

FORM
INSPRev
X/20State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

02/04/2021

Submitted Date:

02/23/2021

Document Number:

698600578

FIELD INSPECTION FORM

 Loc ID: 318957
 Inspector Name: St John, William (Cal)
 On-Site Inspection:
 2A Doc Num:
Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Findings:

16 Number of Comments

0 Number of Corrective Actions

Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Operator Information:
 OGCC Operator Number: 70385
 Name of Operator: SMITH ENERGY CORP
 Address: 12706 SHILOH RD
 City: GREELEY State: CO Zip: 80631
Contact Information:

Contact Name	Phone	Email	Comment
Conklin, Curtis		curtis.conklin@state.co.us	
Hickey, Mike		michael.hickey@state.co.us	
Andrews, Dave		david.andrews@state.co.us	
Petrie, Erica		erica.petrie@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
242591	WELL	SI	06/01/2018	GW	123-10382	STATE 5	SI

General Comment:

This is an orphaned well inspection with emphasis on critical maintenance, verification and inventory of equipment, and identifying possible task required for potential well plugging and abandonment, flowline removal/abandonment, and equipment decommissioning/removal.

Well is part of Orphaned Well Program all other open/required task for well/location abandonment remain open until completed and closed.

Inspection may also identify possible task required for final closure/release of location from the Orphaned Well Program.

See link at end of report for path to downloadable pictures.

Location			
Lease Road:			
Type	Access		
comment:	Dirt two track.		
Corrective Action:			Date:
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:			Date:
Emergency Contact Number:			
Comment:	Requires COGCC Emergency Contact sticker.		
Corrective Action:			Date: _____
Good Housekeeping:			
Type	DEBRIS		
Comment:	Production related debris scattered around well site,		
Corrective Action:			Date:
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
Other	Pump Jack	<= 1 bbl	
Comment:	Staining around wellhead (production related) and at prime mover (processed product from leaking motor seals). Will require additional investigation to determine extent of impact.		
Corrective Action:			Date:
In Containment: No _____			
Comment:	Historical production related staining around wellhead. Prime mover is gas operated and motor seals have leaked lube oil onto the ground impacting soil. There were no active releases at time of inspection.		
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	PUMP JACK		
Comment:	Steel safety barriers.		
Corrective Action:			Date:
Type	WELLHEAD		
Comment:	Steel post and wire fencing.		
Corrective Action:			Date:
Equipment:			
Type: Prime Mover	# 1		corrective date
Comment:	Gas operated.		
Corrective Action:			Date:
Type: Pump Jack	# 1		

Comment:			
Corrective Action:			Date:
Type: Bradenhead	# 0		
Comment:	Not plumbed to surface.		
Corrective Action:			Date:
Type: Ancillary equipment	# 1		
Comment:	Wellhead and wellhead tree.		
Corrective Action:			Date:
Type: Deadman # & Marked	# 4		
Comment:	Located (4) marked anchors.		
Corrective Action:			Date:
Type: Flow Line	# 2		
Comment:	Production flowline off L side of well. Supply gas flowline for prime mover.		
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	2	300 BBLs	STEEL AST		
Comment:	Well produces to a remote tank battery. The closest Smith Energy battery is Loc #475600. Battery shows no associated wells but (3) off location flowlines with no mapping. There are (3) Smith Energy wells in the surrounding area. Additional FIR document number 698600580 completed for tank battery inspection.				
Corrective Action:					Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities

Facility ID: 242591 Type: WELL API Number: 123-10382 Status: SI Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: Scout card reflects well has been shut in since 06/01/2018. No bradenhead test or MIT in electronic well file.

Corrective Action:

Date: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
<p>If well is not returned to production tasks will likely include possible decommissioning of surface equipment, flowline abandonment, and well plugging and abandonment.</p> <p>Decommissioning would require removal of pump jack, prime mover, (4) anchors, and abandoning (2) risers/flowlines. Well plugging would require removal of sucker rod string, tubing with pump and anchor.</p> <p>Site requires Environmental task to investigate and determine impacts of historic staining around wellhead and impacted soil under and around prime mover.</p> <p>Site would require Reclamation task for disturbed area. Site is relatively level. Soil appears to be soft sand with sage and dry land native grasses. No other issues noted that would complicate final reclamation efforts.</p>	stjohnw	02/23/2021

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
698600600	State 5 inspection photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5358327