

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:
402603430
Date Issued:
02/18/2021
Date Resolved:

NOTICE OF ALLEGED VIOLATION - ISSUED

Per Rule 522, the Director has reasonable cause to believe that a violation of the Act, or of any Commission rule, order, or permit has occurred, the Director will require the operator to remedy the violation and may commence an enforcement action seeking penalties by issuing a Notice of Alleged Violation (NOAV). Per Rule 523, an operator who violates the Act, or a Commission rule, order, or permit may be subject to a penalty imposed by Commission order.

OPERATOR INFORMATION

OGCC Operator Number: <u>10711</u>	Contact Name and Telephone:
Name of Operator: <u>PAINTED PEGASUS PETROLEUM LLC</u>	Name: <u>KEITH HUBBARD</u>
Address: <u>16820 BARKER SPRINGS RD #521</u>	Phone: <u>(832) 549-5521</u> Fax: <u>()</u>
City: <u>HOUSTON</u> State: <u>TX</u> Zip: <u>77084</u>	Email: <u>khubbard@p3petro.com</u>

Well Location, or Facility Information (if applicable):

API Number: 05-001-06142-00 Facility or Location ID: _____
Name: UPRR-SANDEN-EHN Number: 2-17
QtrQtr: NESW Sec: 17 Twp: 1S Range: 60W Meridian: 6
County: ADAMS

ALLEGED VIOLATION

Rule: 326.b
Rule Description: Shut-in Wells
Initial Discovery Date: 12/22/2020 Was this violation self-reported by the operator? No
Date of Violation: 01/01/2007 Approximate Time of Violation: _____
Was this a discrete violation of obvious duration? Unknown
Description of Alleged Violation:

Pursuant to Rule 326.b., Painted Pegasus Petroleum LLC ("Operator") is required to conduct an Mechanical Integrity Test ("MIT") on shut-in ("SI") wells within two years of the initial shut-in date and then at five (5) year intervals after an initial successful MIT.

According to COGCC Records, reviewed on December 22, 2020, Operator has reported the well as SI since January 2005, without conducting an MIT, violating Rule 326.b.

Abatement or Corrective Action Required to be Performed by Operator: _____ Corrective Action Due Date: 03/20/2021
Proper and timely abatement does not preclude the assessment of penalties and an Order Finding Violation.
Operator shall conduct an MIT on the Well or plug and abandon the Well.

PENALTY

Penalties for violations alleged in this NOAV will be calculated pursuant to Rule 523, with daily penalties accruing pursuant to Section 34-60-121(1), C.R.S.

ANSWER

Pursuant to Rule 522.d.(2), the operator must file an Answer to this NOAV within 28 days of its receipt, or a default judgement may be entered. An answer will, at a minimum, discuss the allegations contained in the NOAV, responding to each; identify corrective actions taken in response to the NOAV, if any; and identify facts known to the operator at the time that are relevant to the operator's response to the alleged violations. Hard copy answers are filed with the Commission Secretary at the Commission's Denver office and should also be emailed to dnr_cogccenforcement@state.co.us.

NOAV ISSUED

NOAV Issue Date:	<u>02/18/2021</u>		
COGCC Representative Signature:	_____		
COGCC Representative:	<u>Trent Lindley</u>	Title:	<u>NOAV Specialist</u>
Email:	<u>trent.lindley@state.co.us</u>	Phone Num:	<u>(303) 894-2100x5143</u>

CORRECTIVE ACTION COMPLETED

Rule:	<u>326.b</u>		
Rule Description:	<u>Shut-in Wells</u>		
Corrective Action Start Date:	_____	Corrective Action Complete Date:	_____
Has corrective action for this violation been performed as required?	_____		
Description of Actual Corrective Action Performed by Operator	_____ _____		

FINAL RESOLUTION

Cause #:	_____	Order #:	_____	Docket #:	_____
Enforcement Action:	_____	Final Resolution Date:	_____		
Final Resolution Comments:	_____ _____				

ATTACHMENT LIST

View Attachments in Imaged Documents on COGCC website (<http://ogccweblink.state.co.us/>) - Search by Document Number.

<u>Document Number</u>	<u>Description</u>
402603512	NOAV ISSUED
402603514	NOAV CERTIFIED MAIL RECEIPT

Total Attach: 2 Files