

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 10/07/2019 Document Number: 402182850

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 95620 Contact Person: Steve James Company Name: WESTERN OPERATING COMPANY Phone: (303) 8932438 Address: 1165 DELAWARE STREET #200 Email: steve@westernoperating.com City: DENVER State: CO Zip: 80204 Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 320385 Location Type: Production Facilities Name: LINNEBUR-63S60W Number: 6NESE County: ADAMS Qtr Qtr: NESE Section: 6 Township: 3S Range: 60W Meridian: 6 Latitude: 39.816085 Longitude: -104.134667

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Production Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 39.816219 Longitude: -104.134728 PDOP: Measurement Date: 09/06/2019 Equipment at End Point Riser: Meter

Flowline Start Point Location Identification

Location ID: 320451 Location Type: Production Facilities [] No Location ID Name: LINNEBUR-63S60W Number: 6NWSE County: ADAMS Qtr Qtr: NWSE Section: 6 Township: 3S Range: 60W Meridian: 6 Latitude: 39.817365 Longitude: -104.139327

Flowline Start Point Riser

Latitude: 39.817851 Longitude: -104.139434 PDOP: Measurement Date: 09/06/2019 Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Crude Oil Pipe Material: Fiberglass Max Outer Diameter:(Inches) 3.000
Bedding Material: Native Materials Date Construction Completed: 06/28/1997
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Production Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 39.812216 Longitude: -104.133706 PDOP: _____ Measurement Date: 09/06/2019
Equipment at End Point Riser: Meter

Flowline Start Point Location Identification

Location ID: 320385 Location Type: Production Facilities No Location ID
Name: LINNEBUR-63S60W Number: 6NESE
County: ADAMS
Qtr Qtr: NESE Section: 6 Township: 3S Range: 60W Meridian: 6
Latitude: 39.816085 Longitude: -104.134667

Flowline Start Point Riser

Latitude: 39.816205 Longitude -104.134676 PDOP: _____ Measurement Date: 09/06/2019
Equipment at Start Point Riser: Separator

Flowline Description and Testing

Type of Fluid Transferred: Crude Oil Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: Native Materials Date Construction Completed: 02/18/1997
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 10/07/2019 Email: elang@ltenv.com

Print Name: Eric Lang Title: Project Geologist

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name
402201370	OFF-LOCATION FLOWLINE GEODATABASE SHP
402201373	OFF-LOCATION FLOWLINE GEODATABASE SHP

Total Attach: 2 Files