

STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES

RECEIVED

MAY 30 1986



00263987

File one copy for Patented, Federal and Indian lands.  
File in duplicate for State lands.

OIL &amp; GAS CONS. COM.

BASE DESIGNATION AND SERIAL NO.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:				OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other _____								
b. TYPE OF COMPLETION:				NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____						
2. NAME OF OPERATOR								Fee							
G. J. Morgan/Carey Resources, Inc.								6. IF INDIAN, ALLOTTEE OR TRIBE NAME							
3. ADDRESS OF OPERATOR								N/A							
999 18th St., #1000 Denver 80202/310 East Shore Rd., #307 Great Neck, New York 11023								7. UNIT AGREEMENT NAME							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)								N/A							
At surface Lot 5 (N <sup>1</sup> / <sub>2</sub> NW <sup>1</sup> / <sub>4</sub> of Sec. 19, T8N-R92W, Moffat County, Colorado (377' ENL & 487' FWL) NAME OF DRILLING CONTRACTOR								8. FARM OR LEASE NAME							
At top prod. interval reported below same								Peroulis							
At total depth same								9. WELL NO.							
Chandler Drilling Corporation								2-19							
14. PERMIT NO.				DATE ISSUED				12. COUNTY		13. STATE					
84-1458				10/5/84				Moffat		Colorado					
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.) or (Plug & Abd.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)		19. ELEV. CASINGHEAD							
10/9/84		10/24/84		10/18/84-1/26/85		6715' GR		6713' (Est.)							
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY		23. INTERVALS DRILLED BY		ROTARY TOOLS		CABLE TOOLS					
5513'		5100'		Two		→		0-5513'		-					
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)										25. WAS DIRECTIONAL SURVEY MADE					
3798-3802' Mesaverde Group: Almond Formation										No					
4977-4983' Mesaverde Group: Williams Fork Formation															
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis)									
DILL, CNL-Den, EPT, Cyberlook						DRILL STEM TEST YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> (See reverse side)									
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
16"		Conductor		52'		17"		27 sx Redi-Mix		None					
9-5/8"		36#		315'		12-1/4"		210 sx Class A		None					
5-1/2"		15 1/2#		5503'		7-7/8"		285 sx Class H		None					
29. LINER RECORD												30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
None										2-3/8"		4880'		4900'	
31. PERFORATION RECORD (Interval, size and number)												32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
3798-3802' 4 SPF												DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
4977-4983' 4 SPF												5100'		Set cast iron bridge plug	
5159-5165' 4 SPF															
33. PRODUCTION															
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in)							
10/18/84-1/26/85		Almond: Flowing; swab test Williams Fork: Swab test						Shut-in.							
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF		WATER—BBL.		GAS-OIL RATIO	
10/84; 11/84		(?)		15/16; 1/8		→		None		30/D; 30/D		541/D; 480/D		N/A	
1/85				1/8				None		270/D		-0-		N/A	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF		WATER—BBL.		OIL GRAVITY-API (CORR.)			
55		Not reported		→		None		30		510		N/A			
795		"		"		"		0-270		Unknown		N/A			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)												TEST WITNESSED BY			
Vented												Lyman Rudolph			
35. LIST OF ATTACHMENTS															
Logs															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
SIGNED		G. J. Morgan				TITLE		Independent Operator		DATE		May 30, 1986			

See Spaces for Additional Data on Reverse Side

12-1-86

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37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			DST #1: 3765-3823'
			Open 15", SI 61", Open 64", SI 180"
			Recovery (Sample Chamber):
			2.627 SCF gas
			1750 CC water

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
	LOG TOP	SAMPLE TOP
Fort Union	Not logged	60 (?)
Lance	1746	1800
Fox Hills	2196	2216
Lewis	2206	2225
Lewis "A"	2488	2522
Almond	3798	3804
Williams Fork	3882	3867
Iles (Trout Crk)	5274	5270
TOTAL DEPTH	5505	5510