

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

**Submit By Other Operator**

Document Number:  
402590145  
Date Received:  
02/03/2021

**SUNDRY NOTICE**

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 68355 Contact Name Derek Smith  
Name of Operator: DEVON ENERGY PRODUCTION COMPANY LP Phone: (307) 687-0865  
Address: 333 WEST SHERIDAN AVE Fax: ( )  
City: OKLAHOMA CITY State: OK Zip: 73102 Email: derek.smith@dvn.com

Complete the Attachment  
Checklist  
  
OP OGCC

API Number : 05- 001 06646 00 OGCC Facility ID Number: 201243  
Well/Facility Name: UPRR CARLSON Well/Facility Number: 21-1  
Location QtrQtr: SWNW Section: 21 Township: 3S Range: 61W Meridian: 6  
County: ADAMS Field Name: CARTWHEEL  
Federal, Indian or State Lease Number: \_\_\_\_\_

Survey Plat		
Directional Survey		
Srvc Eqpmt Diagram		
Technical Info Page		
Other		

**CHANGE OF LOCATION OR AS BUILT GPS REPORT**

- Change of Location \*     As-Built GPS Location Report     As-Built GPS Location Report with Survey

\* Well location change requires new plat. A substantive surface location change may require new Form 2A.

**SURFACE LOCATION GPS DATA** Data must be provided for Change of Surface Location and As Built Reports.

Latitude \_\_\_\_\_ GPS Quality Value: \_\_\_\_\_ Type of GPS Quality Value: \_\_\_\_\_ Measurement Date: \_\_\_\_\_  
Longitude \_\_\_\_\_

**LOCATION CHANGE (all measurements in Feet)**

Well will be: \_\_\_\_\_ (Vertical, Directional, Horizontal)

				FNL/FSL		FEL/FWL				
Change of <b>Surface</b> Footage <b>From</b> Exterior Section Lines:				1990	FNL	180	FWL			
Change of <b>Surface</b> Footage <b>To</b> Exterior Section Lines:										
Current <b>Surface</b> Location <b>From</b>	QtrQtr	<u>SWNW</u>	Sec	<u>21</u>	Twp	<u>3S</u>	Range	<u>61W</u>	Meridian	<u>6</u>
New <b>Surface</b> Location <b>To</b>	QtrQtr		Sec		Twp		Range		Meridian	
Change of <b>Top of Productive Zone</b> Footage <b>From</b> Exterior Section Lines:										
Change of <b>Top of Productive Zone</b> Footage <b>To</b> Exterior Section Lines:										**
Current <b>Top of Productive Zone</b> Location <b>From</b>	Sec				Twp		Range			
New <b>Top of Productive Zone</b> Location <b>To</b>	Sec				Twp		Range			
Change of <b>Bottomhole</b> Footage <b>From</b> Exterior Section Lines:										
Change of <b>Bottomhole</b> Footage <b>To</b> Exterior Section Lines:										**
Current <b>Bottomhole</b> Location	Sec		Twp		Range					** attach deviated drilling plan
New <b>Bottomhole</b> Location	Sec		Twp		Range					

Is location in High Density Area? \_\_\_\_\_  
Distance, in feet, to nearest building \_\_\_\_\_, public road: \_\_\_\_\_, above ground utility: \_\_\_\_\_, railroad: \_\_\_\_\_,  
property line: \_\_\_\_\_, lease line: \_\_\_\_\_, well in same formation: \_\_\_\_\_  
Ground Elevation \_\_\_\_\_ feet      Surface owner consultation date \_\_\_\_\_



Comments:

Devon Energy Production Company, L.P. as successor-in-interest to Mitchell Energy Corporation has completed final reclamation of the UPRR Carlson 21-1 well site to Landowner's satisfaction. The well location was plugged and reclaimed in 1978, however rig anchors and miscellaneous trash was left at the site. This was removed in January 2021 and all disturbance at the site (rig anchors and trash - oilfield and otherwise) has been remove. During this time, vegetation at the site has regrown past the 80% threshold specified in 1004.c.(2) and is ready for release due to reclamation completion.

As this is Devon's last location holding the statewide bond, Devon desires to have this location inspected and signed off as soon as possible so this location and the Devon/Mitchell corporate files can be closed out both for the COGCC and Devon's benefit.

**ENGINEERING AND ENVIRONMENTAL WORK**

NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned \_\_\_\_\_ Has Production Equipment been removed from site? \_\_\_\_\_

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT \_\_\_\_\_

SPUD DATE: \_\_\_\_\_

**TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK**

Details of work must be described in full in the COMMENTS below or provided as an attachment.

NOTICE OF INTENT Approximate Start Date \_\_\_\_\_

REPORT OF WORK DONE Date Work Completed \_\_\_\_\_

- Intent to Recomplete (Form 2 also required)
- Request to Vent or Flare
- E&P Waste Mangement Plan
- Change Drilling Plan
- Repair Well
- Beneficial Reuse of E&P Waste
- Gross Interval Change
- Rule 502 variance requested. Must provide detailed info regarding request.
- Bradenhead Plan
- Status Update/Change of Remediation Plans for Spills and Releases
- Other \_\_\_\_\_

COMMENTS:

**CASING PROGRAM**

(No Casing Provided)

**POTENTIAL FLOW AND CONFINING FORMATIONS**

(No Casing Provided)

**H2S REPORTING**

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: \_\_\_\_\_ in ppm (parts per million) Date of Measurement or Sample Collection \_\_\_\_\_

Description of Sample Point:

Absolute Open Flow Potential \_\_\_\_\_ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: \_\_\_\_\_

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: \_\_\_\_\_

COMMENTS:

### Best Management Practices

**No BMP/COA Type**

**Description**



Operator Comments:

As this is Devon's last location holding the statewide bond, Devon desires to have this location inspected and signed off as soon as possible so this location and the Devon/Mitchell corporate files can be closed out both for the COGCC and Devon's benefit.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Derek Smith  
Title: Landman Email: derek.smith@dvn.com Date: 2/3/2021

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Binschus, Chris Date: 2/22/2021

### **CONDITIONS OF APPROVAL, IF ANY:**

**COA Type**

**Description**



### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Reclamation Specialist	The approval of this Form 4 is an acknowledgement that the document was received. It is not an approval of the final reclamation as the outcome of the methods will be determined on the ground during an inspection at a future date.	02/22/2021

Total: 1 comment(s)

### Attachment List

**Att Doc Num**

**Name**

402590145	SUNDRY NOTICE APPROVED
402606854	FORM 4 SUBMITTED

Total Attach: 2 Files