

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

02/18/2021

Submitted Date:

02/19/2021

Document Number:

688309745**FIELD INSPECTION FORM**Loc ID: 317059 Inspector Name: Sherman, Susan On-Site Inspection: ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 24500

Name of Operator: PADCO LLC

Address: 800 W 6TH STREET SUITE 1010

City: LOS ANGELES State: CA Zip: 90017

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

12 Number of Comments

1 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Young, Rob		rob.young@state.co.us	COGCC EPS
Richmond, Dan	(918) 630-9912	dan@dsrinc.net	Field Operations Manager
Crumley, Tim	(970) 768-5658	tcrumley@tcrumleypumpingsevice.com	Pumper

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
235581	WELL	PR	06/01/2020	OW	121-08071	VENRICK 1-A	SI

General Comment:

Opeartor called inspector at ~9 am on 2/18/2021 to report a spill at the Venrick tank battery. Treater failed causing the tanks to run over releasing ~100 bbls on oil into earth berms. D&D trucks were on location removing free fluids. The landowner and Washington County LGD would be contacted next. Wells were shut in.

Inspector documented spill at tank battery with the free fluids removed and stained soil remaining in the berms. The skim pit also had stained soil and had been breached by an animal hole on the NW corner with fluids running down the hill and to the NW corner of the NW pit. the pit after the skim pit had oil on it and a vac truck had removed some of this free fluid. Ice covered most of the pit. The outlet pipe from this pit was draining brownish water into SW pit. Inspector called operator about the SE pit and the Venrick 2A leaking water at th wellhead. See attached photos.

Submit Form 19 with 72 hrs of spill per Rule 912b(1)(3) If the Operator did not submit the 24 Hour Notification through a Form 19 – Initial, the Operator will submit a Form 19 – Initial no less than 72 hours after discovery of the Spill or Release unless the Director extends the timeframe in writing. See also Rules 912 b(4-8).

LocationOverall Good: ☐**Signs/Marker:**

Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 970-768-5639

Corrective Action:

Date: _____

Overall Good: ☐**Spills:**

Type	Area	Volume		
Crude Oil	Tank	>= 5 bbls		
Comment:	~100 bbls in earth berms from tanks overtopping due to failed treater			
Corrective Action:	Submit Form 19 to COGCC database.			Date: 02/22/2021

In Containment: Yes

Comment:

☐ Multiple Spills and Releases?**Equipment:**

Type: Vertical Heater Treater	# 1		corrective date
Comment:			
Corrective Action:		Date:	
Type: Prime Mover	# 1		
Comment:	electric		
Corrective Action:		Date:	
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	
Type: FWKO	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:			

Corrective Action:		Date:	
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Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	2	300 BBLs	STEEL AST		,
Comment: one tank is open topped					
Corrective Action:					Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment: same earth berms as crude oil tanks				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	3	300 BBLs	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate			
Comment:				
Corrective Action:				Date:

Wells Served By Facilities Above

API Number
121-08075
121-08071

AirsID

API Number	AirsID
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Venting:

Yes/No		
Comment:		
Corrective Action:		Date:

Flaring:

Type	
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Comment:			
Corrective Action:		Date:	

Inspected FacilitiesFacility ID: 235581 Type: WELL API Number: 121-08071 Status: PR Insp. Status: SI**Idle Well**Purpose: ☒ Shut In ☐ Temporarily Abandoned

Reminder: _____

Comment: _____

Corrective Action: _____

Date: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: Corrective Action: Date: **Pits:** ☐ NO SURFACE INDICATION OF PITType: Produced WaterLined: NOPit ID: Lat: Long: Reference Point: Other: Length: Width: **Lining:**Liner Type: Liner Condition: Comment: Corrective Date: **Fencing:**Fencing Type: NoneFencing Condition: Comment: Corrective Date: **Netting:**Netting Type: Netting Condition: Comment: Corrective Date: Anchor Trench Present: Oil Accumulation: YES2+ feet Freeboard: YESComment: second pitCorrective Date: Type: Produced WaterLined: NOPit ID: Lat: Long: Reference Point: Other: Length: Width: **Lining:**Liner Type: Liner Condition: Comment: Corrective Date: **Fencing:**Fencing Type: NoneFencing Condition: Comment: Corrective Date: **Netting:**Netting Type: Netting Condition: Comment: Corrective Date:

Anchor Trench Present:		Oil Accumulation: <u>NO</u>		2+ feet Freeboard: <u>YES</u>	
Comment:					
Corrective					
Type: <u>Produced Water</u>		Lined: <u>NO</u>	Pit ID:	Lat:	Long:
Reference Point:		Other:	Length:	Width:	
<u>Lining:</u>					
Liner Type:		Liner Condition:			
Comment:					
Corrective					
Date:					
<u>Fencing:</u>					
Fencing Type: <u>None</u>		Fencing Condition:			
Comment:					
Corrective					
Date:					
<u>Netting:</u>					
Netting Type:		Netting Condition:			
Comment:					
Corrective					
Date:					
Anchor Trench Present:		Oil Accumulation: <u>YES</u>		2+ feet Freeboard: <u>YES</u>	
Comment:		<u>first pit, breached and ran to NW corner of NW pit (see attached photos)</u>			
Corrective					
Date:					
Type: <u>Produced Water</u>		Lined: <u>NO</u>	Pit ID:	Lat:	Long:
Reference Point:		Other:	Length:	Width:	
<u>Lining:</u>					
Liner Type:		Liner Condition:			
Comment:					
Corrective Action					
Date:					
<u>Fencing:</u>					
Fencing Type: <u>None</u>		Fencing Condition:			
Comment:					
Corrective Action					
Date:					
<u>Netting:</u>					
Netting Type:		Netting Condition:			
Comment:					
Corrective Action					
Date:					
Anchor Trench Present:		Oil Accumulation: <u>YES</u>		2+ feet Freeboard: <u>YES</u>	
Comment:		<u>third pit</u>			
Corrective Action					
Date:					

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
688309746	Padco Venrick 1-A	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5355627