

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns: DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10433 2. Name of Operator: LARAMIE ENERGY LLC 3. Address: 1401 17TH STREET SUITE #1400 City: DENVER State: CO Zip: 80202 4. Contact Name: MEL LACKIE Phone: (303) 339-4400 Fax: (303) 339-4399 Email: mlackie@laramie-energy.com

5. API Number 05-077-10530-00 6. County: MESA 7. Well Name: Gunderson Well Number: 0994-14-17E 8. Location: QtrQtr: NESW Section: 13 Township: 9S Range: 94W Meridian: 6 9. Field Name: BRUSH CREEK Field Code: 7562

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 08/29/2018 End Date: 09/07/2018 Date of First Production this formation: 08/30/2018

Perforations Top: 6610 Bottom: 7698 No. Holes: 174 Hole size: 0.37

Provide a brief summary of the formation treatment: Open Hole: []

60,000 BBLS SLICKWATER; NO PROPPANT

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): 60000 Max pressure during treatment (psi): 6422

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment: Min frac gradient (psi/ft): 0.71

Total acid used in treatment (bbl): 0 Number of staged intervals: 6

Recycled water used in treatment (bbl): 48528 Flowback volume recovered (bbl): 27476

Fresh water used in treatment (bbl): 11472 Disposition method for flowback: RECYCLE

Total proppant used (lbs): 0 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 09/25/2018 Hours: 1 Bbl oil: 0 Mcf Gas: 33 Bbl H2O: 6

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 800 Bbl H2O: 150 GOR: 0

Test Method: FLOWING Casing PSI: 1275 Tubing PSI: 760 Choke Size: 20/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1090 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7617 Tbg setting date: 09/16/2018 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: MEL LACKIE

Title: ENGINEERING TECHNICIAN Date: 9/27/2018 Email mlackie@laramie-energy.com
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Attachment List

<u>Att Doc Num</u>	<u>Name</u>
401760954	FORM 5A SUBMITTED
401769646	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Passed Completion review.	02/22/2021
Permit	Form 5 RTD has estimated TPZ Corrected by operator.	09/02/2020

Total: 2 comment(s)