

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

02/18/2021

Submitted Date:

02/19/2021

Document Number:

693802623**FIELD INSPECTION FORM**Loc ID 314986 Inspector Name: BROWNING, CHUCK On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**

OGCC Operator Number: 16700

Name of Operator: CHEVRON USA INC

Address: 100 CHEVRON ROAD

City: RANGELY State: CO Zip: 81648

**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**

6 Number of Comments

0 Number of Corrective Actions

☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Labowskie, Steve		steve.labowskie@state.co.us	
Morgan, John		john.morgan@state.co.us	
Sanford, Anita	970-675-3842	ATLX@chevron.com	Regulatory Specialist
Browning, Chuck	970-433-4139	chuck.browning@state.co.us	Field Inspector

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
230033	WELL	IJ	01/06/2020	ERIW	103-07692	MCLAUGHLIN, A C 60X	AC

**General Comment:**

UIC-5 yr MIT. Wellhead inspection only.

**Location**

<b>Lease Road:</b>			
Type	Main		
comment:			
Corrective Action		Date:	
Type	Access		
comment:			
Corrective Action		Date:	

Overall Good: ☒

<b>Signs/Marker:</b>			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 970-675-3700 or 911

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Overall Good: ☒

<b>Spills:</b>			
Type	Area	Volume	

In Containment: No

Comment: \_\_\_\_\_

☐ Multiple Spills and Releases?

<b>Equipment:</b>			corrective date
Type: Bradenhead	# 1		
Comment:			
Corrective Action:		Date:	
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment: WAG skid			
Corrective Action:		Date:	

**Venting:**

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

**Flaring:**

Type		
Comment:		

Corrective Action:		Date:	
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**Inspected Facilities**Facility ID: 230033 Type: WELL API Number: 103-07692 Status: IJ Insp. Status: AC**Underground Injection Control**

UIC Violation: \_\_\_\_\_ Maximum Injection Pressure: \_\_\_\_\_

UIC Routine

Inj./Tube: Pressure or inches of Hg \_\_\_\_\_ Previous Test Pressure \_\_\_\_\_ MPP \_\_\_\_\_  
 (e.g. 30 psig or -30" Hg) Inj Zone: WEBR

TC: Pressure or inches of Hg \_\_\_\_\_ Previous Test Pressure \_\_\_\_\_ Last MIT: 08/15/2016

Brhd: Pressure or inches of Hg \_\_\_\_\_ Previous Test Pressure \_\_\_\_\_ AnnMTReq: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Method of Injection: \_\_\_\_\_

Test Type: 5 Year Tbg psi: 1657 Csg psi: 1250 BH psi: 0Insp. Status: Pass

Comment: UIC-5 yr MIT. Wellhead inspection only.  
Form 42 Doc#402596277 received 2/10/2021, with test scheduled for 2/20/2021.  
Test date moved to 2/18/2021 at inspectors request.  
Pressure well to 1250 psi. Hold for 15 min. Final pressure 1240 psi. -10 psi loss. OK  
Test witnessed by COGCC using chart on test truck.

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

**Reclamation - Storm Water - Pit****Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms	Pass	Gravel	Pass			

Comment: Corrective Action: Date: **Pits:** ☐ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
693802631	Inspection photos 2/18/2021	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5355928">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5355928</a>