

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

02/22/2021

Submitted Date:

02/22/2021

Document Number:

696104378**FIELD INSPECTION FORM**Loc ID 426361 Inspector Name: Evins, Bret On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 100322Name of Operator: NOBLE ENERGY INCAddress: 1001 NOBLE ENERGY WAYCity: HOUSTON State: TX Zip: 77070**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:25 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
,		NBL_DJBU_Inspections@nbl energy.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
426352	WELL	SI	08/01/2020	OW	123-34657	Cecil USX A 01-63-1HN	SI
426357	WELL	SI	02/01/2020	OW	123-34661	Cecil USX A 01-63HN	SI
426362	WELL	SI	07/01/2020	OW	123-34664	Cecil USX A 01-64-1HN	SI

General Comment:

This is a WELL / BATTERY inspection.

Well(s): 3: Shut-In | SI.

Battery: Inactive | Shut-down.

Location

<u>Lease Road:</u>			
Type	Access		
comment:	Adequate		
Corrective Action		Date:	

Overall Good: ☐

<u>Signs/Marker:</u>			
Type	CONTAINERS		
Comment:	Methanol, Corossion Inhibitor, Motor Oil, Engine Coolant.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	3: Wellsites.		
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:			
Corrective Action:		Date:	

Overall Good: ☐

<u>Spills:</u>					
Type	Area	Volume			

In Containment: No

Comment: ☐ Multiple Spills and Releases?

<u>Fencing/:</u>			
Type	WELLHEAD		
Comment:	3: Wellsites. Iron panel.		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Surrounded by metal berms.		
Corrective Action:		Date:	
Type	PUMP JACK		
Comment:	3: Wellsites. Iron pipe.		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Compressor	# 0		
Comment:	Removed.		
Corrective Action:		Date:	
Type: Bird Protectors	# 9		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 6		
Comment:			
Corrective Action:		Date:	
Type: Vertical Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Pump Jack	# 3		
Comment:			
Corrective Action:		Date:	
Type: Plunger Lift	# 1		
Comment:			
Corrective Action:		Date:	
Type: Pig Station	# 1		
Comment:			
Corrective Action:		Date:	
Type: Prime Mover	# 3		
Comment:	Gas Engines drives pumping units. Shut-down.		
Corrective Action:		Date:	
Type: Other	# 3		
Comment:	Protective shelters surrounds gas engines.		
Corrective Action:		Date:	
Type: Bradenhead	# 3		
Comment:	3: Wellsites. Appears plumbed to surface.		
Corrective Action:		Date:	
Type: Ancillary equipment	# 15		

Comment: At Wellsites. 2: Corrosion Inhibitor pumps, tanks w/ drip containment. Placarded. 3: Motor oil drums w/ drip containment. Placarded. 1: Engine coolant drum w/ drip containment. Placarded. 3: Exhaust concrete sumps. Placarded At Battery. 2: Methanol pumps, tanks w/ drip containment. Placarded. 4: ECD scrubbers At battery: 1: Methanol pump, drum w/ drip containment. Placarded. 1: Propane tank. Placarded. 2: ECD scrubbers.			
Corrective Action:		Date:	
Type: VRT	# 1		
Comment:			
Corrective Action:		Date:	
Type: Emission Control Device	# 3		
Comment: ECD #1, 2: Crude storage vapor line combustors. Controls crude oil tanks vapors. ECD #3: Separator vapor line combustor. Controls separator vapors. Pilots: OFF Shut-down.			
Corrective Action:		Date:	
Type: Gas Meter Run	# 5		
Comment: 2 - Master Sales: Calibration card indicates calibration within last year. Last calibration: 01/11/2021. Meter is inactive. No production. 3 - Allocation: Calibration card indicates calibration within last year. Last calibration: 07/14/2020. Meter is inactive. No production.			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
OTHER	0				,
Comment: Removed.					
Corrective Action:					Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	2	500 BBLS	FIBERGLASS AST		,
Comment: Tanks are insulated.					
Corrective Action:					Date:
<u>Paint</u>					
Condition	Adequate				
Other (Content)					
Other (Capacity)					
Other (Type)					
<u>Berms</u>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment: Shares berms w/ crude oil tanks & produced H2O vaults.					
Corrective Action:					Date:
Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	2	<100 BBLS	CONCRETE SUMP/VAULT		,
Comment:					
Corrective Action:					Date:
<u>Paint</u>					
Condition					
Other (Content)					
Other (Capacity) 60 Bbls.					
Other (Type)					
<u>Berms</u>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment: Shares berms w/ crude oil tanks & produced H2O tanks.					
Corrective Action:					Date:
Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	6	500 BBLS	STEEL AST		40.511364,-104.507066
Comment: Equalizer lines connect 5 of 6 crude oil tanks. 1 Tank labeled: Maintenance tank.					
Corrective Action:					Date:
<u>Paint</u>					
Condition	Adequate				
Other (Content)					
Other (Capacity)					
Other (Type)					
<u>Berms</u>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	

Comment:	Shares berms w/ produced H2O tanks, vaults.		
Corrective Action:		Date:	
Venting:			
Yes/No	NO		
Comment:			
Corrective Action:		Date:	
Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 426352 Type: WELL API Number: 123-34657 Status: SI Insp. Status: SI

Idle Well

Purpose: ☒ Shut In ☐ Temporarily Abandoned

Reminder: PRODUCTION RECORDS

Comment: Shut-In | SI.
Observed production valves shut.

Corrective Action: _____ Date: _____

BradenHead

Date of Last Brhd Test: 05/05/2020 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____

End Surf Csg Pressure: 0

Comment: _____

Corrective Action: _____ Date: _____

Facility ID: 426357 Type: WELL API Number: 123-34661 Status: SI Insp. Status: SI

Idle Well

Purpose: ☒ Shut In ☐ Temporarily Abandoned

Reminder: PRODUCTION RECORDS

Comment: Shut-In | SI.
Observed production valves shut.

Corrective Action: _____ Date: _____

BradenHead

Date of Last Brhd Test: 05/05/2020 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____

End Surf Csg Pressure: 0

Comment: _____

Corrective Action: _____ Date: _____

Facility ID: 426362 Type: WELL API Number: 123-34664 Status: SI Insp. Status: SI

Idle Well

Purpose: ☒ Shut In ☐ Temporarily Abandoned

Reminder: PRODUCTION RECORDS

Comment: Shut-In | SI.
Observed production valves shut.

Corrective Action: _____ Date: _____

BradenHead

Date of Last Brhd Test: 06/09/2020 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____

End Surf Csg Pressure: 0

Comment: _____

Corrective Action: _____ Date: _____

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

Comment: Corrective Action: Date: **Pits:** ☐ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
<p>COGCC Inspection Report Summary:</p> <p>On MON 02/22/2021 at approximately 12:47 hrs. I, Bret Evins, conducted an on-site inspection at: Operator Name: NOBLE ENERGY INC Location Name: Cecil USX A /01-64-1HN Multi Location ID: 426361 Well Names: Cecil USX A01-63-1HN, Cecil USX A01-63HN, Cecil USX A01-64-1HN. API: 05-123-34657, 05-123-34661, 05-123-34664. Location County: Weld County, Colorado Weather: Mostly sunny, damp from prior storm w/ patches of snow.</p> <p>While there, I observed: Well(s): 3: Shut-In SI. Battery: Inactive Shut-down.</p> <p>During this inspection, NO possible compliance issues were observed.</p> <p>This is a summary of the inspection report.</p>	evinsb	02/22/2021

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
696104379	Site photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5358037