

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

02/04/2021

Submitted Date:

02/22/2021

Document Number:

698600577**FIELD INSPECTION FORM**Loc ID 317491 Inspector Name: St John, William (Cal) On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 70385Name of Operator: SMITH ENERGY CORPAddress: 12706 SHILOH RDCity: GREELEY State: CO Zip: 80631**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**17 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

| Contact Name | Phone | Email | Comment |
|---------------|-------|----------------------------|---------|
| Andrews, Dave | | david.andrews@state.co.us | |
| Petrie, Erica | | erica.petrie@state.co.us | |
| Hickey, Mike | | michael.hickey@state.co.us | |

Inspected Facilities:

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | Insp Status |
|-------------|------|--------|-------------|------------|-----------|---------------|-------------|
| 238274 | WELL | SI | 06/01/2018 | OW | 123-05113 | STATE 4 | SI |

General Comment:

This is an orphaned well inspection with emphasis on critical maintenance, verification and inventory of equipment, and identifying possible task required for potential well plugging and abandonment, flowline removal/abandonment, and equipment decommissioning/removal.

Well is part of Orphaned Well Program all other open/required task for well/location abandonment remain open until completed and closed.

Inspection may also identify possible task required for final closure/release of location from the Orphaned Well Program.

See link at end of report for path to downloadable pictures.

| Location | | | |
|--|---|-----------|-----------------|
| Lease Road: | | | |
| Type | Access | | |
| comment: | Dirt two track. | | |
| Corrective Action | L | | Date: |
| Overall Good: <input type="checkbox"/> | | | |
| Signs/Marker: | | | |
| Type | WELLHEAD | | |
| Comment: | | | |
| Corrective Action: | | | Date: |
| Emergency Contact Number: | | | |
| Comment: | Requires COGCC emergency contact sticker. | | |
| Corrective Action: | | | Date: _____ |
| Good Housekeeping: | | | |
| Type | DEBRIS | | |
| Comment: | Production related debris scattered around well site. | | |
| Corrective Action: | | | Date: |
| Overall Good: <input type="checkbox"/> | | | |
| Spills: | | | |
| Type | Area | Volume | |
| Crude Oil | Pump Jack | >= 5 bbls | |
| Comment: | Old historic release greater than 5 bbls documented in FIR dated 07/16/2015 document number 671104348. Unable to determine extent of volume without additional investigation. | | |
| Corrective Action: | | | Date: |
| In Containment: No | | | |
| Comment: | Old historic release greater than 5 bbls documented in FIR dated 07/16/2015 document number 671104348. The release is off N side of pumping unit requiring additional clean up of impacted soil around pumping unit and down slope from unit. | | |
| <input type="checkbox"/> Multiple Spills and Releases? | | | |
| Fencing/: | | | |
| Type | PUMP JACK | | |
| Comment: | Steel safety barrier. | | |
| Corrective Action: | | | Date: |
| Type | WELLHEAD | | |
| Comment: | Post and wire fencing. | | |
| Corrective Action: | | | Date: |
| Equipment: | | | |
| Type: Bradenhead | # 0 | | corrective date |
| Comment: | Not plumbed to surface. | | |
| Corrective Action: | | | Date: |
| Type: Flow Line | # 2 | | |

| | | | | |
|---------------------------|--|--|-------|--|
| Comment: | Production flowline and supply gas line. | | Date: | |
| Corrective Action: | | | Date: | |
| Type: Prime Mover | # 1 | | | |
| Comment: | Gas operated. | | Date: | |
| Corrective Action: | | | Date: | |
| Type: Pump Jack | # 1 | | | |
| Comment: | | | Date: | |
| Corrective Action: | | | Date: | |
| Type: Deadman # & Marked | # 7 | | | |
| Comment: | Located (4) marked and (30) unmarked. | | Date: | |
| Corrective Action: | | | Date: | |
| Type: Ancillary equipment | # 1 | | | |
| Comment: | Wellhead and tree. | | Date: | |
| Corrective Action: | | | Date: | |

Tanks and Berms:

| Contents | # | Capacity | Type | Tank ID | SE GPS |
|--------------------|--|----------|-----------|---------|--------|
| CRUDE OIL | 2 | 300 BBLs | STEEL AST | | , |
| Comment: | Unit produces to a remote tank battery The closest Smith Energy battery is Loc #475600. While the facility shows no associated wells there are (3) off location flowlines with no mapping and there are (3) Smith Energy wells in the surrounding area. Review of previous FIR's do not identify any related production facility. Additional FIR document number 698600580 completed for Smith Energy Tank Battery location. | | | | |
| Corrective Action: | | | | | Date: |

Paint

| | |
|------------------|--|
| Condition | |
| Other (Content) | |
| Other (Capacity) | |
| Other (Type) | |

Berms

| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance |
|--------------------|----------|---------------------|---------------------|-------------|
| | | | | |
| Comment: | | | | |
| Corrective Action: | | | | Date: |

Venting:

| | | |
|--------------------|---|-------|
| Yes/No | YES | |
| Comment: | Well is venting at wellhead cap seal around well tree pipe. | |
| Corrective Action: | | Date: |

Flaring:

| | |
|--------------------|-------|
| Type | |
| Comment: | |
| Corrective Action: | Date: |

Inspected Facilities

Facility ID: 238274 Type: WELL API Number: 123-05113 Status: SI Insp. Status: SI

Idle Well

Purpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: _____

Comment: Scout card reflects well has been SI since 6/1/2018.

Corrective Action: _____ Date: _____

Reclamation - Storm Water - Pit**Storm Water:**

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|------------------|-----------------|-------------------------|-----------------------|---------------|--------------------------|---------|
| | | | | | | |

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**COGCC Comments**

| Comment | User | Date |
|--|---------|------------|
| <p>If well is not returned to production tasks will likely include possible decommissioning of surface equipment, flowline abandonment, and well plugging and abandonment.</p> <p>Decommissioning would require removal of pump jack, prime mover, and associated vessel and piping. Inspector located (7) anchors. (4) marked and (3) unmarked.</p> <p>Identified (2) risers/flowlines for abandonment. (1) production flowline and (1) supply gas line.</p> <p>Well plugging would require removal of sucker rod string, tubing, tubing pump and anchor.</p> <p>Site would require Environmental task to investigate and determine impacts of historic spill still visible around pumping unit and down slope of pumping unit. Additional work may be required at possible abandoned production site located E of pumping unit along access road where there is evidence of additional impacted soil.</p> <p>Site would require Reclamation task for disturbed area with slight grade to the N. Soil appears to be soft sand with sage and dry land native grasses. No other issues noted that would complicate final reclamation efforts.</p> | stjohnw | 02/22/2021 |

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

| Document Num | Description | URL |
|--------------|---------------------------|---|
| 698600591 | State 4 Inspection Photos | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5357979 |