

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

02/18/2021

Submitted Date:

02/19/2021

Document Number:

693802628

FIELD INSPECTION FORM

Loc ID 314537 Inspector Name: BROWNING, CHUCK On-Site Inspection 2A Doc Num: _____

Operator Information:

OGCC Operator Number: 16700
Name of Operator: CHEVRON USA INC
Address: 100 CHEVRON ROAD
City: RANGELY State: CO Zip: 81648

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Findings:

5 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Sanford, Anita	970-675-3842	ATLX@chevron.com	Regulatory Specialist
Morgan, John		john.morgan@state.co.us	
Labowskie, Steve		steve.labowskie@state.co.us	
Browning, Chuck	970-433-4139	chuck.browning@state.co.us	Field Inspector

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
228961	WELL	TA	02/01/2017	ERIW	103-06021	COLTHARP W H A-3	TA

General Comment:

UIC-MIT to maintain SI/TA status. Wellhead inspection only.

Location

Lease Road:			
Type	Access		
comment:			
Corrective Action			Date:
Type	Main		
comment:			
Corrective Action			Date:

Overall Good:

Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:			Date:

Emergency Contact Number:

Comment:	970-675-3700 or 911		
Corrective Action:			Date: _____

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment: _____

Multiple Spills and Releases?

Equipment:			corrective date
Type: Bradenhead	# 1		
Comment:			
Corrective Action:			Date:
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:			Date:

Venting:			
Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:			
Type			
Comment:			
Corrective Action:			Date:

Inspected Facilities

Facility ID: 228961 Type: WELL API Number: 103-06021 Status: TA Insp. Status: TA

Underground Injection Control

UIC Violation: _____ Maximum Injection Pressure: _____

UIC Routine

Inj./Tube:	Pressure or inches of Hg _____ (e.g. 30 psig or -30" Hg)	Previous Test Pressure _____	MPP _____
TC:	Pressure or inches of Hg _____	Previous Test Pressure _____	Inj Zone: <u>WEBR</u>
Brhd:	Pressure or inches of Hg _____	Previous Test Pressure _____	Last MIT: <u>09/13/2016</u>
			AnnMTReq: _____

Comment: _____

Corrective Action: _____ Date: _____

Method of Injection: _____

Test Type: 5 Year Tbg psi: 0 Csg psi: 350 BH psi: 0

Insp. Status: Pass

Comment: UIC-MIT to maintain SI/TA status. Wellhead inspection only.
Form 42 Doc#402596379 received 2/10/2021, with test scheduled for 2/20/2021.
Test date moved to 2/18/2021 at inspectors request.
Pressure well to 350 psi. Hold for 15 min. Final pressure 350 psi. -0 psi loss. OK
Test witnessed by COGCC using chart on test truck.

Corrective Action: _____ Date: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms	Pass	Gravel	Pass			

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
693802636	Inspection photos 2/18/2021	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5355933