating.com

Print Name: Marta Reid Title: Agent

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: **Director of COGCC** Date:

Conditions of Approval

COA Type

Description

Attachment Check List

Att Doc Num

Name

402539653	OFF-LOCATION FLOWLINE GEODATABASE SHP
402539654	OFF-LOCATION FLOWLINE GEODATABASE SHP
402539655	OFF-LOCATION FLOWLINE GEODATABASE SHP
402539657	OFF-LOCATION FLOWLINE GEODATABASE SHP

Total Attach: 4 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)

