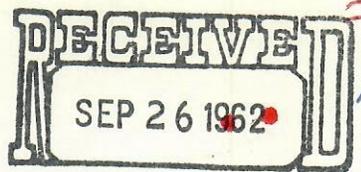


OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO



WELL COMPLETION REPORT

CC



INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator Sinclair Oil & Gas Company
 County Moffat Address 601 Denver Club Building
 City Denver 2, State Colorado
 Lease Name Clara Sturman Estate Well No. 1 Ground Elevation 6933.5
 Location NE NE Section 23 Township 8N Range 92W Meridian
660 feet from N Section line and 660 feet from E Section Line
(quarter quarter)
N or S E or W

Drilled on: Private Land Federal Land State Land
 Number of producing wells on this lease including this well: Oil 0; Gas 0
 Well completed as: Dry Hole Oil Well Gas Well

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date August 14, 1962 Signed [Signature]
 Title Asst. Division Production Superintendent

The summary on this page is for the condition of the well as above date.
 Commenced drilling May 21, 1962 Finished drilling June 28, 1962

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
10-3/4"	32.75#	H-40	608 Ft.	480	36	30 Mins.	500

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone	
		From	To
NONE			

TOTAL DEPTH 9650 PLUG BACK DEPTH P&A

Oil Productive Zone: From NONE To _____ Gas Productive Zone: From NONE To _____
 Electric or other Logs run Induction Electric & Microlog Date June 29, 1962
 Was well cored? No Has well sign been properly posted? Yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
	NONE					

Results of shooting and/or chemical treatment: _____

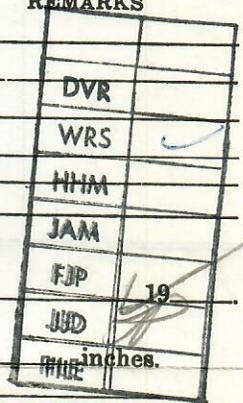
DATA ON TEST Dry Hole

Test Commenced _____ A.M. or P.M. 19____ Test Completed _____ A.M. or P.M. 19____
 For Flowing Well: For Pumping Well:
 Flowing Press. on Csg. _____ lbs./sq.in. Length of stroke used _____ inches.
 Flowing Press. on Tbg. _____ lbs./sq.in. Number of strokes per minute _____
 Size Tbg. _____ in. No. feet run _____ Diam. of working barrel _____ inches
 Size Choke _____ in. Size Tbg. _____ in. No. feet run _____
 Shut-in Pressure _____ Depth of Pump _____ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? _____

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day _____ API Gravity _____
Gas Vol. _____ Mcf/Day; Gas-Oil Ratio _____ Cf/Bbl. of oil
B.S. & W. _____ %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)



FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Ft. Union		1100	Shale with few thin arkosie sand streaks & numerous coal streaks. Massive sand at base. No shows.
Lance	1100	2500	
Lewis	2500	3500	Shale & unconsolidated sand streaks with few coal streaks. No shows.
Mesaverde	3500	5485	
Mancos	5485	8230	Sand with shale streaks becoming more shaley and silty at base. Oil & gas shows at top and middle of formation.
Morapos	8230	9000	
Total Depth		9650	Siltstone with gas show in sand streak. Siltstone, no shows.
DRILL STEM TESTS			
6-1-62	5750-95', Mesaverde, 3/4" choke open 1 hour, weak air blow immediately, increasing to steady blow in 10 minutes & continued through test. No gas to surface. Recovered 233' thin muddy water, 546' gasey thin muddy water. 30 minutes ISIP 2170#, BHFP 190-360#, 15 minute FSIP 1350#, Hyd. 2875#-2825#.		
6-5-62	6734-80', Mesaverde, 3/4" bottom hole choke, open 1 hour, weak blow increasing to strong blow for 30 minutes & decreased to fair blow at end of test. Recovered 150' drilling mud, 30 minute ISIP 243#, BHFP 96-106#, 15 minutes FSIP 117#, Hyd. 3363#.		
6-13-62	7785-7825', Mesaverde, 3/4" bottom hole choke open 1 hour, very weak blow & died in 20 minutes. Closed in 3 minutes, flushed tool & reopened, very weak blow & died in 12 minutes. Recovered 190' drilling mud. 30 minute ISIP 159#, BHFP 148-159#, 15 minute FSIP 0#. Hyd. 3921# in & 3911# out.		
6-21-62	8668-8711', Mesaverde, 3/4" choke, open 1 hour. Recovered 175' SGCM, ISIP 30 minutes 243#, IF 127#, EF 127#, FSIP 30 minutes 180#.		