

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 11/24/2020 Document Number: 402182730

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 95620 Contact Person: Steve James Company Name: WESTERN OPERATING COMPANY Phone: (303) 8932438 Address: 1165 DELAWARE STREET #200 Email: steve@westernoperating.com City: DENVER State: CO Zip: 80204 Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes [X] No [ ]

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 320469 Location Type: Production Facilities Name: LINNEBUR-63S60W Number: 6NWSW County: ADAMS Qtr Qtr: NWSW Section: 6 Township: 3S Range: 60W Meridian: 6 Latitude: 39.818724 Longitude: -104.148997

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 39.826403 Longitude: -104.151668 PDOP: Measurement Date: 09/06/2019 Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 320469 Location Type: Well Site [ ] No Location ID Name: LINNEBUR-63S60W Number: 6NWSW County: ADAMS Qtr Qtr: NWSW Section: 6 Township: 3S Range: 60W Meridian: 6 Latitude: 39.818724 Longitude: -104.148997

Flowline Start Point Riser

Latitude: 39.818692 Longitude: -104.149076 PDOP: Measurement Date: 09/06/2019 Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Crude Oil Emulsion Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: Native Materials Date Construction Completed: 11/03/1999

Maximum Anticipated Operating Pressure (PSI): \_\_\_\_\_ Testing PSI: \_\_\_\_\_

Test Date: \_\_\_\_\_

**OPERATOR COMMENTS AND SUBMITTAL**

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 11/24/2020 Email: elang@ltenv.com

Print Name: Eric Lang Title: Project Geologist

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ **Director of COGCC** Date: \_\_\_\_\_

## Conditions of Approval

**COA Type**

**Description**

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## Attachment Check List

**Att Doc Num**

**Name**

402539390	OFF-LOCATION FLOWLINE GEODATABASE SHP
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Total Attach: 1 Files

## General Comments

**User Group**

**Comment**

**Comment Date**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
		Stamp Upon Approval

Total: 0 comment(s)

