

Document Number:
402607124

Date Received:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 69175 Contact Name: Valerie Danson
 Name of Operator: PDC ENERGY INC Phone: (970) 506-9272
 Address: 1775 SHERMAN STREET - STE 3000 Fax: _____
 City: DENVER State: CO Zip: 80203 Email: valerie.danson@pdce.com

For "Intent" 24 hour notice required, Name: Santistevan, Brittani Tel: (720) 471-1110
COGCC contact: Email: brittani.santistevan@state.co.us

Type of Well Abandonment Report: Notice of Intent to Abandon Subsequent Report of Abandonment

API Number 05-123-11562-00
 Well Name: NELSON, P Well Number: 34-42
 Location: QtrQtr: SESW Section: 34 Township: 5N Range: 67W Meridian: 6
 County: WELD Federal, Indian or State Lease Number: 68831
 Field Name: JOHNSTOWN Field Number: 42600

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.351890 Longitude: -104.882220
 GPS Data: GPS Quality Value: 1.2 Type of GPS Quality Value: _____ Date of Measurement: 06/03/2010

Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other _____

Casing to be pulled: Yes No Estimated Depth: 2500
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
CODELL	6900	6914			

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	J55	24	0	336	250	336	0	VISU
1ST	7+7/8	4+1/2	J55	11.6	0	7484	320	7484	6220	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 6850 with 2 sacks cmt on top. CIBP #2: Depth 6572 with 2 sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 10 sks cmt from 4172 ft. to 4041 ft. Plug Type: CASING Plug Tagged:
 Set 100 sks cmt from 2550 ft. to 2300 ft. Plug Type: STUB PLUG Plug Tagged:
 Set 100 sks cmt from 1210 ft. to 1010 ft. Plug Type: OPEN HOLE Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at 4358 ft. with 90 sacks. Leave at least 100 ft. in casing 4173 CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 (Cast Iron Cement Retainer Depth)

Set 291 sacks half in. half out surface casing from 536 ft. to 0 ft. Plug Tagged:
 Set _____ sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Number of Days from Setting Surface Plug to Capping or Sealing the Well: _____
 Surface Plug Setting Date: _____ Cut and Cap Date: _____
 *Wireline Contractor: _____ *Cementing Contractor: _____
 Type of Cement and Additives Used: _____
 Flowline/Pipeline has been abandoned per Rule 1105 Yes No

Technical Detail/Comments:

Nelson P 34-42 (05-123-11562)/Plugging Procedure (Intent)
 Producing Formation: Codell: 6900'-6914'
 Upper Pierre Aquifer: 120'-1110'
 Deepest Water Well: 300'
 TD: 7500' PBD: 7450 (3/7/1984)
 Surface Casing: 8-5/8" 24# @ 336' w/ 250 sxs cmt
 Production Casing: 4-1/2" 11.6# @ 7484' w/ 320 sxs cmt (TOC @ 6220' - CBL)

Tubing: 2 3/8" tubing set @ 6886.04' (1/27/2017)
 Proposed Procedure:
 1. MIRU pulling unit. Pull 2 3/8" tubing.
 2. RU wireline company
 3. TIH with CIBP. Set BP at 6850'. Top with 2 sxs 15.8#/gal CI G cement. (Top of Codell perms @ 6900')
 4. TIH with CIBP. Set BP at 6572'. Top with 2 sxs 15.8#/gal CI G cement. (Top of Niobrara @ 6622')
 5. TIH with perf gun. Shoot lower squeeze holes at 4358' and upper squeeze holes at 4158'.
 6. TIH with CICR. Set CICR at 4173'. RU cementing company. Sting in and pump 100 sxs 15.8#/gal CI G cement. Sting out and leave 10 sxs (of the 100 sxs) cement on top of CICR. (Top of Shannon @ 4408')
 7. TIH with casing cutter. Cut 4 1/2" casing @ 2500'. Pull cut casing.
 8. TIH with tubing to 2550'. RU cementing company. Mix and pump 100 sxs 15.8#/gal CI G cement down tubing. (Stub plug from 2550'-2300')
 9. Wait a sufficient time to confirm static conditions. If at any time after placing this plug there is evidence of pressure or fluid migration, contact engineering before continuing operations.
 10. TIH with tubing to 1210'. Mix and pump 100 sxs 15.8#/gal CI G cement down tubing. (Pierre coverage from 1210'-1010')
 11. Pick up with tubing to 536'. Mix and pump 291 sxs 15.8#/gal CI G cement down tubing. Cement should circulate to surface.
 12. Cut surface casing 6' below ground level and weld on cap.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Valerie Danson
Title: Reg Tech Date: _____ Email: valerie.danson@pdce.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: _____

COA Type	Description

Attachment List

Att Doc Num	Name
402607125	WELLBORE DIAGRAM
402607126	WELLBORE DIAGRAM
402607127	GYRO SURVEY

Total Attach: 3 Files

General Comments

User Group	Comment	Comment Date
		Stamp Upon Approval

Total: 0 comment(s)