

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

01/28/2021

Submitted Date:

02/22/2021

Document Number:

698600576

FIELD INSPECTION FORMLoc ID 319709 Inspector Name: St John, William (Cal) On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 10454

Name of Operator: PETROSHARE CORPORATION

Address: 9635 MAROON CIRCLE #400

City: ENGLEWOOD State: CO Zip: 80112

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:

22 Number of Comments

0 Number of Corrective Actions

☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Andrews, Dave		david.andrews@state.co.us	
Hickey, Mike		michael.hickey@state.co.us	
Conklin, Curtis		curtis.conklin@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
201052	WELL	SI	06/01/2017	OW	001-06455	STATE OF COLORADO AB 1	PA
445292	TANK BATTERY	AC	03/30/2016		-	State of Colorado AB Tank Battery	AL

General Comment:

This is an orphaned well inspection. Inspection completed to document decommissioning, well plug and abandonment, and flow line removal/abandonment from 1/28/2021 – 2/12/2021.

Inspection may also identify possible task required for final closure/release of location from the Orphaned Well Program.

See link at end of report for path to downloadable documents and pictures.

Location				
Lease Road:				
Type	Access			
comment:	Dirt and gravel access off Tower Road into undeveloped section.			
Corrective Action	L			Date:
Overall Good: <input type="checkbox"/>				
Signs/Marker:				
Type	WELLHEAD			
Comment:	Sign removed with completion of work.			
Corrective Action:				Date:
Type	BATTERY			
Comment:	Sign removed with completion of work.			
Corrective Action:				Date:
Emergency Contact Number:				
Comment:				Date: _____
Corrective Action:				
Good Housekeeping:				
Type	OTHER			
Comment:	All production related debris and equipment has been removed with decommissioning work.			
Corrective Action:				Date:
Overall Good: <input type="checkbox"/>				
Spills:				
Type	Area	Volume		
In Containment: No				
Comment:				
<input type="checkbox"/> Multiple Spills and Releases?				
Fencing/:				
Type	WELLHEAD			
Comment:	Fencing at well site has been removed and hauled off as part of decommissioning.			
Corrective Action:				Date:
Equipment:				
Type: Other	# 0			corrective date
Comment:	Concrete pumping unit base has been removed.			
Corrective Action:				Date:
Type: Flow Line	# 2			
Comment:	Abandoned 1" black poly line and 3" red fiberglass line that ran from well to old production facility were excavated from well to NE towards old battery site. Line have been cut and cement plugged at NE corner off Walden Street. End point GPS shot taken 39.87680569/-104.77471453.			
Corrective Action:				Date:

Type: Ancillary equipment	# 0		
Comment: Wellhead has been removed and surface casing cut off 6' below grade at completion of plug and abandonment. GPS for surface casing is 39.87647508/-10477414430			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 0		
Comment: Removed.			
Corrective Action:		Date:	
Type: Pump Jack	# 0		
Comment: Removed.			
Corrective Action:		Date:	
Type: Prime Mover	# 0		
Comment: Electric. Removed.			
Corrective Action:		Date:	
Type: Bird Protectors	# 0		
Comment: Removed.			
Corrective Action:		Date:	
Type: Flow Line	# 0		
Comment: All well to separator flowlines have been excavated and removed.			
Corrective Action:		Date:	
Type: Flow Line	# 0		
Comment: All separator to tank flowlines have been excavated and removed.			
Corrective Action:		Date:	
Type: Deadman # & Marked	# 0		
Comment: Excavated and removed.			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
CRUDE OIL	0				,	
Comment: Tanks and containment removed.						
Corrective Action:					Date:	

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	0				,	
Comment:		Removed.				
Corrective Action:					Date:	
Paint						
Condition						
Other (Content)						
Other (Capacity)						
Other (Type)						
Berms						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Comment:						
Corrective Action:					Date:	
Venting:						
Yes/No	NO					
Comment:						
Corrective Action:					Date:	
Flaring:						
Type						
Comment:						
Corrective Action:					Date:	

Inspected Facilities

Facility ID: 201052 Type: WELL API Number: 001-06455 Status: SI Insp. Status: PA

CementCement ContractorContractor Name: Bolher WELL llcContractor Phone: 970-522-3078Surface Casing

Cement Volume (sx): _____

Circulate to Surface: _____

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production Casing

Cement Volume (sx): _____

Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): _____

Cement Volume (sx): _____

Good Return During Job: YES

Cement Type: _____

Comment: See attached Daily Reports.

Corrective Action: _____

Date: _____

Facility ID: 445292 Type: TANK API Number: - Status: AC Insp. Status: AL

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? _____

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? _____

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? _____

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? _____

Comment _____

Corrective Action _____

Date _____

- 1003b. Area no longer in use? _____ Production areas stabilized ? _____
- 1003c. Compacted areas have been cross ripped? _____
- 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
- Cuttings management: _____
- 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
- Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment _____

Corrective Action _____ Date _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: 02/10/2021 Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: [Well has been plugged and abandoned. All production related equipment has been removed and flow lines removed. Location is in development plan surrounded by residential housing.](#)

Well plugged Pass Pit mouse/rat holes, cellars backfilled Pass

Debris removed Pass No disturbance /Location never built _____

Access Roads Regraded _____ Contoured Pass Culverts removed Pass

Gravel removed Pass

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured Pass

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: Corrective Action: Date: Pits: ☒ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
<p>DECOMMISSIONING AND FLOWLINE WORK</p> <p>1/28 – Site prep. Open up fencing around pumping unit. Remove horsehead from pumping unit.</p> <p>2/01 – Remove containment walls from tank battery and separator. Remove stairs. Pull fluids from tanks.</p> <p>2/02 – Removing containment walls.</p> <p>2/03 – Pull tank staircase. Pull fluids from tanks and wash interior. Remove separator and wash vessel.</p> <p>2/04 – Remove and load steel production tanks for haul off. Load staircase and equipment for haul off.</p> <p>2/05 – Removing flow line run from separator to tank battery. Removing flow line run from well to separator. Pull fiberglass produced water tank and load for haul off.</p> <p>2/08 – Locate additional 1" black pole line and 3" fiberglass flow line at the wellhead. Lines appear to run to the old tank battery and will require removal. Remove all lines and pipe from trenching and load for haul off. Backfill trenches and dress site. Excavate around concrete pumping unit base.</p> <p>2/09 – Load impacted soil for haul off. Cut and cap well. Backfill. Prep for pumping unit base removal.</p> <p>2/10 – Crane on site to lift and load pumping unit base. Concrete base broke into 2 pieces. Load on low boy with crane for haul off.</p> <p>2/12 – Trench flow lines running to old tank battery for removal. Soil test completed. Remove lines from trench and start backfilling trench. Clean up small releases from fluids in lines when line was cut for removal. Take GPS shot for concrete plugged line in furthest NE trench line at road. Complete backfilling and dressing trench.</p> <p>Well plug and abandonment, decommissioning work, and flowline removal/abandonment work is complete. GPS shots taken for capped surface casing and flowline end points completed.</p>	stjohnw	02/22/2021

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
698600588	Flowline End Point GPS Screen Shot	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5357917
698600589	Surface Casing GPS Screen Shot	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5357918
698600590	State Of Colorado AB 1 Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5357919