

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

02/03/2021

Submitted Date:

02/12/2021

Document Number:

700405303**FIELD INSPECTION FORM**Loc ID 315702 Inspector Name: Moran, Rick On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 10384Name of Operator: GENESIS GAS & OIL COLORADO LLCAddress: 900 NE LOOP 410 STE D211City: SAN ANTONIO State: TX Zip: 78209**Status Summary:**

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:9 Number of Comments3 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Kimmel, March	210-363-2859	mkimmel@genesigoco.com	
Ikenouye, Teri		teri.ikenouye@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
231394	WELL	PR	06/01/2020	OW	103-09064	MOORE 4-11 MH	PR

General Comment:

A follow up inspection of FIR documents

1) 700404866 dated 1-6-2021.

The following compliance issues were resolved:

1) Gas leak at the well hatch.

The following compliance issues are uncompleted:

1) Battery & tank signs have old operator name & phone number. Photos 8, 9. Complete by 4-7-2021.

2) Tank label incomplete. Photo 9. Complete by 4-7-2021.

3) Report past due monthly operations on Form 7. Complete by 1-22-2021.

Genesis personal C.J. and March were contacted on 2-3-2021 in reference to the gas venting out the tank pipe. C.J. called back on 2-3-2021 @6:45p stating he had shut in the well.

This is a summary of inspection report 700405303.

Location

Overall Good: ☒

Signs/Marker:			
Type	CONTAINERS		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:	Tank label incomplete.		
Corrective Action:	Install sign to comply with Rule 605.	Date:	04/07/2021
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: Tank & battery signs have prior operator name & phone number.

Corrective Action: Install sign to comply with Rule 605.

Date: 04/07/2021

Overall Good: ☒

Spills:			
Type	Area	Volume	

In Containment: No

Comment: ☐ Multiple Spills and Releases?

Fencing/:			
Type	PUMP JACK		
Comment:			
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:			
Corrective Action:		Date:	
Type	PIT		
Comment:			
Corrective Action:		Date:	

Equipment:			corrective date
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 1		

Comment:	Bradenhead access.		Date:	
Corrective Action:			Date:	
Type: Ancillary equipment	# 2			
Comment:	Fuel & lubricant containers.		Date:	
Corrective Action:			Date:	
Type: Deadman # & Marked	# 4			
Comment:			Date:	
Corrective Action:			Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLs	STEEL AST		,
Comment:	Tank sounded empty & FLIR camera imaging implied tank is empty. No audible sounds from tank.				
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate			Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No		
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected FacilitiesFacility ID: 231394 Type: WELL API Number: 103-09064 Status: PR Insp. Status: PR**Producing Well**Comment: Pump jack idle at time of inspection. Last reported monthly operations were for September 2020.Corrective Action: Submit required Form 7(s) to COGCC.Date: 01/22/2021

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms						

Comment: 9" of snow on location.

Corrective Action:

Date: _____

Pits: ☐ NO SURFACE INDICATION OF PITType: BlowdownLined: NO

Pit ID:

Lat:

Long:

Reference Point: _____

Other: _____

Length: _____

Width: _____

Lining:

Liner Type:

Liner Condition:

Comment:

Corrective Action

Date:

Fencing:Fencing Type: WildlifeFencing Condition: Adequate

Comment:

Corrective Action

Date:

Netting:

Netting Type:

Netting Condition:

Comment:

Corrective Action

Date:

Anchor Trench Present:

Oil Accumulation: NO2+ feet Freeboard: YES

Comment:

Corrective Action

Date:

Optical Gas Imaging SurveySurvey Type: RoutineCurrent Operations: ☐ Production ☐ Workover ☐ Flowback ☐ Referred to APCD

GPS(entrance of location): Lat: _____ Long: _____

Wind: Steady Speed: 15 (mph) Direction From: _____ Weather: _____ Temperature: 32 (F)

Assisting Staff: _____ Camera #: _____

☐ Visible Smoke ☐ Referred to CDPHE

Times Surveyed

Equipment Surveyed

Time Survey Start	AM/PM	Time Survey End	AM/PM	Equipment
10:45	AM	11:00	AM	Oil Tank(s)

Comment: FLIR camera used to image tank. The imaging implied the tank is empty. No gas leak observed at the tank hatch. Venting was occurring out the tank vent pipe. See attached videos.Corrective
Action:

Date:

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402599159	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5351464
700405304	inspection photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5351453
700405305	FLIR video of tank venting	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5351454
700405306	FLIR HSM video of tank venting	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5351455