

FORM  
INSPRev  
X/20State of Colorado  
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

02/04/2021

Submitted Date:

02/23/2021

Document Number:

698600581

## FIELD INSPECTION FORM

 Loc ID 318397 Inspector Name: St John, William (Cal) On-Site Inspection  2A Doc Num: \_\_\_\_\_
**Operator Information:**
 OGCC Operator Number: 70385  
 Name of Operator: SMITH ENERGY CORP  
 Address: 12706 SHILOH RD  
 City: GREELEY State: CO Zip: 80631
**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Findings:**

11 Number of Comments

0 Number of Corrective Actions

Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
Conklin, Curtis		curtis.conklin@state.co.us	
Petrie, Erica		erica.petrie@state.co.us	
Hickey, Mike		michael.hickey@state.co.us	
Andrews, Dave		david.andrews@state.co.us	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
241223	WELL	TA	11/05/2015	GW	123-09011	STATE 3	TA

**General Comment:**

This is an orphaned well inspection with emphasis on critical maintenance, verification and inventory of equipment, and identifying possible task required for potential well plugging and abandonment, flowline removal/abandonment, and equipment decommissioning/removal.

Well is part of Orphaned Well Program all other open/required task for well/location abandonment remain open until completed and closed.

Inspection may also identify possible task required for final closure/release of location from the Orphaned Well Program.

See link at end of report for path to downloadable pictures.

**Location**

<b>Lease Road:</b>			
Type	Access		
comment:	Two track road.		
Corrective ActionL			Date:

Overall Good:

<b>Signs/Marker:</b>			
Type	WELLHEAD		
Comment:			
Corrective Action:			Date:

<b>Emergency Contact Number:</b>			
Comment:	Requires COGCC Emergency Contact sticker.		
Corrective Action:			Date: _____

Overall Good:

<b>Spills:</b>			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

<b>Fencing/:</b>			
Type	WELLHEAD		
Comment:	Steel pole panels.		
Corrective Action:			Date:

<b>Equipment:</b>			corrective date
Type: Deadman # & Marked	# 8		
Comment:	Located (8) anchors.		
Corrective Action:			Date:
Type: Ancillary equipment	# 1		
Comment:	Wellhead. Needle valve on top of wellhead appears to be broken and open to atmosphere.		
Corrective Action:			Date:
Type: Bradenhead	# 0		
Comment:	Not plumbed to surface.		
Corrective Action:			Date:

<b>Tanks and Berms:</b>					
Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	2	300 BBLS	STEEL AST		,
Comment:	Well would of produced to a remote tank battery. Closest Smith Energy battery is Loc #475600. Battery shows no associated wells but (3) off location flowlines with no mapping. There are (3) Smith Energy wells in the surrounding area. Additional FIR document number 698600580 completed for tank battery.				

Corrective Action:	Date:
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**Paint**

Condition			
Other (Content)			
Other (Capacity)			
Other (Type)			

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:				
Corrective Action:				Date:

**Venting:**

Yes/No	NO		
Comment:			
Corrective Action:			Date:

**Flaring:**

Type			
Comment:			
Corrective Action:			Date:

**Inspected Facilities**

Facility ID: 241223 Type: WELL API Number: 123-09011 Status: TA Insp. Status: TA

**Idle Well**

Purpose:  Shut In  Temporarily Abandoned Reminder: \_\_\_\_\_

Comment:

Corrective Action:

Date: \_\_\_\_\_

**Reclamation - Storm Water - Pit**

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment:

Corrective Action:

Date: \_\_\_\_\_

**Pits:**     NO SURFACE INDICATION OF PIT

**COGCC Comments**

Comment	User	Date
<p>If well is not returned to production tasks will likely include possible flowline abandonment, and well plugging and abandonment. Currently no flowline is visible at surface.</p> <p>Possible Environmental task to be determined upon discovery of impacted soil during plugging operations or possible flowline removal.</p> <p>Site would require Reclamation task for disturbed area. Site is relatively level. Soil appears to be soft sand with sage and dry land native grasses. No other issues noted that would complicate final reclamation efforts.</p>	stjohnw	02/23/2021

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
698600602	State #3 Inspection photos	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5358860">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5358860</a>