

Groundwater and Soil Vapor Sampling Results

District Six C6

Facility ID 286487

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INTRODUCTION

Apex Companies, LLC (Apex) has been contracted by Extraction Oil & Gas Inc. (Extraction) to complete monitoring activities, provide data review services, and to prepare reports detailing the results and findings of monitoring activities. The following document is the initial installation and monitoring report for activities conducted during the fourth quarter (Q4) of 2020 to support the site investigation of the plugged and abandoned well District Six C6 following a mechanical integrity test failure.

Per the site investigation and remediation project #13928 conditions of approval and amended by the Site Investigation and Remediation Workplan (Form 27), document 402332199, five monitoring wells were installed, and sample analyzed for all constituents in Table 3-1 of the Colorado Oil and Gas Conservation Commission (COGCC) Model Sample and Analysis Plan (SAP) with the exception of biological activity reaction tests (BART). Additionally, per the Site Investigation and Remediation Workplan (Form 27), document 402460091, three additional monitoring wells were installed and sample analyzed during the Q4 2020 in an attempt to determine vertical and lateral extent of impacts to groundwater and to obtain a point of compliance. Laboratory results will be uploaded into the Colorado Environmental (COENV) database and identified impacts will be reported, as required for each discovery. In addition, eight soil vapor monitoring points were installed, and field screened for methane. A subsequent Form 27 will be submitted following work completion.

BACKGROUND

Groundwater Well Installation and Development

Groundwater monitoring well 5993-MH MW-1 (MW-1) was installed on August 28, 2019. Groundwater monitoring wells 60666 MW-2 (MW-2), 60666 MW-3 (MW-3), 60666 MW-4 (MW-4), 60666 MW-5 (MW-5) were installed between April 21, 2020 to April 30, 2020 radially around MW-1. See **Attachment A** for a well location map.

All wells were drilled using a hollow stem auger drill rig. Monitoring wells MW-1, MW-3, MW-4, and MW-5, were drilled, and installed at a depth of approximately 85-feet below ground surface (bgs). Each well has a screened interval of 40 feet. MW-2 was drilled and set at a depth of 60-feet bgs with 25-feet of screen. MW-2 was placed at a shallower depth than other onsite wells due to health and safety concerns associated with methane observed during drilling activities.

The wells are all completed at the surface with a flush-mounted well box and set in a two-foot by two-foot by six-inch concrete pad. The wells were permitted through the Division of Water Resources. See **Attachment B** for well permit records and **Attachment C** for well borehole logs and monitoring well completion reports.

During installation at monitoring wells MW-1 and MW-2, positive pressure and emitting vapors were reported from each wellbore. The pressures were also observed during well development and initial sampling events but appears to have dissipated and the positive pressure and emitting vapors remained low during subsequent sample events.

MW-1, MW-3, MW-4, MW-5 were developed to confirm parameter stabilization using a low-flow purge method. Per *U.S. EPA Environmental Response Standard Operating Procedures for Monitoring Well Development* (2001), the well shall be considered developed upon parameter stabilization or once the turbidity is below 50 Nephelometric Turbidity Units (NTU). During the well development, turbidity at

MW-1 did not reach values of less than 100 NTU; however, field parameters values did stabilize per ASTM D4448-01 (Reapproved 2019) Standard Guide for Sampling Ground-Water Monitoring Wells guidance.

Elevated atmospheric gas readings were detected during well development activities at MW-2, and additional safety measures were taken to dissipate any potential for an explosive atmosphere at the surface during well development. Field parameter stabilization was not achieved at MW-2, so a volumetric purge method was used.

Groundwater Well Elevation Survey

Surface elevations were surveyed at a point at the top of the well casings. These locations were used as a reference point for measuring groundwater depths. See **Attachment D** for monitoring well gauging and inferred groundwater flow diagrams.

Based on elevation data, groundwater flow direction is assumed to be moving in a southwesterly direction.

Groundwater Sampling Activities and Results

The initial samples at MW-1 were collected on October 17, 2019 and MW-2 through MW-5 were collected in May 2020. Laboratory results from the MW-1 initial sample and subsequent samples indicate Table 910-1 exceedances for benzene; however, no other monitoring well has had a reported benzene exceedance. Slight total petroleum hydrocarbons, gasoline range organics (GRO) and diesel range organics (DRO) detections are consistently seen in the MW-1. GRO has also been detected MW-2 and MW-4.

Additional isotopic analysis has been completed at the MW-1, MW-2, MW-4, and MW-5 due to dissolved methane greater than 1 milligram per liter (mg/L). Results from the isotopic analysis has plotted the gas origin in the thermogenic range. Laboratory data from the monitoring wells is accessible in the Colorado Environmental Database.

Groundwater Isotopic Interpretation

Isotopic water data from MW-1, MW-2, MW-4, and MW-5 was compared to the District Six C6 bradenhead sample (Sample ID 606506), gathered from the Colorado Environmental Database. The data indicates that gasses identified in the monitoring well samples could be related to the bradenhead sample.

Per the original review of the MW-1 results, the methane, ethane, and propane have the same thermogenic source and there was no appreciable mixing of methane from alternative sources. The likely source would be consistent with gas from the J-Sand / Codell / Niobrara production zone. Variations in mole % (MOL) can be explained by solubility, dilution, and oxidation effects that are acting on the MW-1 sample, but not on the bradenhead sample. Hydrocarbons tend to have low solubilities in water and water solubilities tend to decrease with hydrocarbon mass, thus the expectation is progressively less of the heavier hydrocarbons dissolve in water for aqueous samples that are in equilibrium with gas. Therefore, it is expected to see much less butane, pentane and C6+ in the MW-1 sample than seen in the bradenhead gas. The lower British Thermal Unit (BTU) of the MW-1 sample is also explainable by this effect.

Isotope ratio plots, indicate the bradenhead plots almost coincident with the MW-1 sample with variation of less than five percent. Variations for d13C2 and d13C3 between the two samples are even lower (within two percent) as expected due to reduced chance for any minor mixing with biogenic methane in the area.

Soil Vapor Monitoring Well Installations

Eight soil vapor monitoring wells were installed on August 28, 2019. The wells are dual-nested into four casings and are radially located, approximately five-feet from the District Six C6 production well, and are identified as:

- SVP-1-5
- SVP-1-30
- SVP-2-5
- SVP-2-30
- SVP-3-5
- SVP-3-30
- SVP-4-5
- SVP-4-30

Soil vapor probes SVP-1 through SVP-4 were each advanced to 30-feet bgs using a hollow stem auger rig equipped with six-inch augers. Probes were installed at each location at approximately five and 30-feet bgs. The probe depths are differentiated at the surface using different lengths of stick-up, with the longer tubing associated with the 30-foot probe and the shorter tubing associated with the five-foot probe.

See **Attachment E** for the Soil Vapor Monitoring Probe Construction Diagram

On April 1, 2020, Extraction completed a forward-looking infrared (FLIR) sweep at soil vapor monitoring points SVP-1 through SVP-4 to determine if fugitive vapors were visible. No evidence of hydrocarbons was found, and no additional soil vapor monitoring points have been installed to-date.

Division of Water Resources Water Wells

All Colorado Division of Water Resources (DWR) water wells within a quarter mile radius were identified and evaluated for inclusion in a sampling event as part of the COGCC approved action plan. All DWR permitted water sources within the quarter-mile radius were eliminated based on an abandoned, incomplete, or expired permit status or after completion of field verification. One water source, Doty 160051, Facility ID 754055, located 0.33 miles from the District Six C6 well was sampled on March 27, 2020. Laboratory data for the sample is accessible in the Colorado Environmental Database, Sample ID 615638. Laboratory analysis indicated no constituents exceeded the threshold limits for immediate COGCC or landowner notification as specified in the COGCC Model SAP.

QUARTERLY ACTIVITIES

Groundwater Well Installation and Development

Per the Site Investigation and Remediation Workplan (Form 27), document 402460091, conditions of approval, Extraction installed and sample three additional monitoring wells during Q4 202 in an attempt

to determine vertical and lateral extent of impacts to groundwater and to obtain a point of compliance. Groundwater monitoring wells 61256-MH MW-6 (MW-6), 61256-MH MW-8 (MW-8), and 61256-MH MW-10 (MW-10) were installed between October 20, 2020 and November 9, 2020 up gradient of MW-5 and down gradient of MW-2 and MW-4. See **Attachment A** for a well location map.

MW-6, MW-8 and MW-10 were developed to confirm parameter stabilization using a low-flow purge method. Per *U.S EPA Environmental Response Standard Operating Procedures for Monitoring Well Development* (2001), the well shall be considered developed upon parameter stabilization or once the turbidity is below 50 Nephelometric Turbidity Units (NTU). During the well development, turbidity at MW-8 did not reach values of less than 100 NTU; however, field parameters values did stabilize per ASTM D4448-01 (Reapproved 2019) Standard Guide for Sampling Ground-Water Monitoring Wells guidance.

Groundwater Well Elevation Survey

During Q4, surface elevations were re-surveyed at a point at the top of the well casings on MW-1 through MW-5, and MW-8. Surface elevation surveys were not completed at the MW-6 or MW-10 due to on-site production activities that prevented access to the monitoring well casings. See **Attachment D** for monitoring well gauging and inferred groundwater flow diagrams.

Based on the updated groundwater elevation data, the flow direction is assumed to have shifted from a southwesterly to a more southeasterly direction. This shift in flow direction may be due to seasonal fluctuations and will be surveyed prior to the next sampling event to confirm the change.

Groundwater Sampling Activities and Results

Fourth quarter sampling of MW-1, MW-2, MW-3, MW-4, and MW-5 was completed between October 20 and 29, 2020. Newly installed MW-6, MW-8 and MW-10 were sampled on November 23, 2020. The water samples were collected in laboratory-supplied containers and submitted to Summit Scientific Inc. (Summit) in Golden, Colorado and IsoTech Laboratories, Inc. (IsoTech) in Champaign, Illinois, for analysis of the required water quality parameters. The results are listed in the attached Groundwater Monitoring Well Sample Results summary table, **Table 1-1**, and 2020 Q4 Groundwater Laboratory Reports, **Attachment F**.

For comparison purposes, a regulatory limit for each analyte is included in the summary table where applicable. Laboratory results at MW-1 continue to indicate benzene levels above the Table 910-1 thresholds; GRO and DRO were detected. Methane results again indicated the gas was of thermogenic origin.

Historically, the dissolved gas in the water was analyzed using a direct-fill volatile organic analysis (VOA) vial / RSK175 laboratory method; nevertheless, per document 402527906 and after MW-1 through MW-5 had been sampled for the quarter, the COGCC has required all future RSK175 samples to be collected using an in-line method. Water for dissolved gas analysis at the MW-6, MW-8, and MW-10 were collected and analyzed using the in-line method. The results are listed in the attached Groundwater Monitoring Well Sample Results summary table, **Table 1-1**, and 2020 Q4 Groundwater Laboratory Reports, **Attachment F**.

For data comparison purposes, the dissolved methane reported in the figures below was analyzed using the RSK175 method. Future quarterly reports will include both the in-line sample collection method results and RSK175 results.

Methane levels at the MW-1 were the highest during Q1 2020 and although not significant, the methane concentration is trending downward at the well, see **Figure 1**.

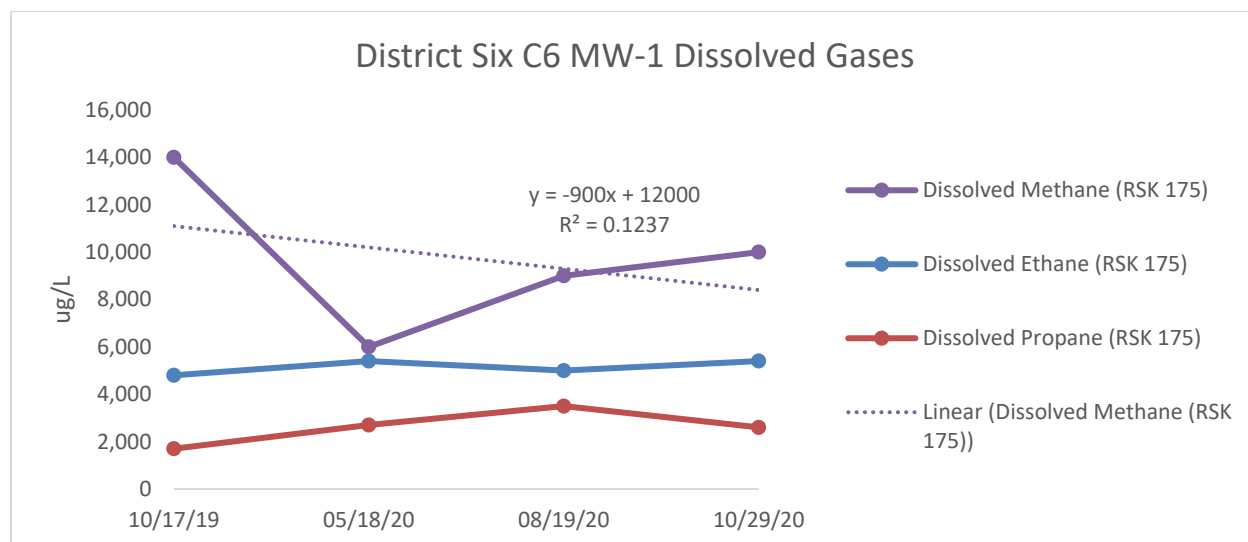


Figure 1 District Six C6 MW-1 Dissolved Gases – RSK 175

Methane levels at the MW-4 were the highest during Q4 2020 and the methane concentration has increased between the initial and subsequent sampling events, see **Figure 2**.

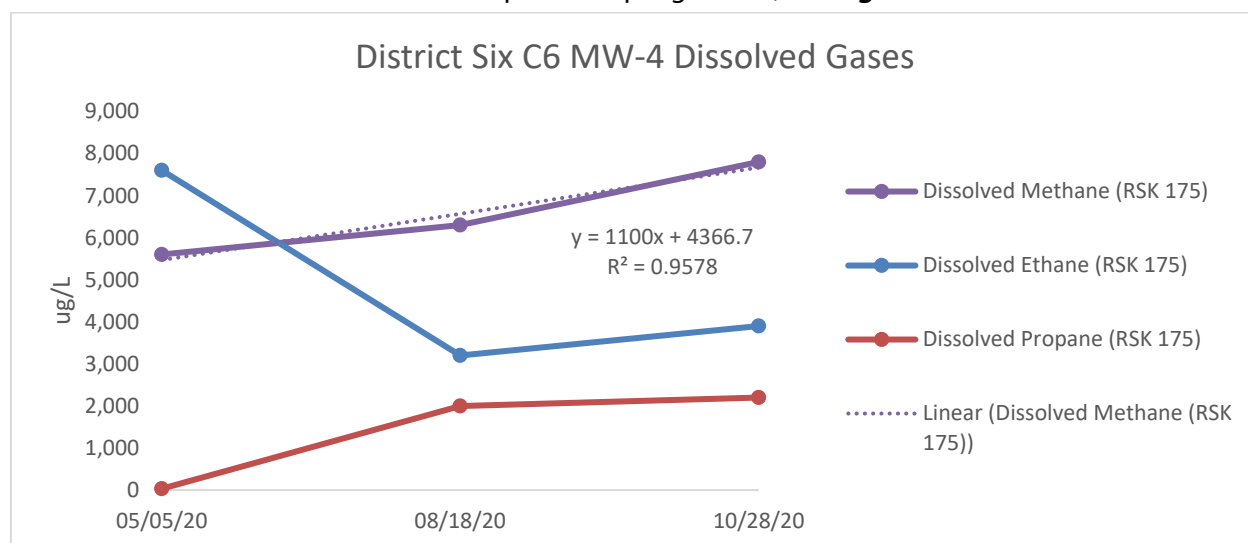


Figure 2 District Six C6 MW-4 Dissolved Gases – RSK 175

Methane levels at the MW-5 spiked during Q3 2020 but are currently showing an upward trend, see **Figure 3**.

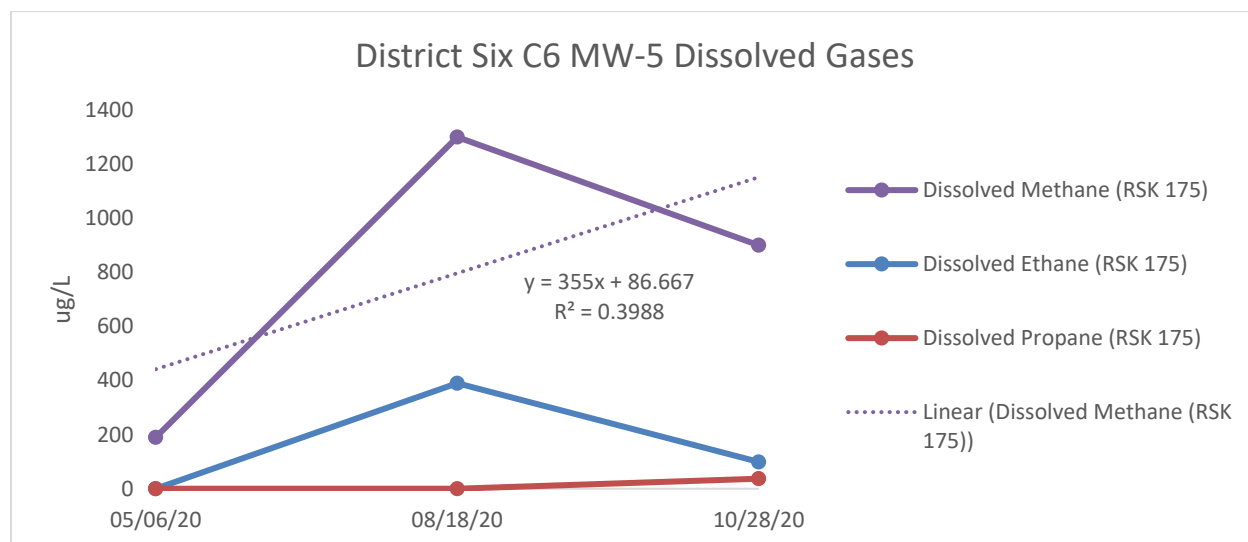


Figure 3 District Six C6 MW-5 Dissolved Gases – RSK 175

Groundwater Isotopic Interpretation

Additional stable isotope analysis of hydrocarbon gases C1 through C5 was analyzed of the dissolved gas during the latest sampling events. Isotopic analysis on the MW-1, MW-4, MW-5, MW-6, and MW-10 indicates the stable isotope distribution for methane plots in the thermogenic range. See **Attachment G** for the isotope ratio plots. Laboratory analysis did not detect enough dissolved gas from MW-2, MW-3, or MW-8 to run the additional isotopic analysis.

The Q4 isotopic gas data from MW-1, MW-4, MW-5, MW-6 and MW-10 was compared to the original District Six C6 bradenhead sample (Sample ID 606506). The data continues to indicate the monitoring wells are impacted with a thermogenic gas similar to the District Six C6 bradenhead sample.

Soil Vapor Sampling Activities and Results

Readings were collected from each soil vapor point using a RKI Eagle 2 gas meter. The gas meter was equipped with methane (CH₄), hydrogen sulfide (H₂S), carbon monoxide (CO), and O₂ sensors. The field reported results are listed in the attached Soil Vapor Monitoring Point Field Results Summary table, **Table 1-2**.

Plugging and Abandonment

Production well District Six C6, API 05-123-24211 was successfully plugged and abandoned (P&A) by Ranger Energy Services. This P&A was accomplished via a workover rig between June 14, 2019 and July 11, 2019. Wellhead was cut and capped eight feet below ground surface on July 18, 2019. See **Attachment H** for the Daily Workover Activity Summary.

RECOMMEDATIONS AND ADDITIONAL ACTIONS

Field and laboratory results from the latest sampling events will be uploaded into the Colorado Environmental (COENV) database via Form 43. Extraction will continue to collect quarterly groundwater samples and complete soil vapor monitoring at the District Six C6 well site through the second quarter of 2021 before the plan is re-evaluated .

Extraction would also like to propose a systematic review of regional groundwater data prior to drilling any additional monitoring wells in an attempt to better understand any underlying sources or regional areas of concern. Specifically, Extraction is proposing a review of:

- 1) readily available historical groundwater data;
- 2) USGS monitoring well data;
- 3) lithology cross sections; and
- 4) research into any known groundwater flow direction changes due to seasonal fluctuations.

Extraction would also like to expand the initial DWR water wells search from a one-quarter mile radius to a one-mile radius as part of an evaluation for inclusion in a one-time sampling event.

TABLE 1-1: ANALYTICAL SUMMARY
GROUNDWATER MONITORING WELL SAMPLE RESULTS

Parameter	Units	Standard	Source	59993-MH MW-1 Facility ID 762176			
				Initial	1	2	3
Date Sampled	-	-	-	10/17/19	05/18/20	08/19/20	10/29/20
ALKALINITY AS CALCIUM CARBONATE - SM2320B							
Total Alkalinity	mg/l	None	-	260	260	210	280
Bicarbonate	mg/l	None	-	260	260	210	280
Carbonate	mg/l	None	-	ND	ND	ND	ND
BTEX - SW8260B							
Benzene	µg/l	5	910-1	160	460	120	290
Toluene	µg/l	560	910-1	58	51	5.4	25
Ethylbenzene	µg/l	700	910-1	40	49	9.2	54
Xylenes (Total)	µg/l	1,400	910-1	49	130	ND	8.2
M+P-Xylene	µg/l	None	-	40	110	31	73
O-Xylene	µg/l	None	-	49	22	7.3	8.3
TPH-DRO/GRO - SW8015M/SW8015							
TPH - DRO	mg/l	None	-	ND	0.227	ND	0.244
TPH - GRO	mg/l	None	-	0.67	1.3	0.94	1.5
DISSOLVED GASES							
Dissolved Methane (RSK 175)	µg/l	None	-	14,000	6,000	9,000	10,000
Dissolved Ethane (RSK 175)	µg/l	None	-	4,800	5,400	5,000	5,400
Dissolved Propane (RSK 175)	µg/l	None	-	1,700	2,700	3,500	2,600
Dissolved Methane (DGS)	ppm	None	-	-	-	-	-
Dissolved Ethane (DGS)	ppm	None	-	-	-	-	-
Dissolved Propane (DGS)	ppm	None	-	-	-	-	-
IONS - EPA 300.0							
Bromide	mg/l	None	-	9.64	7.63	4.37	0.983
Chloride	mg/l	250	Reg 41	771	512	366	172
Fluoride	mg/l	4	Reg 41	0.899	0.603	0.358	0.321
Nitrate + Nitrite as N	mg/l	10	Reg 41	1.87	0.491	ND	0.102
Nitrate as N	mg/l	10	Reg 41	1.87	0.491	ND	0.102
Nitrite as N	mg/l	1	Reg 41	ND	ND	ND	ND
Sulfate	mg/l	250	Reg 41	105	63.8	113	127
METALS EPA 200.8							
Dissolved Barium	mg/l	2	Reg 41	0.125	0.153	0.0853	0.0607
Dissolved Boron	mg/l	0.4	RSL	0.0751	0.127	0.166	0.0961
Dissolved Calcium	mg/l	None	-	150	197	170	81.1
Dissolved Iron	mg/l	0.3	Reg 41	ND	0.0508	ND	55.7
Dissolved Magnesium	mg/l	None	-	88.5	107	91.4	38.4
Dissolved Manganese	mg/l	0.05	Reg 41	1.43	1.49	1.51	0.773
Dissolved Potassium	mg/l	None	-	3.88	4.91	6.69	2.78
Dissolved Selenium	mg/l	0.05	Reg 41	0.00131	ND	ND	ND
Dissolved Sodium	mg/l	None	-	104	174	203	77
Dissolved Strontium	mg/l	1.2	RSL	1.9	2.53	2.47	0.959
WATER QUALITY							
pH	s.u.	6-9	910-1	7.25	8.09	7.39	7.92
Specific Conductivity	µmhos/cm	None	-	1,910	3,180	2,420	1,140
Total Dissolved Solids	mg/l	1.25 X background	910-1	942	1,580	1,200	570
Total Phosphorous	mg/l	None	-	0.0940	0.222	ND	ND

**TABLE 1-1: ANALYTICAL SUMMARY
GROUNDWATER MONITORING WELL SAMPLE RESULTS**

Parameter	Units	Standard	Source	59993-MH MW-1 Facility ID 762176			
				Initial	1	2	3
Aqueous							
Delta 13C DIC (d ¹³ C of DIC)	% per mil	None	-	NA	-17.6	NA	-18.6
Delta 18O H2O (d ¹⁸ O of water)	% per mil	None	-	NA	-13.8	NA	-14.42
Delta D H2O (dD of water)	% per mil	None	-	NA	-108.3	NA	-111.7
Gaseous							
Argon (Ar)	MOL %	None	-	0.213	0.203	0.28	0.129
C ₆ + (hexanes +)	MOL %	None	-	0.0324	0.044	0.0344	0.0649
Carbon Dioxide (CO ₂)	MOL %	None	-	2.37	1.63	1.91	1.66
Carbon Monoxide (CO)	MOL %	None	-	ND	ND	ND	ND
Delta 13C C1 (d ¹³ C ₁)	% per mil	None	-	NA	NA	NA	NA
Delta 13C C2 (d ¹³ C ₂)	% per mil	None	-	NA	NA	NA	NA
Delta 13C C3 (d ¹³ C ₃)	% per mil	None	-	NA	NA	NA	NA
Delta 13C CO2 (d ¹³ CO ₂)	per mil VPDB	None	-	NA	NA	NA	NA
Delta 13C iC4 (d ¹³ iC ₄)	per mil VPDB	None	-	NA	NA	NA	NA
Delta 13C nC4 (d ¹³ nC ₄)	per mil VPDB	None	-	NA	NA	NA	NA
Delta D C1 (dDC ₁)	% per mil	None	-	NA	NA	NA	NA
Ethane (C ₂)	MOL %	None	-	10.19	11.86	10.01	12.44
Ethane, Dissolved (C ₂ H ₆)	cc/L	None	-	8.4	7.5	7.6	7.5
Ethane, Dissolved (C ₂ H ₆)	mg/L	None	-	10	9.4	9.5	9.4
Ethylene (C ₂ H ₄)	MOL %	None	-	ND	ND	ND	ND
Helium (He)	MOL %	None	-	NA	NA	NA	NA
Helium Dilution Factor	Other	None	-	0.5	0.67	0.62	0.59
Hydrogen (H ₂)	MOL %	None	-	ND	ND	ND	ND
Isobutane (iC ₄)	MOL %	None	-	0.273	0.368	0.317	0.426
Isopentane (iC ₅)	MOL %	None	-	0.0667	0.0883	0.0785	0.128
Methane (C ₁)	MOL %	None	-	65.45	70.18	58.57	73.99
Methane, Dissolved (CH ₄)	cc/L	None	-	50	42	42	41
Methane, Dissolved (CH ₄)	mg/L	None	-	33	28	28	27
n-Butane (nC ₄)	MOL %	None	-	0.326	0.647	0.518	0.808
Nitrogen (N ₂)	MOL %	None	-	15.63	10.79	22.64	5.73
n-Pentane (nC ₅)	MOL %	None	-	0.0404	0.0485	0.0428	0.0899
Oxygen (O ₂)	MOL %	None	-	2.74	ND	2.16	0.12
Propane (C ₃)	MOL %	None	-	2.67	4.14	3.44	4.41
Propane, Dissolved (C ₃ H ₈)	cc/L	None	-	2.1	2.5	2.5	2.5
Propane, Dissolved (C ₃ H ₈)	mg/L	None	-	3.8	4.6	4.6	4.6
Propylene (C ₃ H ₆)	MOL %	None	-	ND	ND	ND	ND

TABLE 1-1: ANALYTICAL SUMMARY
GROUNDWATER MONITORING WELL SAMPLE RESULTS

Parameter	Units	Standard	Source	60666-MH MW-2 Facility ID 766284		
				Initial	1	2
Date Sampled	-	-	-	05/19/20	08/19/20	10/28/20
ALKALINITY AS CALCIUM CARBONATE - SM2320B						
Total Alkalinity	mg/l	None	-	280	340	310
Bicarbonate	mg/l	None	-	280	340	310
Carbonate	mg/l	None	-	ND	ND	ND
BTEX - SW8260B						
Benzene	µg/l	5	910-1	ND	ND	ND
Toluene	µg/l	560	910-1	ND	ND	ND
Ethylbenzene	µg/l	700	910-1	ND	ND	ND
Xylenes (Total)	µg/l	1,400	910-1	ND	ND	ND
M+P-Xylene	µg/l	None	-	0.0038	ND	ND
O-Xylene	µg/l	None	-	0.013	ND	ND
TPH-DRO/GRO - SW8015M/SW8015						
TPH - DRO	mg/l	None	-	ND	ND	ND
TPH - GRO	mg/l	None	-	0.17	ND	ND
DISSOLVED GASES						
Dissolved Methane (RSK 175)	µg/l	None	-	2,300	ND	ND
Dissolved Ethane (RSK 175)	µg/l	None	-	1,400	ND	ND
Dissolved Propane (RSK 175)	µg/l	None	-	ND	ND	ND
Dissolved Methane (DGS)	ppm	None	-	-	-	-
Dissolved Ethane (DGS)	ppm	None	-	-	-	-
Dissolved Propane (DGS)	ppm	None	-	-	-	-
IONS - EPA 300.0						
Bromide	mg/l	None	-	0.254	0.252	0.251
Chloride	mg/l	250	Reg 41	26.4	26.6	71
Fluoride	mg/l	4	Reg 41	0.383	0.292	0.343
Nitrate + Nitrite as N	mg/l	10	Reg 41	ND	8.88	10.4
Nitrate as N	mg/l	10	Reg 41	ND	8.76	10.4
Nitrite as N	mg/l	1	Reg 41	0.112	0.114	ND
Sulfate	mg/l	250	Reg 41	157	89.5	195
METALS EPA 200.8						
Dissolved Barium	mg/l	2	Reg 41	0.0388	0.0397	0.0307
Dissolved Boron	mg/l	0.4	RSL	0.202	0.206	0.176
Dissolved Calcium	mg/l	None	-	92.3	94.500	89.900
Dissolved Iron	mg/l	0.3	Reg 41	ND	ND	11.7
Dissolved Magnesium	mg/l	None	-	38.9	45.1	39.4
Dissolved Manganese	mg/l	0.05	Reg 41	0.165	ND	6.26
Dissolved Potassium	mg/l	None	-	4.58	3.97	2.97
Dissolved Selenium	mg/l	0.05	Reg 41	0.00409	0.00743	0.00562
Dissolved Sodium	mg/l	None	-	97.5	82.4	71.7
Dissolved Strontium	mg/l	1.2	RSL	1.08	1.25	1.13
WATER QUALITY						
pH	s.u.	6-9	910-1	7.47	7.41	7.4
Specific Conductivity	µmhos/cm	None	-	1220	1,050	1,200
Total Dissolved Solids	mg/l	1.25 X background	910-1	602	517	591
Total Phosphorous	mg/l	None	-	ND	ND	ND

TABLE 1-1: ANALYTICAL SUMMARY
GROUNDWATER MONITORING WELL SAMPLE RESULTS

Parameter	Units	Standard	Source	60666-MH MW-2 Facility ID 766284		
				Initial	1	2
Aqueous						
Delta 13C DIC (d ¹³ C of DIC)	% per mil	None	-	-13.4	NA	-11.3
Delta 18O H2O (d ¹⁸ O of water)	% per mil	None	-	-13.43	NA	-13.08
Delta D H2O (dD of water)	% per mil	None	-	-105.4	NA	-102.4
Gaseous						
Argon (Ar)	MOL %	None	-	0.817	NA	NA
C ₆ + (hexanes +)	MOL %	None	-	0.0122	NA	NA
Carbon Dioxide (CO ₂)	MOL %	None	-	0.7	NA	NA
Carbon Monoxide (CO)	MOL %	None	-	ND	NA	NA
Delta 13C C1 (d ¹³ C ₁)	% per mil	None	-	NA	NA	NA
Delta 13C C2 (d ¹³ C ₂)	% per mil	None	-	NA	NA	NA
Delta 13C C3 (d ¹³ C ₃)	% per mil	None	-	NA	NA	NA
Delta 13C CO2 (d ¹³ CO ₂)	per mil VPDB	None	-	NA	NA	NA
Delta 13C iC4 (d ¹³ iC ₄)	per mil VPDB	None	-	NA	NA	NA
Delta 13C nC4 (d ¹³ nC ₄)	per mil VPDB	None	-	NA	NA	NA
Delta D C1 (dDC ₁)	% per mil	None	-	NA	NA	NA
Ethane (C ₂)	MOL %	None	-	1.22	NA	NA
Ethane, Dissolved (C ₂ H ₆)	cc/L	None	-	13	NA	NA
Ethane, Dissolved (C ₂ H ₆)	mg/L	None	-	16	NA	NA
Ethylene (C ₂ H ₄)	MOL %	None	-	ND	NA	NA
Helium (He)	MOL %	None	-	0.0109	NA	NA
Helium Dilution Factor	Other	None	-	-	NA	NA
Hydrogen (H ₂)	MOL %	None	-	ND	NA	NA
Isobutane (iC ₄)	MOL %	None	-	0.0561	NA	NA
Isopentane (iC ₅)	MOL %	None	-	0.0212	NA	NA
Methane (C ₁)	MOL %	None	-	9.1	NA	NA
Methane, Dissolved (CH ₄)	cc/L	None	-	96	NA	NA
Methane, Dissolved (CH ₄)	mg/L	None	-	64	NA	NA
n-Butane (nC ₄)	MOL %	None	-	0.0984	NA	NA
Nitrogen (N ₂)	MOL %	None	-	68.9	NA	NA
n-Pentane (nC ₅)	MOL %	None	-	0.0134	NA	NA
Oxygen (O ₂)	MOL %	None	-	18.59	NA	NA
Propane (C ₃)	MOL %	None	-	0.457	NA	NA
Propane, Dissolved (C ₃ H ₈)	cc/L	None	-	4.8	NA	NA
Propane, Dissolved (C ₃ H ₈)	mg/L	None	-	8.9	NA	NA
Propylene (C ₃ H ₆)	MOL %	None	-	ND	NA	NA

TABLE 1-1: ANALYTICAL SUMMARY
GROUNDWATER MONITORING WELL SAMPLE RESULTS

Parameter	Units	Standard	Source	60666-MH MW-3 Facility ID 766285		
				Initial	1	2
Date Sampled	-	-	-	05/15/20	08/17/20	10/20/20
ALKALINITY AS CALCIUM CARBONATE - SM2320B						
Total Alkalinity	mg/l	None	-	340	330	320
Bicarbonate	mg/l	None	-	340	330	320
Carbonate	mg/l	None	-	ND	ND	ND
BTEX - SW8260B						
Benzene	µg/l	5	910-1	ND	ND	ND
Toluene	µg/l	560	910-1	ND	ND	ND
Ethylbenzene	µg/l	700	910-1	ND	ND	ND
Xylenes (Total)	µg/l	1,400	910-1	ND	ND	ND
M+P-Xylene	µg/l	None	-	ND	ND	ND
O-Xylene	µg/l	None	-	ND	ND	ND
TPH-DRO/GRO - SW8015M/SW8015						
TPH - DRO	mg/l	None	-	ND	ND	ND
TPH - GRO	mg/l	None	-	ND	ND	ND
DISSOLVED GASES						
Dissolved Methane (RSK 175)	µg/l	None	-	ND	140	28
Dissolved Ethane (RSK 175)	µg/l	None	-	ND	56	ND
Dissolved Propane (RSK 175)	µg/l	None	-	ND	ND	ND
Dissolved Methane (DGS)	ppm	None	-	-	-	-
Dissolved Ethane (DGS)	ppm	None	-	-	-	-
Dissolved Propane (DGS)	ppm	None	-	-	-	-
IONS - EPA 300.0						
Bromide	mg/l	None	-	0.404	0.378	0.280
Chloride	mg/l	250	Reg 41	47.9	41.5	97.0
Fluoride	mg/l	4	Reg 41	0.637	0.485	0.270
Nitrate + Nitrite as N	mg/l	10	Reg 41	9.62	9.53	8.56
Nitrate as N	mg/l	10	Reg 41	9.62	9.53	8.56
Nitrite as N	mg/l	1	Reg 41	ND	ND	ND
Sulfate	mg/l	250	Reg 41	98.7	84.5	197
METALS EPA 200.8						
Dissolved Barium	mg/l	2	Reg 41	0.0753	0.0867	0.0611
Dissolved Boron	mg/l	0.4	RSL	0.167	0.216	0.157
Dissolved Calcium	mg/l	None	-	109	123	109
Dissolved Iron	mg/l	0.3	Reg 41	0.0316	0.225	ND
Dissolved Magnesium	mg/l	None	-	45	52	44.8
Dissolved Manganese	mg/l	0.05	Reg 41	0.327	0.39	0.26
Dissolved Potassium	mg/l	None	-	4.92	5.31	3.84
Dissolved Selenium	mg/l	0.05	Reg 41	0.00246	0.0021	0.00181
Dissolved Sodium	mg/l	None	-	69.3	82.8	70.7
Dissolved Strontium	mg/l	1.2	RSL	1.27	1.62	1.33
WATER QUALITY						
pH	s.u.	6-9	910-1	7.44	7.28	7.18
Specific Conductivity	µmhos/cm	None	-	1260	1110	1,310
Total Dissolved Solids	mg/l	1.25 X background	910-1	609	547	655
Total Phosphorous	mg/l	None	-	0.0620	ND	ND

TABLE 1-1: ANALYTICAL SUMMARY
GROUNDWATER MONITORING WELL SAMPLE RESULTS

Parameter	Units	Standard	Source	60666-MH MW-3 Facility ID 766285		
				Initial	1	2
Aqueous						
Delta 13C DIC (d ¹³ C of DIC)	% per mil	None	-	-13.1	NA	-12.8
Delta 18O H2O (d ¹⁸ O of water)	% per mil	None	-	-13.21	NA	-13.34
Delta D H2O (dD of water)	% per mil	None	-	-102.9	NA	-102.9
Gaseous						
Argon (Ar)	MOL %	None	-	NA	NA	NA
C ₆ + (hexanes +)	MOL %	None	-	NA	NA	NA
Carbon Dioxide (CO ₂)	MOL %	None	-	NA	NA	NA
Carbon Monoxide (CO)	MOL %	None	-	NA	NA	NA
Delta 13C C1 (d ¹³ C ₁)	% per mil	None	-	NA	NA	NA
Delta 13C C2 (d ¹³ C ₂)	% per mil	None	-	NA	NA	NA
Delta 13C C3 (d ¹³ C ₃)	% per mil	None	-	NA	NA	NA
Delta 13C CO2 (d ¹³ CO ₂)	per mil VPDB	None	-	NA	NA	NA
Delta 13C iC4 (d ¹³ iC ₄)	per mil VPDB	None	-	NA	NA	NA
Delta 13C nC4 (d ¹³ nC ₄)	per mil VPDB	None	-	NA	NA	NA
Delta D C1 (dDC ₁)	% per mil	None	-	NA	NA	NA
Ethane (C ₂)	MOL %	None	-	NA	NA	NA
Ethane, Dissolved (C ₂ H ₆)	cc/L	None	-	NA	NA	NA
Ethane, Dissolved (C ₂ H ₆)	mg/L	None	-	NA	NA	NA
Ethylene (C ₂ H ₄)	MOL %	None	-	NA	NA	NA
Helium (He)	MOL %	None	-	NA	NA	NA
Helium Dilution Factor	Other	None	-	NA	NA	NA
Hydrogen (H ₂)	MOL %	None	-	NA	NA	NA
Isobutane (iC ₄)	MOL %	None	-	NA	NA	NA
Isopentane (iC ₅)	MOL %	None	-	NA	NA	NA
Methane (C ₁)	MOL %	None	-	NA	NA	NA
Methane, Dissolved (CH ₄)	cc/L	None	-	NA	NA	NA
Methane, Dissolved (CH ₄)	mg/L	None	-	NA	NA	NA
n-Butane (nC ₄)	MOL %	None	-	NA	NA	NA
Nitrogen (N ₂)	MOL %	None	-	NA	NA	NA
n-Pentane (nC ₅)	MOL %	None	-	NA	NA	NA
Oxygen (O ₂)	MOL %	None	-	NA	NA	NA
Propane (C ₃)	MOL %	None	-	NA	NA	NA
Propane, Dissolved (C ₃ H ₈)	cc/L	None	-	NA	NA	NA
Propane, Dissolved (C ₃ H ₈)	mg/L	None	-	NA	NA	NA
Propylene (C ₃ H ₆)	MOL %	None	-	NA	NA	NA

TABLE 1-1: ANALYTICAL SUMMARY
GROUNDWATER MONITORING WELL SAMPLE RESULTS

Parameter	Units	Standard	Source	60666-MH MW-4 Facility ID 766286		
				Initial	1	2
Date Sampled	-	-	-	05/05/20	08/18/20	10/28/20
ALKALINITY AS CALCIUM CARBONATE - SM2320B						
Total Alkalinity	mg/l	None	-	280	310	310
Bicarbonate	mg/l	None	-	280	310	310
Carbonate	mg/l	None	-	ND	ND	ND
BTEX - SW8260B						
Benzene	µg/l	5	910-1	ND	ND	3.7
Toluene	µg/l	560	910-1	ND	ND	ND
Ethylbenzene	µg/l	700	910-1	ND	ND	ND
Xylenes (Total)	µg/l	1,400	910-1	3.3	ND	ND
M+P-Xylene	µg/l	None	-	ND	ND	ND
O-Xylene	µg/l	None	-	3.3	ND	ND
TPH-DRO/GRO - SW8015M/SW8015						
TPH - DRO	mg/l	None	-	ND	ND	ND
TPH - GRO	mg/l	None	-	0.067	0.5	0.18
DISSOLVED GASES						
Dissolved Methane (RSK 175)	µg/l	None	-	5,600	6,300	7,800
Dissolved Ethane (RSK 175)	µg/l	None	-	7,600	3,200	3,900
Dissolved Propane (RSK 175)	µg/l	None	-	33	2,000	2,200
Dissolved Methane (DGS)	ppm	None	-	-	-	-
Dissolved Ethane (DGS)	ppm	None	-	-	-	-
Dissolved Propane (DGS)	ppm	None	-	-	-	-
IONS - EPA 300.0						
Bromide	mg/l	None	-	0.872	0.498	0.815
Chloride	mg/l	250	Reg 41	72.1	40	119
Fluoride	mg/l	4	Reg 41	0.9	0.335	0.395
Nitrate + Nitrite as N	mg/l	10	Reg 41	3.65	ND	ND
Nitrate as N	mg/l	10	Reg 41	3.54	ND	ND
Nitrite as N	mg/l	1	Reg 41	0.114	ND	ND
Sulfate	mg/l	250	Reg 41	282	115	229
METALS EPA 200.8						
Dissolved Barium	mg/l	2	Reg 41	0.043	0.0418	0.0285
Dissolved Boron	mg/l	0.4	RSL	0.221	0.259	0.196
Dissolved Calcium	mg/l	None	-	93.2	104	93.9
Dissolved Iron	mg/l	0.3	Reg 41	0.017	0.0512	0.0476
Dissolved Magnesium	mg/l	None	-	38.9	46.2	41.9
Dissolved Manganese	mg/l	0.05	Reg 41	0.253	0.795	0.748
Dissolved Potassium	mg/l	None	-	2.47	3.06	2.33
Dissolved Selenium	mg/l	0.05	Reg 41	ND	ND	ND
Dissolved Sodium	mg/l	None	-	86.4	106	94.4
Dissolved Strontium	mg/l	1.2	RSL	1.19	1.41	1.17
WATER QUALITY						
pH	s.u.	6-9	910-1	7.69	7.26	7.39
Specific Conductivity	µmhos/cm	None	-	1220	1050	1,280
Total Dissolved Solids	mg/l	1.25 X background	910-1	608	518	951
Total Phosphorous	mg/l	None	-	ND	ND	ND

TABLE 1-1: ANALYTICAL SUMMARY
GROUNDWATER MONITORING WELL SAMPLE RESULTS

Parameter	Units	Standard	Source	60666-MH MW-4 Facility ID 766286		
				Initial	1	2
Aqueous						
Delta 13C DIC (d ¹³ C of DIC)	% per mil	None	-	-11.1	NA	-13.5
Delta 18O H2O (d ¹⁸ O of water)	% per mil	None	-	-13.69	NA	-13.76
Delta D H2O (dD of water)	% per mil	None	-	-107.4	NA	-108
Gaseous						
Argon (Ar)	MOL %	None	-	0.392	0.429	0.19
C ₆ + (hexanes +)	MOL %	None	-	0.0168	0.0108	0.0195
Carbon Dioxide (CO ₂)	MOL %	None	-	3.8	3.22	3.52
Carbon Monoxide (CO)	MOL %	None	-	ND	ND	ND
Delta 13C C1 (d ¹³ C ₁)	% per mil	None	-	NA	NA	NA
Delta 13C C2 (d ¹³ C ₂)	% per mil	None	-	NA	NA	NA
Delta 13C C3 (d ¹³ C ₃)	% per mil	None	-	NA	NA	NA
Delta 13C CO2 (d ¹³ CO ₂)	per mil VPDB	None	-	NA	NA	NA
Delta 13C iC4 (d ¹³ iC ₄)	per mil VPDB	None	-	NA	NA	NA
Delta 13C nC4 (d ¹³ nC ₄)	per mil VPDB	None	-	NA	NA	NA
Delta D C1 (dDC ₁)	% per mil	None	-	NA	NA	NA
Ethane (C ₂)	MOL %	None	-	8.79	6.3	10.97
Ethane, Dissolved (C ₂ H ₆)	cc/L	None	-	4.2	5.1	5.4
Ethane, Dissolved (C ₂ H ₆)	mg/L	None	-	5.3	6.5	6.7
Ethylene (C ₂ H ₄)	MOL %	None	-	ND	ND	ND
Helium (He)	MOL %	None	-	NA	NA	NA
Helium Dilution Factor	Other	None	-	0.72	0.6	0.64
Hydrogen (H ₂)	MOL %	None	-	ND	ND	ND
Isobutane (iC ₄)	MOL %	None	-	0.297	0.203	0.351
Isopentane (iC ₅)	MOL %	None	-	0.0686	0.0507	0.0937
Methane (C ₁)	MOL %	None	-	62.02	41.47	70.6
Methane, Dissolved (CH ₄)	cc/L	None	-	28	32	32
Methane, Dissolved (CH ₄)	mg/L	None	-	19	21	21
n-Butane (nC ₄)	MOL %	None	-	0.391	0.252	0.396
Nitrogen (N ₂)	MOL %	None	-	20.17	37.1	10.8
n-Pentane (nC ₅)	MOL %	None	-	0.0272	0.0141	0.031
Oxygen (O ₂)	MOL %	None	-	1.49	9.05	0.19
Propane (C ₃)	MOL %	None	-	2.54	1.9	2.84
Propane, Dissolved (C ₃ H ₈)	cc/L	None	-	1.2	1.5	1.3
Propane, Dissolved (C ₃ H ₈)	mg/L	None	-	2.1	2.7	2.4
Propylene (C ₃ H ₆)	MOL %	None	-	ND	ND	ND

TABLE 1-1: ANALYTICAL SUMMARY
GROUNDWATER MONITORING WELL SAMPLE RESULTS

Parameter	Units	Standard	Source	60666-MH MW-5 Facility ID 766287		
				Initial	1	2
Date Sampled	-	-	-	05/06/20	08/18/20	10/28/20
ALKALINITY AS CALCIUM CARBONATE - SM2320B						
Total Alkalinity	mg/l	None	-	230	220	240
Bicarbonate	mg/l	None	-	230	220	240
Carbonate	mg/l	None	-	ND	ND	ND
BTEX - SW8260B						
Benzene	µg/l	5	910-1	ND	ND	ND
Toluene	µg/l	560	910-1	ND	ND	ND
Ethylbenzene	µg/l	700	910-1	ND	ND	ND
Xylenes (Total)	µg/l	1,400	910-1	ND	ND	ND
M+P-Xylene	µg/l	None	-	ND	ND	ND
O-Xylene	µg/l	None	-	ND	ND	ND
TPH-DRO/GRO - SW8015M/SW8015						
TPH - DRO	mg/l	None	-	ND	0.464	ND
TPH - GRO	mg/l	None	-	ND	ND	ND
DISSOLVED GASES						
Dissolved Methane (RSK 175)	µg/l	None	-	190	1,300	900
Dissolved Ethane (RSK 175)	µg/l	None	-	ND	390	99
Dissolved Propane (RSK 175)	µg/l	None	-	ND	ND	37
Dissolved Methane (DGS)	ppm	None	-	-	-	-
Dissolved Ethane (DGS)	ppm	None	-	-	-	-
Dissolved Propane (DGS)	ppm	None	-	-	-	-
IONS - EPA 300.0						
Bromide	mg/l	None	-	8.38	3.71	314
Chloride	mg/l	250	Reg 41	740	330	4.95
Fluoride	mg/l	4	Reg 41	0.678	0.307	0.360
Nitrate + Nitrite as N	mg/l	10	Reg 41	8.47	4.87	5.35
Nitrate as N	mg/l	10	Reg 41	8.47	4.87	5.35
Nitrite as N	mg/l	1	Reg 41	ND	ND	ND
Sulfate	mg/l	250	Reg 41	216	141	280
METALS EPA 200.8						
Dissolved Barium	mg/l	2	Reg 41	0.0641	0.0504	0.0409
Dissolved Boron	mg/l	0.4	RSL	0.181	0.209	0.181
Dissolved Calcium	mg/l	None	-	227	230.000	187.000
Dissolved Iron	mg/l	0.3	Reg 41	ND	0.0443	0.024
Dissolved Magnesium	mg/l	None	-	94.9	93.8	67.5
Dissolved Manganese	mg/l	0.05	Reg 41	0.252	0.341	0.236
Dissolved Potassium	mg/l	None	-	4.19	5.11	3.71
Dissolved Selenium	mg/l	0.05	Reg 41	0.0024	0.00266	0.00303
Dissolved Sodium	mg/l	None	-	156	224	170
Dissolved Strontium	mg/l	1.2	RSL	2.96	3.24	2.46
WATER QUALITY						
pH	s.u.	6-9	910-1	7.41	7.31	7.30
Specific Conductivity	µmhos/cm	None	-	2960	2,390	2,350
Total Dissolved Solids	mg/l	1.25 X background	910-1	1460	1,170	1,180
Total Phosphorous	mg/l	None	-	0.0770	0.389	ND

TABLE 1-1: ANALYTICAL SUMMARY
GROUNDWATER MONITORING WELL SAMPLE RESULTS

Parameter	Units	Standard	Source	60666-MH MW-5 Facility ID 766287		
				Initial	1	2
Date Sampled	-	-	-	05/06/20	08/18/20	10/28/20
Aqueous						
Delta 13C DIC ($d^{13}C$ of DIC)	% per mil	None	-	-9.8	NA	-10.7
Delta 18O H ₂ O ($d^{18}O$ of water)	% per mil	None	-	-13.43	NA	-13.47
Delta D H ₂ O (dD of water)	% per mil	None	-	-105.8	NA	-106
Gaseous						
Argon (Ar)	MOL %	None	-	1.39	1.19	1.24
C ₆ + (hexanes +)	MOL %	None	-	0.0006	0.0012	0.0057
Carbon Dioxide (CO ₂)	MOL %	None	-	6.66	6.02	5.88
Carbon Monoxide (CO)	MOL %	None	-	ND	ND	ND
Delta 13C C ₁ ($d^{13}C_1$)	% per mil	None	-	NA	NA	NA
Delta 13C C ₂ ($d^{13}C_2$)	% per mil	None	-	NA	NA	NA
Delta 13C C ₃ ($d^{13}C_3$)	% per mil	None	-	NA	NA	NA
Delta 13C CO ₂ ($d^{13}CO_2$)	per mil VPDB	None	-	NA	NA	NA
Delta 13C iC ₄ ($d^{13}iC_4$)	per mil VPDB	None	-	NA	NA	NA
Delta 13C nC ₄ ($d^{13}nC_4$)	per mil VPDB	None	-	NA	NA	NA
Delta D C ₁ (dDC ₁)	% per mil	None	-	NA	NA	NA
Ethane (C ₂)	MOL %	None	-	0.949	1.46	1.92
Ethane, Dissolved (C ₂ H ₆)	cc/L	None	-	0.25	0.38	0.57
Ethane, Dissolved (C ₂ H ₆)	mg/L	None	-	0.31	0.48	0.72
Ethylene (C ₂ H ₄)	MOL %	None	-	ND	ND	0.0005
Helium (He)	MOL %	None	-	NA	NA	NA
Helium Dilution Factor	Other	None	-	0.83	0.83	0.81
Hydrogen (H ₂)	MOL %	None	-	ND	ND	ND
Isobutane (iC ₄)	MOL %	None	-	0.0238	0.0184	0.0535
Isopentane (iC ₅)	MOL %	None	-	0.0006	0.0083	0.001
Methane (C ₁)	MOL %	None	-	11.83	17.38	18.73
Methane, Dissolved (CH ₄)	cc/L	None	-	2.8	4.2	5.2
Methane, Dissolved (CH ₄)	mg/L	None	-	1.9	2.8	3.5
n-Butane (nC ₄)	MOL %	None	-	0.0238	0.0154	0.101
Nitrogen (N ₂)	MOL %	None	-	72.58	64.77	60.71
n-Pentane (nC ₅)	MOL %	None	-	0.0046	ND	0.0062
Oxygen (O ₂)	MOL %	None	-	6.31	8.96	10.85
Propane (C ₃)	MOL %	None	-	0.232	0.18	0.506
Propane, Dissolved (C ₃ H ₈)	cc/L	None	-	0.056	0.044	0.14
Propane, Dissolved (C ₃ H ₈)	mg/L	None	-	0.1	0.081	0.26
Propylene (C ₃ H ₆)	MOL %	None	-	ND	ND	ND

**TABLE 1-1: ANALYTICAL SUMMARY
GROUNDWATER MONITORING WELL SAMPLE RESULTS**

Parameter	Units	Standard	Source	61256-MH MW-6
				Initial
Date Sampled	-	-	-	11/23/20
ALKALINITY AS CALCIUM CARBONATE - SM2320B				
Total Alkalinity	mg/l	None	-	210
Bicarbonate	mg/l	None	-	210
Carbonate	mg/l	None	-	ND
BTEX - SW8260B				
Benzene	µg/l	5	910-1	ND
Toluene	µg/l	560	910-1	ND
Ethylbenzene	µg/l	700	910-1	ND
Xylenes (Total)	µg/l	1,400	910-1	ND
M+P-Xylene	µg/l	None	-	ND
O-Xylene	µg/l	None	-	ND
TPH-DRO/GRO - SW8015M/SW8015				
TPH - DRO	mg/l	None	-	ND
TPH - GRO	mg/l	None	-	ND
DISSOLVED GASES				
Dissolved Methane (RSK 175)	µg/l	None	-	-
Dissolved Ethane (RSK 175)	µg/l	None	-	-
Dissolved Propane (RSK 175)	µg/l	None	-	-
Dissolved Methane (DGS)	ppm	None	-	2.6
Dissolved Ethane (DGS)	ppm	None	-	0.53
Dissolved Propane (DGS)	ppm	None	-	0.089
IONS - EPA 300.0				
Bromide	mg/l	None	-	ND
Chloride	mg/l	250	Reg 41	15.2
Fluoride	mg/l	4	Reg 41	0.284
Nitrate + Nitrite as N	mg/l	10	Reg 41	3.76
Nitrate as N	mg/l	10	Reg 41	3.38
Nitrite as N	mg/l	1	Reg 41	0.375
Sulfate	mg/l	250	Reg 41	88.1
METALS EPA 200.8				
Dissolved Barium	mg/l	2	Reg 41	0.0653
Dissolved Boron	mg/l	0.4	RSL	0.102
Dissolved Calcium	mg/l	None	-	54.000
Dissolved Iron	mg/l	0.3	Reg 41	0.0387
Dissolved Magnesium	mg/l	None	-	23.4
Dissolved Manganese	mg/l	0.05	Reg 41	0.0719
Dissolved Potassium	mg/l	None	-	2.17
Dissolved Selenium	mg/l	0.05	Reg 41	ND
Dissolved Sodium	mg/l	None	-	39.9
Dissolved Strontium	mg/l	1.2	RSL	0.759
WATER QUALITY				
pH	s.u.	6-9	910-1	7.50
Specific Conductivity	µmhos/cm	None	-	860
Total Dissolved Solids	mg/l	1.25 X background	910-1	423
Total Phosphorous	mg/l	None	-	ND

**TABLE 1-1: ANALYTICAL SUMMARY
GROUNDWATER MONITORING WELL SAMPLE RESULTS**

Parameter	Units	Standard	Source	61256-MH MW-6
				Initial
Date Sampled	-	-	-	11/23/20
Aqueous				
Delta 13C DIC (d ¹³ C of DIC)	% per mil	None	-	-10.8
Delta 18O H ₂ O (d ¹⁸ O of water)	% per mil	None	-	-14.48
Delta D H ₂ O (dD of water)	% per mil	None	-	-112.1
Gaseous				
Argon (Ar)	MOL %	None	-	NA
C ₆ + (hexanes +)	MOL %	None	-	NA
Carbon Dioxide (CO ₂)	MOL %	None	-	NA
Carbon Monoxide (CO)	MOL %	None	-	NA
Delta 13C C ₁ (d ¹³ C ₁)	% per mil	None	-	NA
Delta 13C C ₂ (d ¹³ C ₂)	% per mil	None	-	NA
Delta 13C C ₃ (d ¹³ C ₃)	% per mil	None	-	NA
Delta 13C CO ₂ (d ¹³ CO ₂)	per mil VPDB	None	-	NA
Delta 13C iC ₄ (d ¹³ iC ₄)	per mil VPDB	None	-	NA
Delta 13C nC ₄ (d ¹³ nC ₄)	per mil VPDB	None	-	NA
Delta D C ₁ (dDC ₁)	% per mil	None	-	NA
Ethane (C ₂)	MOL %	None	-	NA
Ethane, Dissolved (C ₂ H ₆)	cc/L	None	-	0.42
Ethane, Dissolved (C ₂ H ₆)	mg/L	None	-	0.53
Ethylene (C ₂ H ₄)	MOL %	None	-	NA
Helium (He)	MOL %	None	-	NA
Helium Dilution Factor	Other	None	-	NA
Hydrogen (H ₂)	MOL %	None	-	NA
Isobutane (iC ₄)	MOL %	None	-	NA
Isopentane (iC ₅)	MOL %	None	-	NA
Methane (C ₁)	MOL %	None	-	15.27
Methane, Dissolved (CH ₄)	cc/L	None	-	4.2
Methane, Dissolved (CH ₄)	mg/L	None	-	2.8
n-Butane (nC ₄)	MOL %	None	-	NA
Nitrogen (N ₂)	MOL %	None	-	NA
n-Pentane (nC ₅)	MOL %	None	-	NA
Oxygen (O ₂)	MOL %	None	-	NA
Propane (C ₃)	MOL %	None	-	0.167
Propane, Dissolved (C ₃ H ₈)	cc/L	None	-	0.048
Propane, Dissolved (C ₃ H ₈)	mg/L	None	-	0.087
Propylene (C ₃ H ₆)	MOL %	None	-	NA

**TABLE 1-1: ANALYTICAL SUMMARY
GROUNDWATER MONITORING WELL SAMPLE RESULTS**

Parameter	Units	Standard	Source	61256-MH MW-8
				Initial
Date Sampled	-	-	-	11/23/20
ALKALINITY AS CALCIUM CARBONATE - SM2320B				
Total Alkalinity	mg/l	None	-	290
Bicarbonate	mg/l	None	-	290
Carbonate	mg/l	None	-	ND
BTEX - SW8260B				
Benzene	µg/l	5	910-1	ND
Toluene	µg/l	560	910-1	ND
Ethylbenzene	µg/l	700	910-1	ND
Xylenes (Total)	µg/l	1,400	910-1	ND
M+P-Xylene	µg/l	None	-	ND
O-Xylene	µg/l	None	-	ND
TPH-DRO/GRO - SW8015M/SW8015				
TPH - DRO	mg/l	None	-	ND
TPH - GRO	mg/l	None	-	ND
DISSOLVED GASES				
Dissolved Methane (RSK 175)	µg/l	None	-	-
Dissolved Ethane (RSK 175)	µg/l	None	-	-
Dissolved Propane (RSK 175)	µg/l	None	-	-
Dissolved Methane (DGS)	ppm	None	-	0.012
Dissolved Ethane (DGS)	ppm	None	-	0.0013
Dissolved Propane (DGS)	ppm	None	-	0.00040
IONS - EPA 300.0				
Bromide	mg/l	None	-	0.345
Chloride	mg/l	250	Reg 41	34.8
Fluoride	mg/l	4	Reg 41	0.220
Nitrate + Nitrite as N	mg/l	10	Reg 41	6.34
Nitrate as N	mg/l	10	Reg 41	6.34
Nitrite as N	mg/l	1	Reg 41	ND
Sulfate	mg/l	250	Reg 41	70.2
METALS EPA 200.8				
Dissolved Barium	mg/l	2	Reg 41	0.0672
Dissolved Boron	mg/l	0.4	RSL	0.193
Dissolved Calcium	mg/l	None	-	81.800
Dissolved Iron	mg/l	0.3	Reg 41	0.0201
Dissolved Magnesium	mg/l	None	-	36.9
Dissolved Manganese	mg/l	0.05	Reg 41	0.215
Dissolved Potassium	mg/l	None	-	3.42
Dissolved Selenium	mg/l	0.05	Reg 41	0.00268
Dissolved Sodium	mg/l	None	-	80.8
Dissolved Strontium	mg/l	1.2	RSL	1.17
WATER QUALITY				
pH	s.u.	6-9	910-1	7.36
Specific Conductivity	µmhos/cm	None	-	1,350
Total Dissolved Solids	mg/l	1.25 X background	910-1	670
Total Phosphorous	mg/l	None	-	ND

**TABLE 1-1: ANALYTICAL SUMMARY
GROUNDWATER MONITORING WELL SAMPLE RESULTS**

Parameter	Units	Standard	Source	61256-MH MW-8
				Initial
Date Sampled	-	-	-	11/23/20
Aqueous				
Delta 13C DIC (d ¹³ C of DIC)	% per mil	None	-	-11.3
Delta 18O H ₂ O (d ¹⁸ O of water)	% per mil	None	-	-13.66
Delta D H ₂ O (dD of water)	% per mil	None	-	-107.2
Gaseous				
Argon (Ar)	MOL %	None	-	NA
C ₆ + (hexanes +)	MOL %	None	-	NA
Carbon Dioxide (CO ₂)	MOL %	None	-	NA
Carbon Monoxide (CO)	MOL %	None	-	NA
Delta 13C C ₁ (d ¹³ C ₁)	% per mil	None	-	NA
Delta 13C C ₂ (d ¹³ C ₂)	% per mil	None	-	NA
Delta 13C C ₃ (d ¹³ C ₃)	% per mil	None	-	NA
Delta 13C CO ₂ (d ¹³ CO ₂)	per mil VPDB	None	-	NA
Delta 13C iC ₄ (d ¹³ iC ₄)	per mil VPDB	None	-	NA
Delta 13C nC ₄ (d ¹³ nC ₄)	per mil VPDB	None	-	NA
Delta D C ₁ (dDC ₁)	% per mil	None	-	NA
Ethane (C ₂)	MOL %	None	-	NA
Ethane, Dissolved (C ₂ H ₆)	cc/L	None	-	0.0011
Ethane, Dissolved (C ₂ H ₆)	mg/L	None	-	0.0013
Ethylene (C ₂ H ₄)	MOL %	None	-	NA
Helium (He)	MOL %	None	-	NA
Helium Dilution Factor	Other	None	-	NA
Hydrogen (H ₂)	MOL %	None	-	NA
Isobutane (iC ₄)	MOL %	None	-	NA
Isopentane (iC ₅)	MOL %	None	-	NA
Methane (C ₁)	MOL %	None	-	NA
Methane, Dissolved (CH ₄)	cc/L	None	-	0.018
Methane, Dissolved (CH ₄)	mg/L	None	-	0.012
n-Butane (nC ₄)	MOL %	None	-	NA
Nitrogen (N ₂)	MOL %	None	-	NA
n-Pentane (nC ₅)	MOL %	None	-	NA
Oxygen (O ₂)	MOL %	None	-	NA
Propane (C ₃)	MOL %	None	-	NA
Propane, Dissolved (C ₃ H ₈)	cc/L	None	-	0.00022
Propane, Dissolved (C ₃ H ₈)	mg/L	None	-	0.0004
Propylene (C ₃ H ₆)	MOL %	None	-	NA

**TABLE 1-1: ANALYTICAL SUMMARY
GROUNDWATER MONITORING WELL SAMPLE RESULTS**

Parameter	Units	Standard	Source	61256-MH MW-10
				Initial
Date Sampled	-	-	-	11/23/20
ALKALINITY AS CALCIUM CARBONATE - SM2320B				
Total Alkalinity	mg/l	None	-	275
Bicarbonate	mg/l	None	-	275
Carbonate	mg/l	None	-	ND
BTEX - SW8260B				
Benzene	µg/l	5	910-1	ND
Toluene	µg/l	560	910-1	ND
Ethylbenzene	µg/l	700	910-1	ND
Xylenes (Total)	µg/l	1,400	910-1	ND
M+P-Xylene	µg/l	None	-	ND
O-Xylene	µg/l	None	-	ND
TPH-DRO/GRO - SW8015M/SW8015				
TPH - DRO	mg/l	None	-	ND
TPH - GRO	mg/l	None	-	ND
DISSOLVED GASES				
Dissolved Methane (RSK 175)	µg/l	None	-	-
Dissolved Ethane (RSK 175)	µg/l	None	-	-
Dissolved Propane (RSK 175)	µg/l	None	-	-
Dissolved Methane (DGS)	ppm	None	-	2.1
Dissolved Ethane (DGS)	ppm	None	-	0.52
Dissolved Propane (DGS)	ppm	None	-	0.10
IONS - EPA 300.0				
Bromide	mg/l	None	-	0.240
Chloride	mg/l	250	Reg 41	31.3
Fluoride	mg/l	4	Reg 41	0.283
Nitrate + Nitrite as N	mg/l	10	Reg 41	5.59
Nitrate as N	mg/l	10	Reg 41	5.53
Nitrite as N	mg/l	1	Reg 41	ND
Sulfate	mg/l	250	Reg 41	112
METALS EPA 200.8				
Dissolved Barium	mg/l	2	Reg 41	0.0523
Dissolved Boron	mg/l	0.4	RSL	0.185
Dissolved Calcium	mg/l	None	-	70.300
Dissolved Iron	mg/l	0.3	Reg 41	ND
Dissolved Magnesium	mg/l	None	-	29.7
Dissolved Manganese	mg/l	0.05	Reg 41	0.0244
Dissolved Potassium	mg/l	None	-	3.19
Dissolved Selenium	mg/l	0.05	Reg 41	0.00225
Dissolved Sodium	mg/l	None	-	64.7
Dissolved Strontium	mg/l	1.2	RSL	1.03
WATER QUALITY				
pH	s.u.	6-9	910-1	7.36
Specific Conductivity	µmhos/cm	None	-	1,150
Total Dissolved Solids	mg/l	1.25 X background	910-1	571
Total Phosphorous	mg/l	None	-	ND

**TABLE 1-1: ANALYTICAL SUMMARY
GROUNDWATER MONITORING WELL SAMPLE RESULTS**

Parameter	Units	Standard	Source	61256-MH MW-10
				Initial
Date Sampled	-	-	-	11/23/20
Aqueous				
Delta 13C DIC (d ¹³ C of DIC)	% per mil	None	-	-11
Delta 18O H ₂ O (d ¹⁸ O of water)	% per mil	None	-	-13.71
Delta D H ₂ O (dD of water)	% per mil	None	-	-107
Gaseous				
Argon (Ar)	MOL %	None	-	NA
C ₆ + (hexanes +)	MOL %	None	-	NA
Carbon Dioxide (CO ₂)	MOL %	None	-	NA
Carbon Monoxide (CO)	MOL %	None	-	NA
Delta 13C C ₁ (d ¹³ C ₁)	% per mil	None	-	NA
Delta 13C C ₂ (d ¹³ C ₂)	% per mil	None	-	NA
Delta 13C C ₃ (d ¹³ C ₃)	% per mil	None	-	NA
Delta 13C CO ₂ (d ¹³ CO ₂)	per mil VPDB	None	-	NA
Delta 13C iC ₄ (d ¹³ iC ₄)	per mil VPDB	None	-	NA
Delta 13C nC ₄ (d ¹³ nC ₄)	per mil VPDB	None	-	NA
Delta D C ₁ (dDC ₁)	% per mil	None	-	NA
Ethane (C ₂)	MOL %	None	-	1.32
Ethane, Dissolved (C ₂ H ₆)	cc/L	None	-	0.44
Ethane, Dissolved (C ₂ H ₆)	mg/L	None	-	0.54
Ethylene (C ₂ H ₄)	MOL %	None	-	NA
Helium (He)	MOL %	None	-	NA
Helium Dilution Factor	Other	None	-	NA
Hydrogen (H ₂)	MOL %	None	-	NA
Isobutane (iC ₄)	MOL %	None	-	NA
Isopentane (iC ₅)	MOL %	None	-	NA
Methane (C ₁)	MOL %	None	-	11.75
Methane, Dissolved (CH ₄)	cc/L	None	-	3.5
Methane, Dissolved (CH ₄)	mg/L	None	-	2.3
n-Butane (nC ₄)	MOL %	None	-	NA
Nitrogen (N ₂)	MOL %	None	-	NA
n-Pentane (nC ₅)	MOL %	None	-	NA
Oxygen (O ₂)	MOL %	None	-	NA
Propane (C ₃)	MOL %	None	-	0.185
Propane, Dissolved (C ₃ H ₈)	cc/L	None	-	0.056
Propane, Dissolved (C ₃ H ₈)	mg/L	None	-	0.10
Propylene (C ₃ H ₆)	MOL %	None	-	NA

TABLE 1-1: ANALYTICAL SUMMARY GROUNDWATER MONITORING WELL SAMPLE RESULTS

Notes:

COGCC - Colorado Oil and Gas Conservation Commission

BART - Biological Activity Reaction Test

cfu/ml - colony forming units per millimeter

µg/l - micrograms per liter

Bolded concentrations exceed regulatory comparison value.

E - Analyte detection exceeds the upper level of the calibration range.

910-1 - Regulatory comparison value taken from concentration levels as presented in COGCC Table 910-1

Reg 41 - Regulatory comparison value taken from Colorado Department of Health and Environment,

Water Quality Control Commission, Regulation 41, The Basic Standards for Ground Water.

< - Analyte was not detected above the laboratory detection limit.

RSL - Regulatory comparison value taken from EPA Regional Screening Levels, June 2015.

s.u. - standard units

µmhos/cm - micromhos per centimeter

MEK - Methyl Ethyl Ketone

ND - None of the analytes were detected above the laboratory detection limit.

NI - Compound Not Identified in Laboratory TIC Report

* - Dissolved gas content measured greater than 1.0 ppm, therefore the sample was further analyzed for gas composition.

mg/l - milligrams per liter

NA - not analyzed

TPH - Total Petroleum Hydrocarbons

DRO - Diesel Range Organics

GRO - Gasoline Range Organics

EPA - Environmental Protection Agency

TABLE 1-2: FIELD SUMMARY
SOIL VAPOR MONITORING WELL SAMPLE RESULTS

Probe ID	Sample Date	Units	Balance	CH ₄	CO ₂	O ₂	H ₂ S	CO	PID
			%	%	%	%	ppm	ppm	ppm
SVP-1-5'	8/30/2019		96.3	3.6	0	0.1	NA	NA	6.3
	9/10/2019		80.7	0.2	5.2	13.9	0	0	30.5
	10/15/2019		80.6	0	2.1	17.3	0	1	0
	5/13/2020 ¹		83.6	5	11.4	0	0	0	NA
	8/17/2020		80.8	0	2.3	16.9	0	0	NA
	10/27/2020		78.8	2	2	17.2	0	0	NA
SVP-1-30'	8/30/2019		81.1	8.1	10.8	0	NA	NA	5.3
	9/10/2019		68.5	18.9	12.6	0	0	0	68
	10/15/2019		57.3	29.6	13.1	0	0	1	5.3
	8/17/2020		74.3	11	14.7	0	0	0	NA
	10/27/2020		69.8	16	14.2	0	6	0	NA
SVP-2-5'	8/30/2019		93.8	3.2	0	3	NA	NA	3.5
	9/10/2019		80.1	0.4	4.1	15.4	0	0	0
	10/15/2019		79.3	0	2.2	18.5	0	1	1.3
	5/13/2020 ¹		73.5	14.5	12	0	0	0	NA
	8/17/2020		82.6	0	11.5	5.9	0	0	NA
	10/27/2020		83.7	1	5.9	9.4	0	0	NA
SVP-2-30'	8/30/2019		67.1	22.2	10.7	0	NA	NA	9.8
	9/10/2019		0	87.8	12.2	0	0	0	5.5
	10/15/2019		0	87.6	12.4	0	0	1	23.1
	8/17/2020		73.1	12	14.9	0	8	0	NA
	10/27/2020		46.2	39.5	14.3	0	5	0	NA
SVP-3-5'	8/30/2019		92	8	0	0	NA	NA	19.2
	9/10/2019		79.4	0.4	4.8	15.4	0	0	416
	10/15/2019		78.4	0	2.3	19.3	0	1	2.3
	5/13/2020 ¹		24.9	64	11.1	0	6.5	0	NA
	8/17/2020		82.1	0	4.4	13.5	0	0	NA
	10/27/2020		86.1	2	3.9	8	0	0	NA
SVP-3-30'	8/30/2019		39.7	51	9.3	0	NA	NA	59.1
	9/10/2019		0	89.4	10.2	0.4	0	0	782
	10/15/2019		0	89.2	10.8	0	1	2	39
	8/17/2020		2.4	84	13.6	0	5	0	NA
	10/27/2020		-12.5	100	12.5	0	3.5	0	NA
SVP-4-5'	8/30/2019		86	0.7	0	13.3	NA	NA	0.2
	9/10/2019		91.3	1.4	1.2	6.1	0	0	250
	10/15/2019		88.5	0	4.3	7.2	0	1	0.1
	5/13/2020 ¹		91.1	0.1	8.8	0	0	0	NA
	8/17/2020		82.1	0	16.5	1.4	0	0	NA
	10/27/2020		85.9	2	7.7	4.4	0	0	NA

**TABLE 1-2: FIELD SUMMARY
SOIL VAPOR MONITORING WELL SAMPLE RESULTS**

Probe ID	Sample Date	Units	Balance	CH ₄	CO ₂	O ₂	H ₂ S	CO	PID
			%	%	%	%	ppm	ppm	ppm
SVP-4-30'	8/30/2019		74.2	15.3	10.5	0	NA	NA	6.3
	9/10/2019		60.8	27.1	11.7	0.4	0	0	819
	10/15/2019		53.8	33.5	12.7	0	0	1	13
	8/17/2020		66.3	19	14.7	0	0	0	NA
	10/27/2020		65.5	20	14.5	0	0	0	NA

Notes:

'Atmospheric readings collected from the top of casing

Attachment A
Groundwater Well Location Map



Attachment B

Groundwater Well Permit Records

NOTICE OF INTENT TO CONSTRUCT MONITORING HOLE(S)

Please type or print legibly in black or blue ink or file online, dwpermitsonline@state.co.us

State of Colorado, Office of the State Engineer 1313 Sherman St, Room 821,
Denver, CO 80203 Phone 303-866-3581 www.water.state.co.us

RECEIVED

AUG 23 2019

WATER RESOURCES
STATE ENGINEER
COLO

Well Owner Name(s): Extraction Oil and Gas, LLC

Address: 370 17th Street, Suite 5300, Denver, CO 80202

Phone: (970) 778-5956

Email: bford@extractionOG.com

Landowner's Name: Extraction Oil and Gas LLC

Please check one and complete as indicated including contact info:

☐ Water Well Driller Licensed in Colorado - Lic. No. _____

☐ Professional Engineer Registered in Colorado - Reg. No. _____

☐ Professional Geologist per C.R.S. 23-41-208(b)

☒ Other - anyone directly employed by or under the supervision of a licensed driller, registered professional engineer or professional geologist

Contact / Company Maggie Graham/Apex Companies LLC

Address 1746 Cole Blvd, Suite 250, Building 21

City, State & Zip Lakewood, Colorado 80401

Phone (720) 501-5065

Email maggie.graham@apexc.com

Print Name: Maggie Graham

Signature or enter full name here: Maggie Graham

Location: Section 20

Township 5 ☒ N ☐ S, Range 65 ☐ E ☐ W, 6 PM

County: Weld

Subdivision: NENE

Lot: _____ Block: _____ Filing: _____

Site/Property Address 40.391325°, -104.681889°

GPS Location in UTM format if known:

Set GPS unit to true north, datum NAD83, and use meters for the distance units, ☐ Zone 12 or ☒ Zone 13.

Easting 526998.24 Northing 4471240.51

of Monitoring Holes to be constructed in Section: 1

Estimated Depth 90 Ft., Aquifer Type III/II

Purpose of Monitoring Hole(s) Groundwater monitoring

Anticipated Date of Construction: 08/26/2019

Date Notice Submitted: 08/23/2019
(Must be at least 3 days prior to construction)

ACKNOWLEDGEMENT FROM STATE ENGINEER'S OFFICE FOR OFFICE USE ONLY

59993 - MH
Div. 1 WD 2 BAS _____ MD _____

PROCESSED BY [Signature]
DATE ACKNOWLEDGED 8/23/2019

CONDITIONS OF MONITORING HOLE ACKNOWLEDGEMENT

A COPY OF THE WRITTEN NOTICE OR ACKNOWLEDGEMENT SHALL BE AVAILABLE AT THE DRILLING SITE.

- 1) Notice was provided to the State Engineer at least 72 hours prior to construction of monitoring & observation hole(s).
- 2) Construction of the hole(s) must be completed within 90 days of the date notice was given to the State Engineer. Testing and/or pumping shall not exceed a total of 200 hours unless prior written approval is obtained from the State Engineer. Water diverted during testing must not be used for beneficial purposes. The owner of the hole(s) is responsible for obtaining permit(s) and complying with all rules and regulations pertaining to the discharge of fluids produced during testing.
- 3) All work must comply with the Water Well Construction Rules, 2 CCR 402-2. Standard permit application and work report forms are found on the DWR website at <http://www.water.state.co.us>. Well Construction and Yield Estimate Reports (GWS-31) must be completed for each hole drilled. The licensed contractor or authorized individual must submit the completed forms to this office within 60 days of monitoring hole completion. Aquifer testing information must be submitted on Well Yield Test Report (GWS-39).
- 4) Unless a well permit is obtained or variance approved, the hole(s) must be plugged and sealed within eighteen (18) months after construction. An Abandonment Report (GWS-09) must be submitted within 60 days of plugging & sealing. The above MH acknowledgement number, owner's structure name, and owner's name and address must be provided on all well permit application(s), well construction and abandonment reports.
- 5) A MONITORING HOLE CANNOT BE CONVERTED TO A PRODUCTION WATER WELL, except for purposes of remediation (recovery) or as a permanent dewatering system, if constructed in accordance with the Water Well Construction Rules and policies of the State Engineer.
- 6) IF HOLES WILL NOT BE CONSTRUCTED UNDER THIS NOTICE WITHIN 90 DAYS, PLEASE WRITE "NO HOLES CONSTRUCTED" ON A COPY OF THE ACKNOWLEDGED NOTICE WITH THE FILE NUMBER AND EMAIL TO THE DIVISION OF WATER RESOURCES AT DWRpermitsonline@state.co.us.

THIS ACKNOWLEDGEMENT OF NOTICE DOES NOT INDICATE THAT WELL PERMIT(S) CAN BE APPROVED.

Incomplete forms or Notice provided less than 72 hours prior to well construction will not be acknowledged

STATE OF
COLORADO

DWRPermitsOnline, DNR <dnr_dwrpermitsonline@state.co.us>

**Notice of Intent to Construct Monitoring Hole - APEX Companies LLC - Greeley
Directional location**

1 message

Maggie Graham <Maggie.Graham@apexcos.com>

Fri, Aug 23, 2019 at 1:10 PM

To: "dwrpermitsonline@state.co.us" <dwrpermitsonline@state.co.us>

Cc: Denver Remediation <DenverRemediation@apexcos.onmicrosoft.com>, Kevin Ambrose
<Kevin.Ambrose@apexcos.com>, Maggie Graham <Maggie.Graham@apexcos.com>

Good Afternoon,

Please find attached a Notice of Intent to construct 1 (one) Monitoring Hole at the location referenced within.

Kind Regards,

Maggie Graham

RECEIVED

AUG 23 2019

WATER RESOURCES
STATE ENGINEER
COLO

Maggie Graham

Sr Project Manager

1746 Cole Blvd Bldg 21, Ste 250

Lakewood, CO 80401



O) 720-501-5065

Add me to your contact list!

WorkSafe
Apex, Energy Safety, Water Safety Personnel

Form No. GWS-31 02/2017		WELL CONSTRUCTION AND YIELD ESTIMATE REPORT State of Colorado, Office of the State Engineer 1313 Sherman St., Room 821, Denver, CO 80203 303.866.3581 www.water.state.co.us and dwrrpermitsonline@state.co.us		For Office Use Only RECEIVED OCT 18 2019 WATER RESOURCES STATE ENGINEER COLO	
1. Well Permit Number: 59993-MH		Receipt Number:			
2. Owner's Well Designation: MW-1					
3. Well Owner Name: Extraction Oil and Gas, LLC					
4. Well Location Street Address: 20 29th Street, Greeley, CO 80631					
5. As Built GPS Well Location (required): <input type="checkbox"/> Zone 12 <input checked="" type="checkbox"/> Zone 13 Easting: 526998.2 Northing: 4471240.51					
6. Legal Well Location: NE 1/4, NE 1/4, Sec., 20 Twp. 5 <input checked="" type="checkbox"/> N or S <input type="checkbox"/> , Range 65 <input type="checkbox"/> E or W <input checked="" type="checkbox"/> , 6 P.M. County: Weld Subdivision: _____, Lot _____, Block _____, Filing (Unit) _____					
7. Ground Surface Elevation: 4672 feet Date Completed: 08/28/2019 Drilling Method: Hollow Stem Auger					
8. Completed Aquifer Name : Unnamed Type III/II Total Depth: 85 feet Depth Completed: 85 feet					
9. Advance Notification: Was Notification Required Prior to Construction? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No, Date Notification Given: 08/23/2019					
10. Aquifer Type: <input type="checkbox"/> Type I (One Confining Layer) <input type="checkbox"/> Type I (Multiple Confining Layers) <input type="checkbox"/> Laramie-Fox Hills (Check one) <input type="checkbox"/> Type II (Not overlain by Type III) <input checked="" type="checkbox"/> Type II (Overlain by Type III) <input type="checkbox"/> Type III (alluvial/colluvial)					
11. Geologic Log:					12. Hole Diameter (in.)
Depth	Type	Grain Size	Color	Water Loc.	From (ft)
0' - 3'	Silty Sand	fg	Bwn.		0
3' - 8'	Sandy Clay	vfg - fg	Bwn.		85
8' - 18'	Silty Sand	vfg - mg	Grey Bwn.		
18' - 30'	Sand	fg - cg	Yellow Bwn.	28' (Perch)	
30' - 39'	Clay	vfg	Grey		
39' - 48'	Sand	fg	Bwn.	40' (Stable)	
48' - 50'	Sandy Clay	vfg - fg	Bwn.		
50' - 70'	Sand	fg - mg	Bwn.		
70' - 80'	Sand	fg - cg	Bwn.		
80' - 85'	Clay	vfg - fg	Bwn.		
85'	NR/Bedrock				
13. Plain Casing					
OD (in)	Kind	Wall Size (in)	From (ft)	To (ft)	
2.375	Sch40PVC	0.328	0	45	
Perforated Casing Screen Slot Size (in): 0.010					
OD (in)	Kind	Wall Size (in)	From (ft)	To (ft)	
2.375	Sch40PVC	0.328	45	85	
14. Filter Pack:					15. Packer Placement:
Material	Sand				Type
Size	10-20				Depth
Interval	43 - 85				
16. Grouting Record					
Material	Amount	Density	Interval	Method	
Cement Grout	800 lbs	Grout	0 - 40	Tremie Pipe	
Remarks:					
17. Disinfection: Type N/A Amt. Used					
18. Well Yield Estimate Data: <input type="checkbox"/> Check box if Test Data is submitted on Form Number GWS-39, Well Yield Test Report					
Well Yield Estimate Method: N/A					
Static Level: 38.51			Estimated Yield (gpm) N/A		
Date/Time measured: 10/15/19, 9:50 am			Estimate Length (hrs) N/A		
Remarks:					
19. I have read the statements made herein and know the contents thereof, and they are true to my knowledge. This document is signed (or name entered if filing online) and certified in accordance with Rule 17.4 of the Water Well Construction Rules, 2 CCR 402.2. The filing of a document that contains false statements is a violation of section 37 91 108(1)(e), C.R.S., and is punishable by fines up to \$1,000 and/or revocation of the contracting license. If filing online the State Engineer considers the entry of the licensed contractor's name to be compliance with Rule 17.4.					
Company Name:		Email:		Phone w/area code:	
Apex Companies, LLC		kevin.ambrose@apexcos.com		(925) 596-1862	

[illegible]

[illegible]

[illegible]

[illegible]

NOTICE OF INTENT TO CONSTRUCT MONITORING HOLE(S)

Please type or print legibly in black or blue ink or file online, dwrpermitsonline@state.co.us

State of Colorado, Office of the State Engineer 1313 Sherman St, Room
821, Denver, CO 80203 Phone 303-866-3581 dwr.colorado.gov

RCVD DWR
10/01/2020

Well Owner Name(s): Extraction Oil and Gass, LLC

Address: 370 17th Street, Suite 5300, Denver, CO 80202

Phone: (970) 576-3446

Email: jcarlisle@extractionog.com

Landowner's Name: Extraction Oil and Gas LLC

Please check one and complete as indicated including contact info:

☐ Water Well Driller Licensed in Colorado - Lic. No. _____

☐ Professional Engineer Registered in Colorado - Reg. No. _____

☐ Professional Geologist per C.R.S. 23-41-208(b)

☒ Other — anyone directly employed by or under the supervision of a licensed driller, registered professional engineer or professional geologist

Contact / Company Ryan Finley

Address 1746 Cole Blvd, Suite 250, Building 21

City, State & Zip Lakewood, Colorado 80401

Phone (303) 907-0635

Email Ryan.Finley@apexcos.com

Print Name: Ryan Finley

Signature or enter full name here: _____

Location: Section 20

Township 5 ☐ N ☐ S, Range 65 ☐ E ☐ W, 6 PM

County: Weld

Subdivision: NENE

Lot: _____ Block: _____ Filing: _____

Site/Property Address _____
40.391325° , -104.681889°

GPS Location in UTM format if known:

Set GPS unit to true north, datum NAD83, and use meters for the distance units, ☐ Zone 12 or ☒ Zone 13.

Easting 526998.24 Northing 4471240.51

of Monitoring Holes to be constructed in GWMcb: 3

Estimated Depth 85 Ft., Aquifer Type III/II

Purpose of Monitoring Hole(s) _____
Groundwater Monitoring

Anticipated Date of Construction: 10/19/2020

Date Notice Submitted: 09/30/2020
(Must be at least 3 days prior to construction)

ACKNOWLEDGEMENT FROM STATE ENGINEER'S OFFICE FOR OFFICE USE ONLY

61256 - MH

DIV. 1 WD 2 BAS _____ MD _____

PROCESSED BY _____

DATE ACKNOWLEDGED 10/02/2020

CONDITIONS OF MONITORING HOLE ACKNOWLEDGEMENT

A COPY OF THE WRITTEN NOTICE OR ACKNOWLEDGEMENT SHALL BE AVAILABLE AT THE DRILLING SITE.

- 1) Notice was provided to the State Engineer at least 72 hours prior to construction of monitoring & observation hole(s).
- 2) Construction of the hole(s) must be completed within **90 days** of the date notice was given to the State Engineer. Testing and/or pumping shall not exceed a total of 200 hours unless prior written approval is obtained from the State Engineer. Water diverted during testing **must not** be used for beneficial purposes. The owner of the hole(s) is responsible for obtaining permit(s) and complying with all rules and regulations pertaining to the discharge of fluids produced during testing.
- 3) All work must comply with the Water Well Construction Rules, 2 CCR 402-2. Standard permit application and work report forms are found on the DWR website at dwr.colorado.gov. Well Construction and Yield Estimate Reports (GWS-31) must be completed for each hole drilled. The licensed contractor or authorized individual must submit the completed forms to this office within 60 days of monitoring hole completion. Aquifer testing information must be submitted on Well Yield Test Report (GWS-39).
- 4) Unless a well permit is obtained or variance approved, the hole(s) must be plugged and sealed within **eighteen (18) months after construction**. An Abandonment Report (GWS-09) must be submitted within 60 days of plugging & sealing. The above MH acknowledgement number, owner's structure name, and owner's name and address must be provided on all well permit application(s), well construction and abandonment reports.
- 5) A MONITORING HOLE CANNOT BE CONVERTED TO A PRODUCTION WATER WELL, except for purposes of remediation (recovery) or as a permanent dewatering system, if constructed in accordance with the Water Well Construction Rules and policies of the State Engineer.
- 6) **IF HOLES WILL NOT BE CONSTRUCTED UNDER THIS NOTICE WITHIN 90 DAYS, PLEASE WRITE "NO HOLES CONSTRUCTED" ON A COPY OF THE ACKNOWLEDGED NOTICE WITH THE FILE NUMBER AND EMAIL TO THE DIVISION OF WATER RESOURCES AT DWRpermitsonline@state.co.us.**

THIS ACKNOWLEDGEMENT OF NOTICE DOES NOT INDICATE THAT WELL PERMIT(S) CAN BE APPROVED.

Incomplete forms or Notice provided less than 72 hours prior to well construction will not be acknowledged

Mike Ruiz

From: erica.gutierrez@state.co.us on behalf of DWR - DNR, Permitsonline
<dnr_dwrpermitsonline@state.co.us>
Sent: Wednesday, January 27, 2021 3:42 PM
To: Mike Ruiz
Subject: [EXT] Re: Extraction Oil & Gas District Six MW-6, MW-8, MW-10 GWS-31 forms

CAUTION

Thank you for your submission. These forms do not require payment of a fee.

Check status of permit applications / updates to well permits at: <https://dwr.state.co.us/tools/WellPermits>

...
DWR Permits Online



P 303.866.3581x0

DWRPermitsOnline@state.co.us | dwr.colorado.gov

On Wed, Jan 27, 2021 at 3:20 PM Mike Ruiz <Mike.Ruiz@apexcoss.com> wrote:

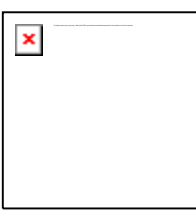
Hello DWR reviewer,

Please accept the following GWS-31 forms on behalf of Extraction Oil & Gas, LLC for recently installed monitoring wells at District Six. Attached to this email are Well Construction and Yield Estimate Reports for Permit #: 61256-MH (MW-6, MW-8, and MW-10).


Please let us know if you have any questions or require additional information.


Thank you,

-Michael Ruiz



Mike Ruiz
Scientist 2
Apex Companies, LLC
347 Sinclair St
Gillette, WY 82718
M) 307-274-6386

 Add me to your contact list!



ENR Top 30 All-Environmental Firm   

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This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

[illegible]

[illegible]

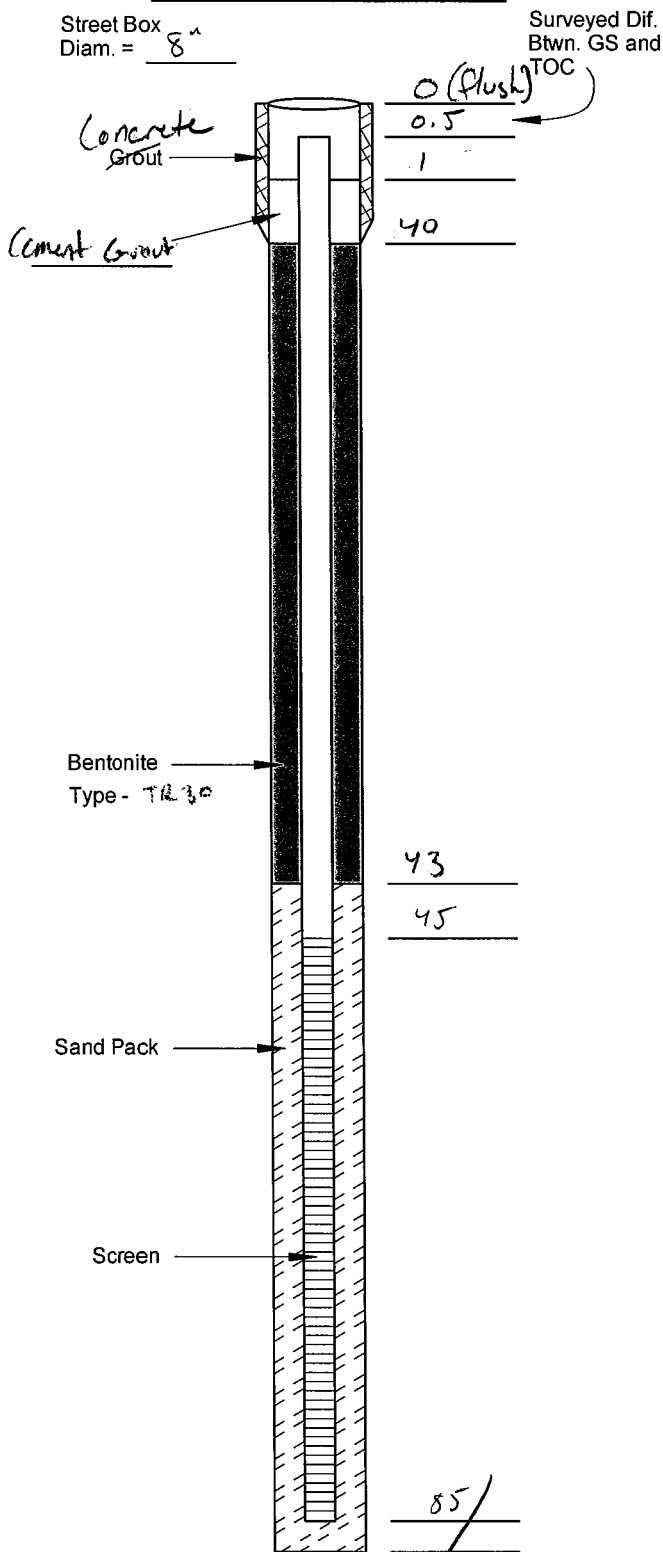
Form No. GWS-31 02/2017	WELL CONSTRUCTION AND YIELD ESTIMATE REPORT State of Colorado, Office of the State Engineer 1313 Sherman St., Room 821, Denver, CO 80203 303.866.3581 dwr.colorado.gov and dwrpermitsonline@state.co.us	For Office Use Only							
1. Well Permit Number: 61256-MH Receipt Number:									
2. Owner's Well Designation: MW-10									
3. Well Owner Name: Extraction Oil and Gas, LLC									
4. Well Location Street Address: 20 29th Street, Greeley, CO 90631									
5. As Built GPS Well Location (required): <input type="checkbox"/> Zone 12 <input checked="" type="checkbox"/> Zone 13 Easting: 526991.0 Northing: 4471229									
6. Legal Well Location: NE 1/4, NE 1/4, Sec., 20 Twp. 5 <input checked="" type="checkbox"/> N or S <input type="checkbox"/> , Range 65 <input type="checkbox"/> E or W <input checked="" type="checkbox"/> , 6 P.M. County: Weld Subdivision: _____, Lot _____, Block _____, Filing (Unit) _____									
7. Ground Surface Elevation: 4672 feet Date Completed: 10/20/2020 Drilling Method: Hollow Stem Auger									
8. Completed Aquifer Name : Unamed Type III/II Total Depth: 85 feet Depth Completed: 79.5 feet									
9. Advance Notification: Was Notification Required Prior to Construction? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No, Date Notification Given: 09/30/2020									
10. Aquifer Type: <input type="checkbox"/> Type I (One Confining Layer) <input type="checkbox"/> Type I (Multiple Confining Layers) <input type="checkbox"/> Laramie-Fox Hills (Check one) <input type="checkbox"/> Type II (Not overlain by Type III) <input checked="" type="checkbox"/> Type II (Overlain by Type III) <input type="checkbox"/> Type III (alluvial/colluvial)									
11. Geologic Log:					12. Hole Diameter (in.) From (ft) To (ft) 8 1/4 0 85				
Depth	Type	Grain Size	Color	Water Loc.					
0'-6'	Not Logged	Hydrovac'd							
6'-20'	Silty Sand	vfg-mg	Bwn.						
20'-30'	Sand/Silt	vfg-cg	Bwn.						
30'-40'	Silt/Clay	vfg-fg	Bwn.						
40'-50'	Silt/Clay	vfg-fg	Tan						
50'-85'	Sand/Silt	vfg-fg							
Remarks:					13. Plain Casing				
					OD (in)	Kind	Wall Size (in)	From (ft)	To (ft)
					2.375	Sch40PVC	0.328	0	39
					Perforated Casing Screen Slot Size (in): _____				
					OD (in)	Kind	Wall Size (in)	From (ft)	To (ft)
					2.375	Sch40PVC	0.328	39	79
					14. Filter Pack:		15. Packer Placement:		
					Material	Sand	Type		
					Size	10-20	Depth		
					Interval	39-79			
					16. Grouting Record				
					Material	Amount	Density	Interval	Method
					Portland Cement	11 bg	Grout	0-35	
17. Disinfection: Type N/A Amt. Used N/A									
18. Well Yield Estimate Data: <input type="checkbox"/> Check box if Test Data is submitted on Form Number GWS-39, Well Yield Test Report									
Well Yield Estimate Method: N/A									
Static Level: 38.91 Feet					Estimated Yield (gpm) N/A				
Date/Time measured: 11/23/2020 @ 11:49					Estimate Length (hrs) N/A				
Remarks:									
19. I have read the statements made herein and know the contents thereof, and they are true to my knowledge. This document is signed (or name entered if filing online) and certified in accordance with Rule 17.4 of the Water Well Construction Rules, 2 CCR 402.2. The filing of a document that contains false statements is a violation of section 37-91-108(1)(e), C.R.S., and is punishable by fines up to \$1,000 and/or revocation of the contracting license. If filing online the State Engineer considers the entry of the licensed contractor's name to be compliance with Rule 17.4.									
Company Name: Apex Companies, LLC			Email: mike.ruiz@apexc.com			Phone w/area code: (307) 274-6386		License Number:	
Mailing Address: 347 Sinclair St. Gillette, WY 82718									
Sign (or enter name if filing online) Michael Ruiz			Print Name and Title Michael Ruiz, Scientist 2				Date: 01/26/2021		

Attachment C

Groundwater Well Borehole and Completion Logs



Well Completion Detail



* Measuring Point is Below Ground Surface (bgs)

Total Depth from TOC = 85'

WELL CONSTRUCTION LOG

Project 744,1804.01
Number 332837A

Well
Number MW-1

Drilling Summary

Total Depth of Hole: 85'
Hole Diameter: 8"
Drilling Company: Site Services Drilling LLC
Driller: Jason A
Rig Type: CME-75
Bits: _____
Geologist: Kevin Ambrose

Time Log

	Start		Finish	
	Date	Time	Date	Time
Drilling:	<u>8/26</u>		<u>8/27</u>	
Well Completion:	<u>8/27</u>		<u>8/27</u>	
Grouting:	<u>8/28</u>		<u>8/28</u>	

Depth to Water (Below TOC)

Depth: 38.51 Date: 10/15/19 Time: 9:50

Well Construction Materials

	Grout	Seals	Filter
Quantity:	<u>800 lbs</u>	<u>100 lbs</u>	<u>750 lbs</u>
Type:	<u>Portland</u>	<u>Bent. Pellets</u>	<u>10-20 Sand</u>

	Screen	
Size:	<u>2" Sch 40</u>	Config.: _____
Area/Ft.:	<u>0.16 sq ft</u>	Comp.: <u>PVC</u>
Inside Diam.:	<u>2"</u>	Outside Diam.: <u>2.3"</u>

Comments

The Source Group, Inc. a division of Apex Companies, LLC

PROJECT NAME AND SITE ADDRESS: 40.391323, -104.681859		BORING/WELL ID: MW-1
BORING LOCATION (AT SITE): Greeley Directional, DCCG 7'SE PROJECT NO.:		
SUBCONTRACTOR AND EQUIPMENT: CASE		
SAMPLING METHOD: Split Spoon	MONITORING DEVICE: Mini Rae 3000 PID	
START DATE/ (TIME): 4/11/19	FINISH DATE/ (TIME):	
FIRST WATER (BGS):	STABILIZED WATER LEVEL (BGS):	
SURFACE ELEVATION:	CASING TOP ELEVATION:	
TOTAL WELL DEPTH(S):	BORING DIAMETER AND DEPTH: 8" HSA (60)	
CASING DIAMETER(S):	SCREEN INTERVAL(S): SLOT (IN):	
ANNULUS MATERIAL:		
REVIEWED BY:		

[illegible]



PROJECT NAME AND SITE ADDRESS:

Greeley Directional

BORING LOCATION (AT SITE):

PROJECT NO.:

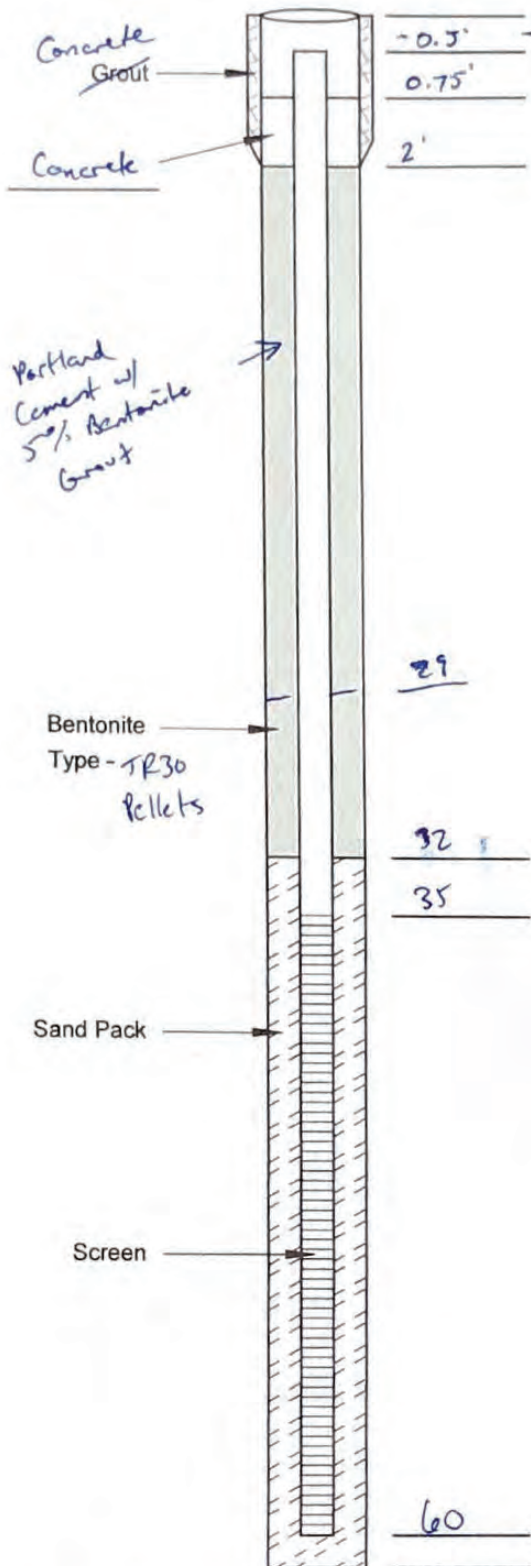
TIME	SAMPLE INTERVAL	BLOW COUNTS	PID (ppmV)	DEPTH	USCS LITHOLOGY	LITHOLOGIC DESCRIPTION (classification, color, moisture, density, grain size/plasticity, other) ALL PERCENTAGES APPROXIMATE UNLESS STATED OTHERWISE	WELL CONST.
1230	2 5 6 7	3.5		38 38.5 40	CL SM	brown clay, stiff, medium plasticity, slight he order c 38-38.5 w/ black streaks, trace (5-10% fine sand), wet + driller notes water on side of sampler & can hear it coming into borehole. Pull augers 10' to allow water to enter, take lunch, & check stabilized data	20
1355	2 6 13 17	0.4		48 50 52	CL SM	fine sand, brown, wet, m. dense Saturated, brown, m. stiff, m. plasticity, 10-20% fine sand Saturated, brown, fine sand, m. dense	25
1440	2 10 15 20	2.4		58 60	SP	Saturated, dense, fine med sand w/ 5% coarse gravel stabilized water c 37.70 1530 - auger gets stuck c ~65' due to heaving sands	30
1540	6 12 14	2.7		70 72	SP	med-coarse sand w/ 20% coarse gravel, saturated, brown, m. dense fine sand (1/4") in shoe, m. dense, saturated, brown	35
915	1 5 8 10	6.3		80 82	SM CL	Saturated, fine sand, m. dense, brown stiff, saturated, brown, medium plasticity clay, trace fine sand	40
						@ 85' - drillers encounter bedrock @ 85'. Stop drilling & call in to client & project managers. Wait for water to stabilize, to collect multiple readings c 59.5' bgs. Set well screen c 75 to 85' bgs (20' above & below assumed breach c 65')	45

WELL CONSTRUCTION LOG

Well Completion Detail

Street Box
Diam. = 8"

Surveyed Dif.
Btwn. GS and
TOC



* Measuring Point is Below Ground Surface (bgs)

Total Depth from TOC = 60'

Project Number 744.1708.01
220487

Well Number MW02

Drilling Summary

Total Depth of Hole: 60'
Hole Diameter: 8"
Drilling Company: Cascade Environmental
Driller: Robbie Gildea
Rig Type: B-59 Hollow Stem Auger
Bits: 8" diameter, 5' auger flights
Geologist: Kevin Ambrose

Time Log

	Start		Finish	
	Date	Time	Date	Time
Drilling:	<u>4/30/20</u>		<u>4/30/20</u>	
Well Completion:	<u>5/5/20</u>			
Grouting:			<u>5/5/20</u>	

Depth to Water (Below TOC)

Depth: _____ Date: _____ Time: _____

Well Construction Materials

	Grout	Seals	Filter
Quantity:	<u>2-29</u>	<u>29-32</u>	<u>32-60</u>
Type:	<u>Portland w/ Bent. Grout</u>	<u>TR30 Bent</u>	<u>10/20 Sand</u>

Screen	
Size:	<u>Sch. 40</u>
Area/Ft.:	<u>0.16 5' ft</u>
Inside Diam.:	<u>2"</u>
Config.:	<u>PVC</u>
Comp.:	<u>PVC</u>
Outside Diam.:	<u>2.3"</u>

Comments

Drilling stopped at 60' bgs due to presence of methane gas in borehole. After the explosive atmosphere remained for several days, the borehole was completed w/ a well at 60' instead of attempting advancement to 85'.



Boring Location Sketch

SOIL BORING LOG

Project Number Boring Number Sheet

MW02

1 of 1



Project District Six C6 Investigation

Location Greeley Directional Pad

Drilling Method & Equipment B-55 HSA Rig, 8" OD auger

Drilling Contractor Cascade, Robbie Gildea

Date 4/21/20, clear 6" Water Level

Start 4/20/20, 1300

Finish

Logger L. Ambrise

Depth Below Surface	Sample			Standard Penetration Test Results 6" 6" 6" 6"	Soil Description USCS Group Symbol, Name, Gradation or Plasticity, Particle Size Distribution, Color, Moisture Content Relative Density or Consistency, Soil Structure, Mineralogy, Stain or Odor	Symbol of USCS Log	Staining	PID Readings (ppm)	PID Reading Depths (bgs)
	Interval	Depth/Time	Recovery						
10	10-12	1330	66%	2/4/4	(10, 90, 10, 0) brown, moist, fine sand, trace med sand, loose	SP-Sm	N	0	
20	20-22	1345	50%	9/18/20	(20, 80, 0, 0) brown w/ lt grey pulverized gravel, fine-coarse sand, fine gravel, damp, dense	SP	N	0	
30	30-32	1415	50%	5/5/5	(5, 90, 5, 0) brown, damp, loose, fine-c sand trace # gravel	SP	N	0	
					(0, 20, 50, 30) greenish grey w/ brown mottling, moist, soft, fine sand, med. plasticity	ML	N	0	
40	40-42	1430	75%	4/7/9	SAP, wet	ML	N	0	
50	50-52	1450	100%	7/12/12	(0, 60, 40, 0) m. dense, lt brown, wet, fine sand	SM	N	0	
60		1530			* Gurgling/boiling sound, gassy odor, 6" fines from augers when drillers reach 60'. Stop work to collect gas readings & see if gas action dissipates.				
70									
80									
85									

push-mount box

gravel

29 bent.

32

10/20 Sand

Readings from auger

4-gas alarm, 20-25% LEL

PID ~ 15-20 ppm

TD = 60'

Installed 2" Screen, 10-20 sand w/ 0.010" slot 35'-60'

4/18 5:45



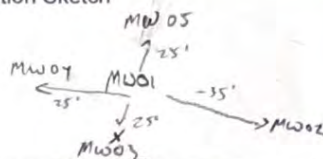
Boring Location Sketch

SOIL BORING LOG

 Project Number
 Boring Number
 Sheet

MW03

1 of 1



Project District Six CG

Location Greeley Dir. Pad

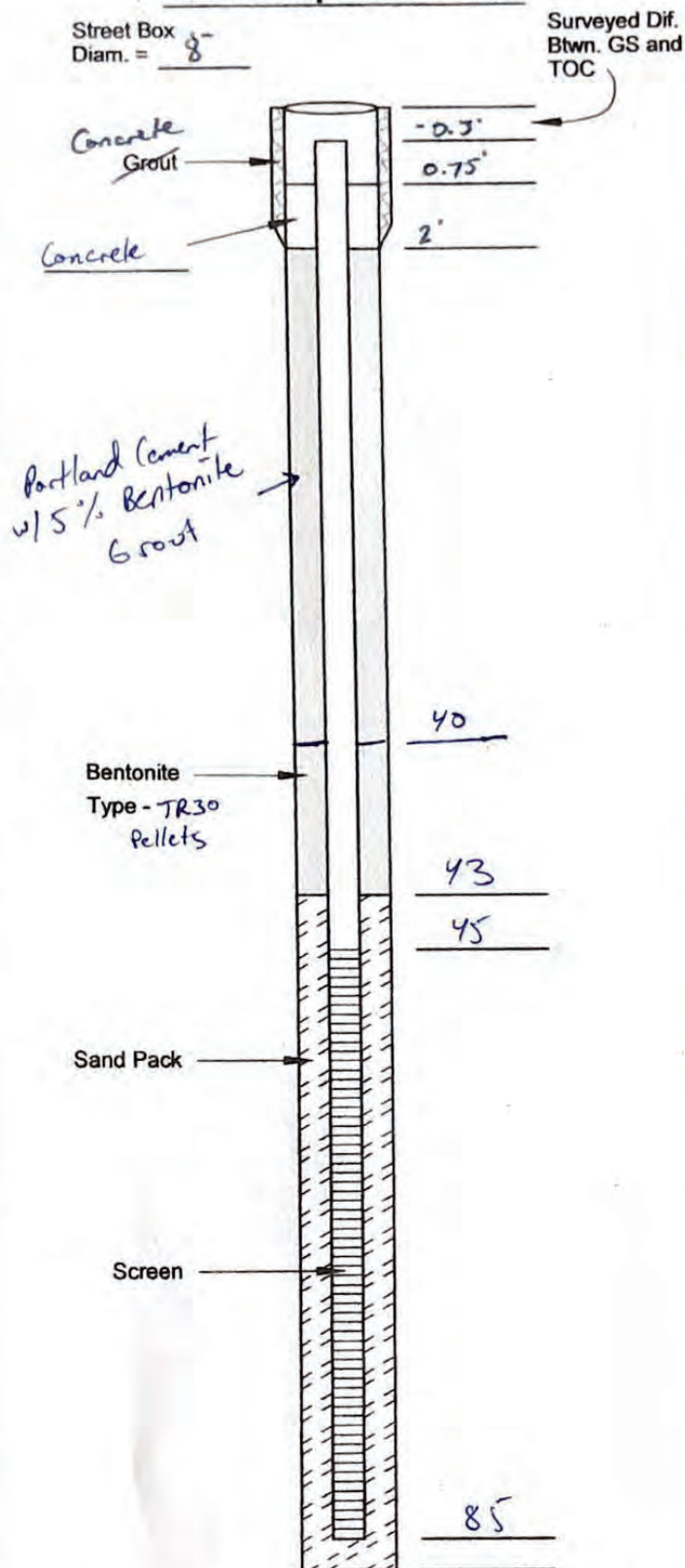
Drilling Method & Equipment HydroVac, B-59, HSA w/ 8" Drill Contractor Cascade Drilling, Robbie Gilden

Date 4/21/20 Water Level ~45-50' bgs Start 4/21/20, 000 Finish 4/23/20, Logger K. Ambrose

Depth Below Surface	Sample			Standard Penetration Test Results	Soil Description		Symbol of USCS Log	Staining	PID Readings (ppm)	Well ID, Const. Reading, Diagram, etc.
	Interval	Depth/Time	Recovery		USCS Group Symbol, Name, Gradation or Plasticity, Particle Size Distribution, Color, Moisture Content, Relative Density or Consistency, Soil Structure, Mineralogy, Stain or Odor					
		4/21			hydrovac to 6' bgs x 10" wide for clearance. m. dense, lt brown sand, dry, no significant odor or staining		SP	N	0	
10	10-12	1145	100%	3/5/5	(0, 95, 5, 0) lt brown, dry, m. dense ↓ grades into fine sand		SP	N	10 : 0 10.5 : 0 11 : 0 11.5 : 0	
20	20-22	1205	50%	5/8/9	(0, 40, 40, 0) lt brown, dry, m. dense ↓ (10, 90, 0, 0) fine to coarse sand, fine gravel, lt brown, damp, m. dense		SM	N	20 : 0 20.5 : 0 21 : 0 21.5 : 0	
30	30-32	1330	75%	8/8/8	(0, 70, 30, 0) fine sand, brown, wet, trace med. sand, med. dense ↓ grades into (0, 30, 40, 20) fine sand, brown, wet, med. plasticity, v. stiff		SM	N	30 : 0 30.5 : 0 31 : 0 31.5 : 0	
40	40-42	1405	100%	5/8/13	(0, 20, 40, 40) fine sand, lt grey, damp, med. plast ↓ (0, 40, 50, 10) fine sand, lt grey w/ brown mottling, damp, low plasticity		ML	N	40 : 0 40.5 : 0 41 : 0 41.5 : 0	
50	50-52	1505	66%	10/11/10	(0, 40, 50, 10) yellowish brown, saturated, fine sand, low plasticity, stiff ↓ (0, 70, 30, 0) y. brown, saturated, m. dense, fine sand		ML	N	50 : 6 50.5 : 0 51 : 0 51.5 : 0	
60	60-62	1616	80%	13/8/5	(10, 80, 10, 0) greenish grey, saturated, mostly fine to med sand, fine gravel, trace coarse sand		SM	N	60 : 0 60.5 : 0 61 : 0 61.5 : 0	
70	70-72	1020	66%	9/21/24	(0, 80, 20, 0) med. brown, saturated, fine gr sand, dense		SM	N	70 : 0 70.5 : 0 71 : 0 71.5 : 0	
80	80-82	1130	100%	7/11/13	(5, 65, 30, 0) brown, wet, fine med sand, trace fine gravel, m. dense ↓ (0, 40, 50, 10) brown, stiff, fine sand, low plasticity, wet		SM	N	80 : 0 80.5 : 0 81 : 0 81.5 : 0	
85	84-86	1230	100%		S&A (brown, wet) (0, 70, 50, 30) greenish grey w/ black seam, hard, wet, no hc odor, med plasticity		ML	N	84 : 0 84.5 : 0 85 : 0	
Total Depth(s) = 85'					Soil Sample(s): No soil samples retained for lab analysis	Rationale: No staining or elevated PID readings	Additional Information:			



Well Completion Detail



* Measuring Point is Below Ground Surface (bgs)

WELL CONSTRUCTION LOG

Project Number 744.1703.01
286487

Well Number MW04

Drilling Summary

Total Depth of Hole: 85'
Hole Diameter: 8"
Drilling Company: Cascade Environmental
Driller: Robbie Gildea
Rig Type: B-59 Hollow Stem Auger
Bits: 8" diameter, 5' auger flights
Geologist: Kevin Ambrose

Time Log

	Start		Finish	
	Date	Time	Date	Time
Drilling:	<u>4/23/20</u>		<u>4/24/20</u>	
Well Completion:	<u>4/24/20</u>		<u>4/27/20</u>	
Grouting:	<u>4/27/20</u>		<u>4/27/20</u>	

Depth to Water (Below TOC)

stabilized
Depth: ~39' Date: _____ Time: _____

Well Construction Materials

	Grout	Seals	Filter
Quantity:	<u>2-40</u>	<u>40-43</u>	<u>43-85</u>
Type:	<u>Portland/Bent. Grout</u>	<u>TR30 Bent</u>	<u>10/20 Sand</u>
	Screen		
Size:	<u>Sch 40</u>	Config.: _____	
Area/Ft.:	<u>0.165 1/4</u>	Comp.: <u>VC</u>	
Inside Diam.:	<u>2"</u>	Outside Diam.: <u>2.3"</u>	

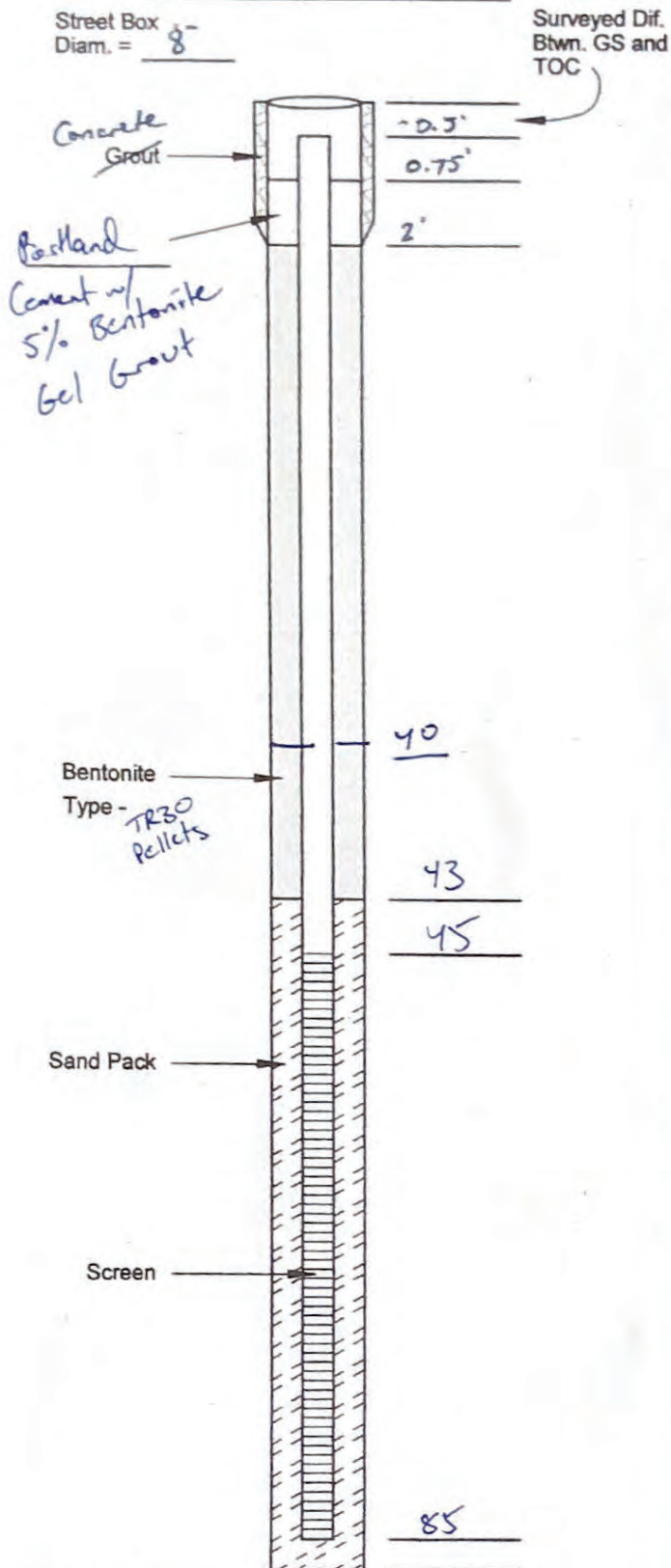
Comments

Total Depth from TOC = 85'

Depth Below Surface	Sample			Standard Penetration Test Results 6"/6" 6"/6" 6"/6"	Soil Description USCS Group Symbol, Name, Gradation or Plasticity, Particle Size Distribution, Color, Moisture Content Relative Density or Consistency, Soil Structure, Mineralogy, Stain or Odor	Symbol of USCS Log	Staining	PID Readings (ppm)	
	Interval	Depth/Time	Recovery						
					Clear to ~5.5' bgs using hydrovac & hand tools. Compacted gravelly sand & wood debris.				
10	10-12	4/13 1140	75%	4/7/9	(0, 30, 70, 0) fine sand, brown w/ lt brown streaking, no plasticity, stiff, dry ↓ grades into (5, 70, 25, 0) fine sand w/ trace med/coarse sand, trace fine gravel, brown, damp, m. dense	ML SM	N	0 E 10 0 E 11	
20	20-22	1200	64%	6/13/14	(20, 85, 5, 0) fine-coarse sand, lt brown, m. dense, moist, fine gravel	SP	N	0 E 20 0 E 21 0 E 22	
30	30-32	1325	75%	12/7/4	↓ Sd Above (0, 30, 50, 20) greenish grey, low plasticity, fine gr. sand, wet	SP ML	N	0 E 30 0 E 31 0 E 32	
40	40-42	1350	100%	5/5/7	(0, 20, 50, 30) brown, wet, med plasti., fine grain sand	ML	N	0 E 40 0 E 41 0 E 42	
50	50-52	1420	100%	5/8/11	(0, 60, 40, 0) brown, saturated, m. dense, fine gr. sand	SM	N	0 E 50 0 E 51 0 E 52	
60	60-62	930	100%	6/29/37	(60, 30, 10, 0) brown, wet, fine-coarse sand, denser ↓ 1" layer of black silty sand, trace fine gravel, wet, no odor (organic?) (0, 10, 30, 50) brown, wet, high plasticity, hard, fine sand	GP SM CL	N ?	0 E 60 0 E black sm 0 E CL	
70	70-72	1030	100%	5/11/13	(0, 80, 20, 0) brown, saturated, fine gr. sand, m. dense, trace coarse gravel @ 71.5' (1 stone ~ 0.75")	SM	N	0 E 70 0 E 71 0 E 72	
80	80-82	1130	100%	5/1-20	(0, 60, 40, 0) brown, saturated, dense	SM	N	0 E 80 0 E 81	
85	85-87	1150	100%	7/11/13	(0, 40, 60, 0) brown, saturated, fine gr sand ↓ (0, 0, 30, 70) greyish brown, hard, wet	ML CL	N	0 E 85 0 E 86	
Total Depth(s) =				Soil Sample(s):	Rationale	Additional Information:		(0.0) 0"-10"	



Well Completion Detail



* Measuring Point is Below Ground Surface (bgs)

Total Depth from TOC = 85'

WELL CONSTRUCTION LOG

Project Number 744.1708.01
286487

Well Number MW05

Drilling Summary

Total Depth of Hole: 85'
Hole Diameter: 8"
Drilling Company: Cascade Environmental
Driller: Robbie Gildea
Rig Type: B-59 Hollow Stem Auger
Bits: 8" diameter, 5' auger flights
Geologist: Kevin Ambrose

Time Log

	Start		Finish	
	Date	Time	Date	Time
Drilling:	<u>4/27/20</u>		<u>4/28/20</u>	
Well Completion:	<u>4/28/20</u>			
Grouting:			<u>4/30/20</u>	

Depth to Water (Below TOC)

Depth: ~45' Date: 4/27/20 first water, drilling
~39' 4/30/20 stabilized water

Well Construction Materials

	Grout	Seals	Filter
Quantity:	<u>2-40</u>	<u>40-43</u>	<u>43-85</u>
Type:	<u>Bent./Cement Grout</u>	<u>resin Bent.</u>	<u>10-20 Sand</u>
Screen			
Size:	<u>2" Sch 40</u>	Config.: <u></u>	
Area/Ft.:	<u>6.16 sq ft</u>	Comp.: <u>PVC</u>	
Inside Diam.:	<u>2"</u>	Outside Diam.: <u>2.3"</u>	

Comments



Boring Location Sketch

SOIL BORING LOG

Project Number _____ Boring Number MW05 Sheet 1 of 1

Project District Six C6

Location Greely Directional Pad

Drilling Method & Equipment Hydramac B-59 HSA w/ 8" OD 6' auger flights

Drilling Contractor Cascade, Robbe Gildea

Date 4/21/20 deaf

Water Level _____

Start 4/27/20 12:00

Finish 4/30/20

Logger K. Ambrose

Depth Below Surface	Sample			Standard Penetration Test Results	Soil Description	USCS Log	Staining	PID Readings (ppm)	Well Const.
	Interval	Depth/Time	Recovery						
10	10-12	4/27 1305	80%	3/6/7	(0, 30, 70, 0) lt brown, dry, m. stiff, v. low/no plasticity, fine gr sand gravel into	ML	N	0	
12					(0, 60, 40, 0) lt brown, m. dense, dry, fine gr sand	SM	N	0	
20	20-22	1330	66%	3/11/10	(0, 100, 0, 0) lt brown, fine - coarse sand, damp, m. dense	SP	N	0	
30	30-32	1405	66%	11/17/9	(0, 100, 0, 0) greenish brown from 30-30.5, yellowish brown 30.5-31.5, fine - coarse sand, wet, m. dense in shoe, 2" - dark green low plasticity silt w/ fine gr sand, damp	SP	N	0	
40	40-42	1430	100%	3/6/8	(0, 20, 50, 30) greyish brown, med plasticity, moist, stiff	ML	N	0	
50	50-52	1455	10%	4/7/7	Saturated yellowish brown fine sand, m. dense	SP-SM	N	0	
60	60-62	930	100%	8/28/33	(0, 40, 60, 0) lt brown, fine sand, saturated, hard	ML	N	0	
70	70-72	1035	100%	11/12/23	(0, 20, 30, 50) lt brown, saturated, fine sand, v. hard, high plasticity	CL	N	0	
80	80-82	1100	75%	5/6/9	(0, 60, 40, 0) saturated, lt brown, m. dense/mush, fine gr sand	SM	N	0	
85	85-86	1200	100%	7/11/13	(0, 40, 50, 10) wet, lt brown, hard, fine sand, low plasticity/smearing	ML	N	0	
					(0, 60, 30, 10) lt brown, saturated, loose, fine - med sand	SM	N	0	
					(0, 30, 50, 20) lt brown, wet, stiff, fine sand, low plasticity	ML	N	0	
					(0, 10, 40, 50) lt grey, wet, stiff, high plasticity	CL	N	0	

Total Depth(s) =

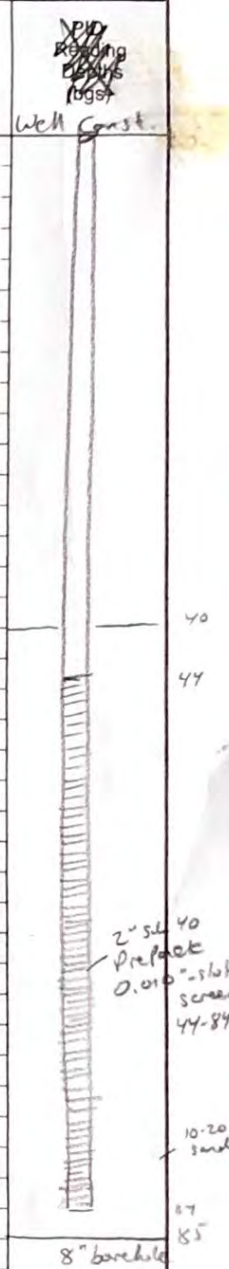
85'

Soil Sample(s):

Rationale

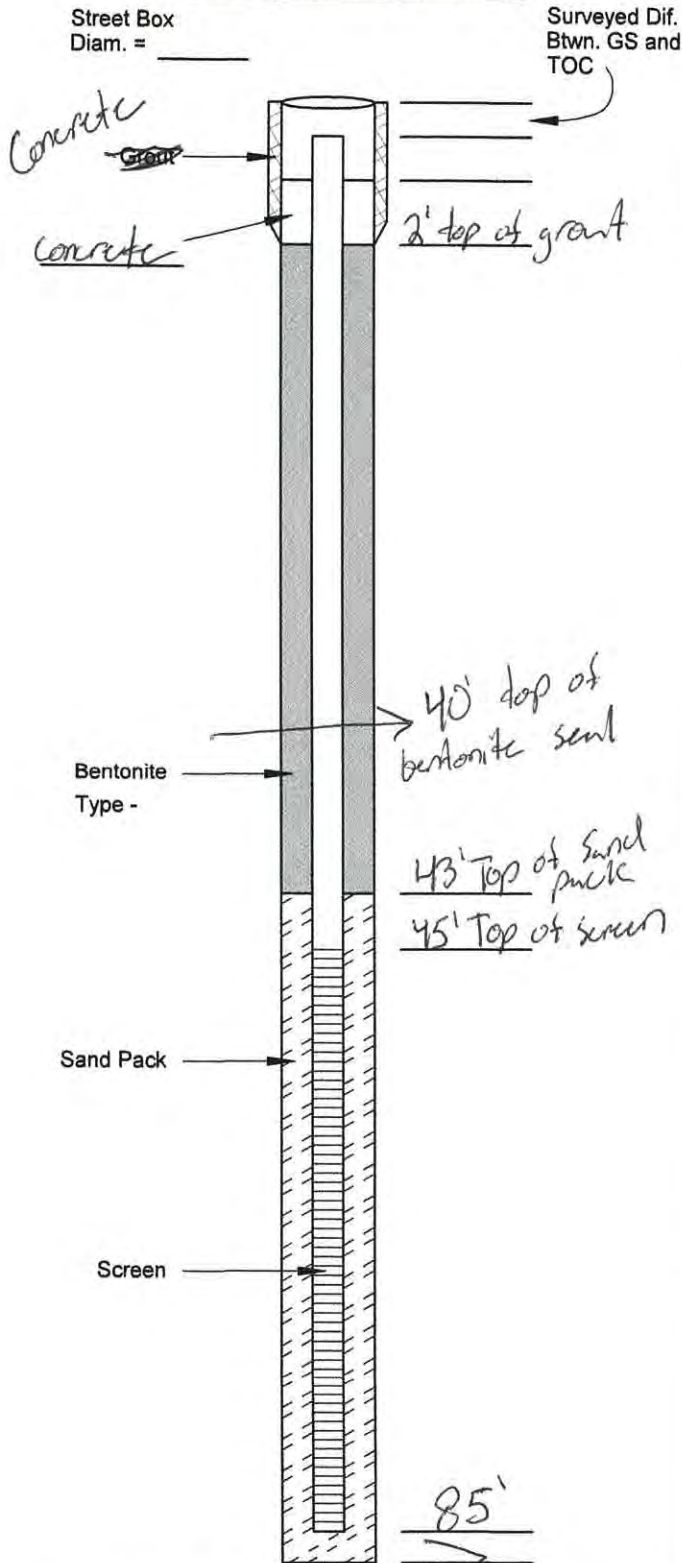
Additional Information:

Flush mount well box (8") set in 2' x 2' concrete pad.





Well Completion Detail



* Measuring Point is Below Ground Surface (bgs)

Total Depth from TOC = _____

WELL CONSTRUCTION LOG

Project Number 744,1708.01
286487

Well Number MW-06

Drilling Summary

Total Depth of Hole: 85'
Hole Diameter: 8 1/4"
Drilling Company: Cascade Environmental
Driller: Robbie Gilkey
Rig Type: B-59 Hollow Stem Auger
Bits: 8 1/4" D, 5' flights
Geologist: Kirk MacDougall

Time Log

	Start		Finish	
	Date	Time	Date	Time
Drilling:	<u>11/09</u>	<u>0927</u>	<u>11/09</u>	<u>1258</u>
Well Completion:	<u>11/09</u>	<u>1258</u>		
Grouting:				

Depth to Water (Below TOC)

Depth: _____ Date: _____ Time: _____

Well Construction Materials

	Grout	Seals	Filter
Quantity:	<u>2'-40'</u>	<u>40'-43'</u>	<u>43'-85'</u>
Type:	<u>port cement portland mix</u>	<u>chipped 3/8" mesh port.</u>	<u>1020 washed silica</u>
Size:	<u>40'</u>	Config.: _____	
Area/Ft.:	_____	Comp.: <u>A/C</u>	
Inside Diam.:	<u>2"</u>	Outside Diam.: <u>2.3"</u>	

Comments

40-ft pre-packed screen used from 35-45'



WELL CONSTRUCTION LOG

Well Completion Detail

Street Box
Diam. = _____

Surveyed Dif.
Btwn. GS and
TOC

Grout

Bentonite
Type - _____

Sand Pack

Screen

2' Top to 11' -

40' -
43' -
45' -

85'

* Measuring Point is Below Ground Surface (bgs)

Total Depth from TOC = _____

Project Number 744.1708.01
286487

Well Number MW-06

Drilling Summary

Total Depth of Hole: 85'
Hole Diameter: 8 1/2"
Drilling Company: Cascade Environmental
Driller: Robbie Gildea
Rig Type: B-59 Hydraulic Stem Auger
Bits: 8 1/2" D, 5' high TS
Geologist: Kyle MacPangall

Time Log

	Start		Finish	
	Date	Time	Date	Time
Drilling:	<u>11/09</u>	<u>0927</u>	<u>11/09</u>	<u>1259</u>
Well Completion:	_____	_____	_____	_____
Grouting:	_____	_____	_____	_____

Depth to Water (Below TOC)

Depth: _____ Date: _____ Time: _____

Well Construction Materials

	Grout	Seals	Filter
Quantity:	<u>2-40'</u>	<u>40-43'</u>	<u>43-85'</u>
Type:	<u>port cement mix</u>	<u>chipped 3/8" bentonite</u>	<u>10/20 washed s.s./12m</u>
Screen			
Size:	<u>10'</u>	Config.: _____	
Area/Ft.:	_____	Comp.: <u>PVC</u>	
Inside Diam.:	<u>2"</u>	Outside Diam.: <u>2.3"</u>	

Comments

40' grouted screen and filter
25'-45'



Boring Location Sketch

SOIL BORING LOG

Project Number

Boring Number

Sheet

MW-06

1 of 2



Project District 6 CB

Location MW-06 Greeley District Rd, X06

Drilling Method & Equipment B59 HSA, 8 1/4" D x 5' L

Drilling Contractor Cusack, Robbie Gilman

Date 2/11/09

Water Level

Start

0927

Finish

1258

Logger Kerk Madrugall

Depth Below Surface	Sample			Standard Penetration Test Results	Soil Description	Symbol of USCS Log	Staining	PID Readings (ppm)	PID Reading Depths (bgs)
	Interval	Depth/Time	Recovery						
				6"/6"/6"/6"	USCS Group Symbol, Name, Gradation or Plasticity, Particle Size Distribution, Color, Moisture Content Relative Density or Consistency, Soil Structure, Mineralogy, Stain or Odor				
10'	10'-12'	0937	2.0'	3/6/9	0-6 hydro-vac for utility 10-12 light brown, poorly sorted sediments w/ trace amounts pen gravel. Sub-rounded, v-f-c. Fining downwards w/ light clay intermixed @ 11.5'. Crumbly, no plasticity. Dry	SM	no	0.0 0.0 0.0	10' 11' 12'
20'	20'-22'	0958	1.4'	1/3/8	20-22 light brown w/ poorly sorted sediments ranging from v-f-c. Light amounts of clay present @ 20', coarsening down to VC w/ pen gravel @ 22'. Low plasticity. Dry, sub-rounded	SW	no	0.0 0.0 0.0	20' 21' 22'
30'	30'-32'	1024	1.6'	3/14/21	30-32 Light brown w/ poorly sorted sediments ranging from m-vcu w/ pen gravel. no plasticity, low dense, sub-rounded, sub-angular quartz gms. Dry, loose	SW	no	0.0 0.0 0.0	30' 31' 32'
40'	40'-42'	1052	1.8'	4/3/4	40-42 Brown to light gray. 40-41 sed partly sorted, m-vcu w/ pen gravel. No plasticity, low dense, sharp contact @ 41' to m-vf w/ mod amounts clay, mod plasticity + density. Plasm laminar w/ oxidized silt lenses. Sub-rounded, moist.	SW SC	no	0.0 0.0 0.0	40' 41' 42'
50'	50'-52'	1141	2.1'	4/5/10	50-52 light brown, wet, poorly sorted silts and sands, v-f-mu, sub-rounded w/ mod clay. Mod dense, low-mud plasticity.		no	50'-0.0 51'-0.0 52'-0.0	50' 51' 52'

Total Depth(s) =

85'

Soil Sample(s): No soil

Samples taken close

to no PID detect, color or staining

Rationale

Additional Information: Hydro-vac
0-6' for utility clearance
Flaming ends 50-85'



Boring Location Sketch

SOIL BORING LOG

See page 1

Project Number

Boring Number

Sheet

MW-06

2 of 2



Project District 6 C6

Location Greeley Directwood Pond, X06

Drilling Method & Equipment B59 ASA

Drilling Contractor Cascardi, Robbie Gilchen

Date 20/11/09

Water Level

Start 0927

Finish 1258

Logger Kade MacLennan

Depth Below Surface	Sample			Standard Penetration Test Results 6"/6"/6"/6"	Soil Description USCS Group Symbol, Name, Gradation or Plasticity, Particle Size Distribution, Color, Moisture Content Relative Density or Consistency, Soil Structure, Mineralogy, Stain or Odor	Symbol of USCS Log	Staining	PID Readings (ppm)	PID Reading Depths (bgs)
	Interval	Depth/Time	Recovery						
60-60'			NA	NA	-No core samples after 52' due to flowing sands. Log trending from ungraded sediments.				
60-70'			NA	NA	60' Brown, moist/wet, poorly sorted U-C w/ light clay. Sub-rounded, med dense, low plasticity,	SM/SC	no	0.0	60'
70-80'			NA	NA	70' Brown, moist. Poorly sorted U-C w/ light intermixed clay and trace fine gravel. low plasticity, med dense, sub-rounded.	SM/SC	no	0.0	70'
80-85'			NA	NA	80'/85' light brown, highly saturated/flowing sands w/ U-C seds. Slick feel suggesting entrained clays.	SM/SC	no	0.0	80'
85-85'		1258	NA	NA					
Total Depth(s) =				Soil Sample(s): NO samples taken due to no PFD, staining or odor			Additional Information: No core spans after 50' due to flowing sands.		
85'				Rationale					



Boring Location Sketch

SOIL BORING LOG

Project Number

Boring Number

Sheet

MW-06

1 of 2



Project District 6 CB

Location Greeley Directives Rd, X06

Drilling Method & Equipment

BS9 HSA, 8" D x 5' L

Drilling Contractor

Cascade, Robbie Carlson

Date 2/11/09

Water Level

Start

0927

Finish

1258

Logger

Karl M. Berger

Depth Below Surface	Sample			Standard Penetration Test Results	Soil Description	Symbol of USCS Log	Staining	PID Readings (ppm)	PID Reading Depths (bgs)
	Interval	Depth/Time	Recovery						
10	10-12	0937	20'	3/6/9	10-12. Light brown poorly sorted sand and silts w/ light amount of gravel. Silt matrix, V-C. Fine, dense w/ light clay interbedded @ 11.5'. No plasticity/crumbly.	SM		10-0.0 11-0.0 12-0.0	10' 11' 12'
20	20-22	0958	1.4'	1/3/8	20-22. Light brown-brown w/ poorly sorted silty sand ranging from V-C. Light amount of clay present @ bottom. Sand matrix to V-C and gravel @ 22'. Low plasticity. Dry sub-rounded.	SW		20-0.0 21-0.0 22-0.0	20' 21' 22'
30	30-32	1024	1.6'	3/14/21	30-32. Light brown-brown w/ poorly sorted silty sand ranging from M-Vc w/ fine gravel. Silt matrix, low plasticity. Low amount of sanding clay matrix. Loose.	SW		30-0.0 31-0.0 32-0.0	30' 31' 32'
40	40-42	1053	1.8'	1/3/4	40-42. Moist soil matrix brought to surface by auger @ 1053. 40-42. Brown silty sand. 40'-41' sediments fairly silty. Matrix w/ fine sand and gravel. No plasticity. Low sand content. 40'-41' w/ med amount clay. med plasticity + dense. Plastic laminar w/ sandized silt lenses. Sub-rounded grains. Moist.	SW ↓ SC		40-0.0 41-0.0 42-0.0	
50	50-52	1114	2.1'	9/5/6	50-52. Light brown-white. Poorly sorted silt and sand V-C-Mc, sub-rounded w/ med amounts, clay. Med dense, laminar. Plasticity.	SC		50-0.0 51-0.0 52-0.0	
60					No Spoon Core following 52'. Low brown irregular sediment.				

Total Depth(s) =

854

Soil Sample(s): -no
Soil samples
taken.

Rationale

No staining, odor or
PID readings were foundAdditional Information: Hydro-vac at 61'
for stability. Unconsolidated



Boring Location Sketch

SOIL BORING LOG

Project Number

Boring Number

Sheet

MW-06

2 of 2



Project District 6 C6

Location Greeley Directional pad

Drilling Method & Equipment B59 HSA 8"D x 5'L

Drilling Contractor Casco, Robbie Gilchrist

Date 20/11/09

Water Level

Start 0927

Finish 1258

Logger Kade McDougall

Depth Below Surface	Sample			Standard Penetration Test Results	Soil Description	Symbol of USCS Log	Staining	PID Readings (ppm)	PID Reading Depths (bgs)
	Interval	Depth/Time	Recovery						
				6"/ 6"/ 6"/ 6"	USCS Group Symbol, Name, Gradation or Plasticity, Particle Size Distribution, Color, Moisture Content Relative Density or Consistency, Soil Structure, Mineralogy, Stain or Odor				
60 60	60'		NA	NA	No spoon core following 52', Lay from undrained sediment/so	SP/SC	no	60'-0.0	60'
70 70	70'		NA	NA	60' Brown fine to med. sandy soil w/ - 1/2" light clay, silty, brownish, soil description per log			70'-0.0	70'
80 80	80'		NA	NA	70' Brown fine to med. sandy soil w/ - 1/2" light clay, silty, brownish, soil description per log			80'-0.0	80'
85 85	85'		NA	NA	80' Brown fine to med. sandy soil w/ - 1/2" light clay, silty, brownish, soil description per log			85'-0.0	85'
90 90									
95 95									
100 100									
105 105									
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850 850									
855 855									
860 860									
865 865									
870 870									
875 875									
880 880									
885 885									
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965 965									
970 970									
975 975									
980 980									
985 985									
990 990									
995 995									
1000 1000									

Total Depth(s) =

85ft

Soil Sample(s): No samples taken

No sampling

Rationale

No sampling because no PID readings were found

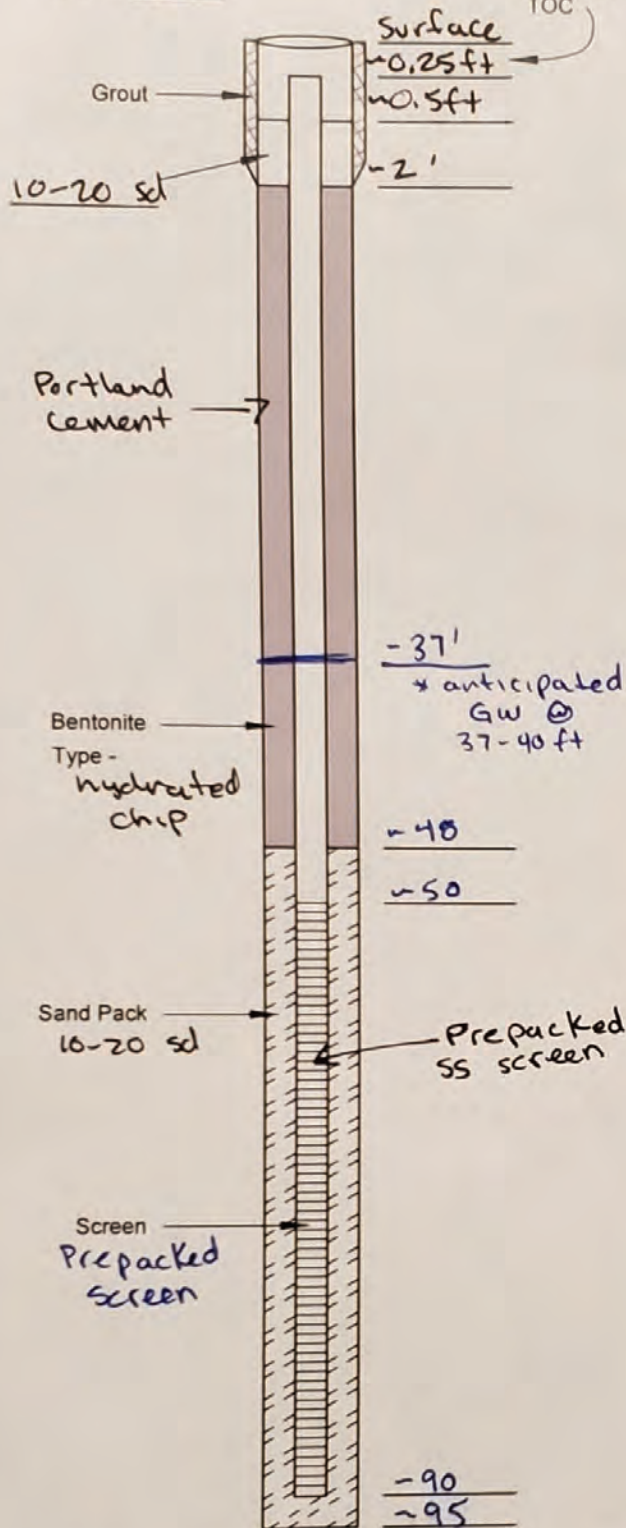
Additional Information: No logs found 50-85' w/ no recovery to surface

WELL CONSTRUCTION LOG

Well Completion Detail

Street Box
Diam. = 6"

Surveyed Dif.
Btwn. GS and
TOC



* Measuring Point is Below Ground Surface (bgs)

Total Depth from TOC =

Project District
Number Six C6

Well Number MW08

Drilling Summary

Total Depth of Hole: ~95ft BGS

Hole Diameter: 8 1/4"

Drilling Company: Cascade

Driller: Miles

Rig Type: Hollow stem auger

Bits: 8 1/4", 5ft flights

Geologist: Ryan Finley

Time Log

	Start		Finish	
	Date	Time	Date	Time
Drilling:	10/19/20	1115	10/19/20	1455
Well Completion:	10/20/20	0855	10/20/20	1212
Grouting:	11/9/20		11/10/20	1645

Depth to Water (Below TOC)

Depth: Date: Time:

Well Construction Materials

	Grout	Seals	Filter
Quantity:	10 bag	4 bag	28 bag
Type:	Quikrete	Bent chip	10-20 sd
	Screen		
Size:	40 ft	Config.: Sch 40	
Area/Ft.:	10 slot	Comp.: PVC	
Inside Diam.:	2.047	Outside Diam.:	2.375

Comments

well was drilled to 85ft.
Driller may have lost count
+ drilled to 95ft. Casing was
sinking @ TD, 105ft of
casing initially installed.
casing brought back to 85ft
+ left overnight on
10/20/20, casing dropped to 90ft
+ stayed. well set A 90ft



Boring Location Sketch

SOIL BORING LOG

Project Number Boring Number Sheet

286487 MW08 1 of 3



Project 744.1708.01 - 286487

Location District Six C6

Drilling Method & Equipment Hollow stem Auger

Drilling Contractor Cascade, Miles (driller)

Date 10/19/20 Water Level ~38ft

Start 1115

Finish 1455

Logger R. Finley

Depth Below Surface	Sample			Standard Penetration Test Results	Soil Description USCS Group Symbol, Name, Gradation or Plasticity, Particle Size Distribution, Color, Moisture Content Relative Density or Consistency, Soil Structure, Mineralogy, Stain or Odor	Symbol of USCS Log	Staining	PID Readings (ppm)	PID Reading Depths (bgs)
	Interval	Depth/Time	Recovery						
3				6" / 6" / 6" / 6"	Hydrovac potholing to 6ft BGS for utility clearance	Gm Sm	N		
6									
9									
12					10ft med bwn gravelly silty sd + clay sd. vfg-mg sd. 75% mg-cg gravel up to 1/4" dia. moist. No plastic w/ areas of low plastic. No odor/stn	Gm Gc	N	0.8	10
15									
30					20ft med bwn gravelly silty sd. vfg-mg. 75% mg-cg sd. up to 1/4" dia. No plastic, low cohesive. moist. No odor/stn.	Sm Gm	N	1.2	20
45					30ft med bwn silty sd. w/ some gravel 5-10%. vfg-mg sd. grav up to 1/4" angular gravel, rounded sd. No plastic. moist. No odor/stn.	Sc	N	2.3	30
60					40ft med bwn - L. gray clay sd. vfg-fg. med-high plastic. low dense. moist-satur. slight unknown odor NOT HC. No stain.	Sm	N	2.9	40
75					50ft. m. bwn - olive gr/grn silty sd. vfg-mg. low plastic Tr. clay. very loose. v. low dense saturated sh. No odor/stn	Sm Sc	N	2.7	50
90					60ft same as above very saturated - soupy	Sm Sc	N	3.1	60
					70ft same as above flowing sd.	Sm Sc	N	2.6	70
					80ft same as above flowing sd	Sm Sc	N	3.9	80
					85ft same as above flowing sd	Sm Sc	N	2.2	85
					* All samples collected off auger flights every 10ft No sampler split spoon used. No hammer counts				

Total Depth(s) =

~95ft **

Soil Sample(s):

Ø

Rationale

No suspected impacts

Additional Information:

** Driller lost count of depth + drilled to 95ft. depth listed above may not be accurate

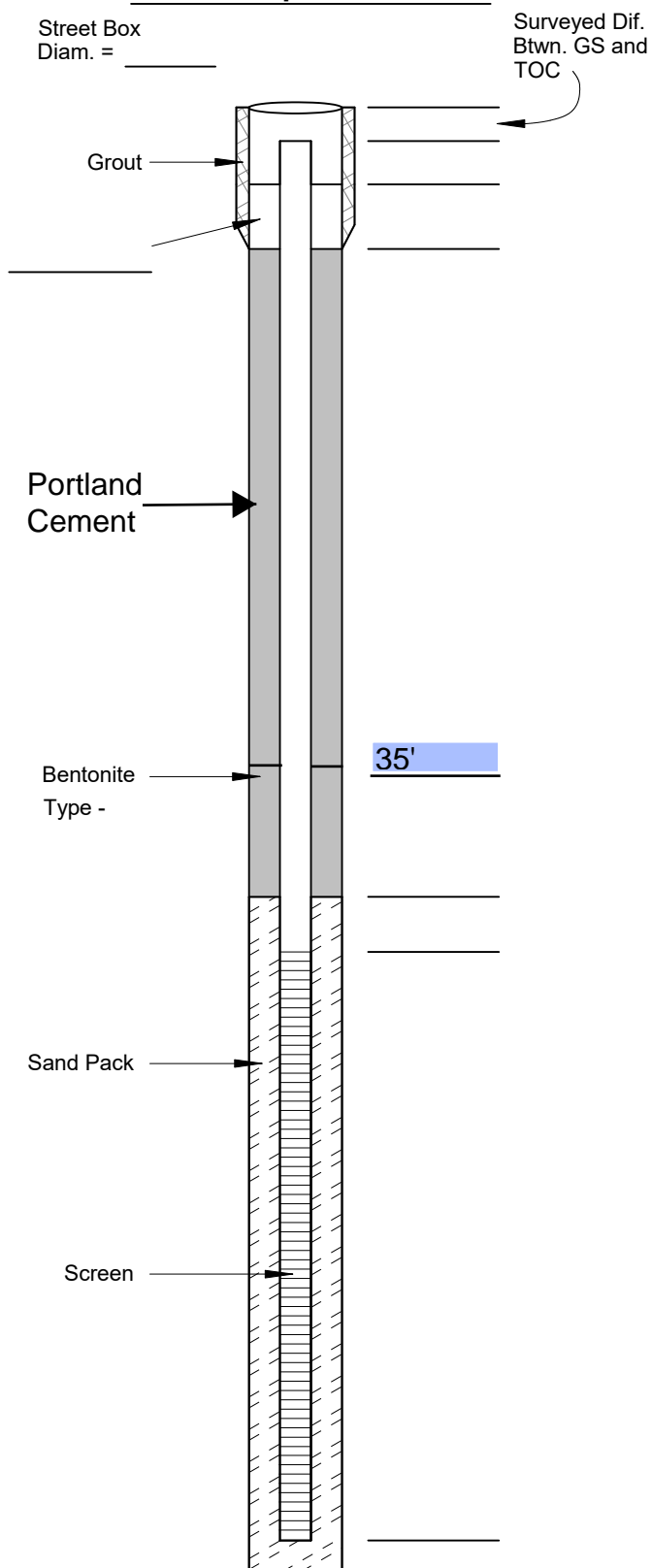


WELL CONSTRUCTION LOG

Project
Number

Well
Number

Well Completion Detail



* Measuring Point is Below Ground Surface (bgs)

Drilling Summary

Total Depth of Hole: _____
Hole Diameter: _____
Drilling Company: _____
Driller: _____
Rig Type: _____
Bits: _____
Geologist: _____

Time Log

	Start Date	Start Time	Finish Date	Finish Time
Drilling:	_____	_____	_____	_____
Well Completion:	_____	_____	_____	_____
Grouting:	_____	_____	_____	_____

Depth to Water (Below TOC)

Depth: _____ Date: _____ Time: _____

Well Construction Materials

	Grout	Seals	Filter
Quantity:	_____	_____	_____
Type:	_____	_____	_____

	Screen
Size:	_____ Config.: _____
Area/Ft.:	_____ Comp.: _____
Inside Diam.:	_____ Outside Diam.: _____

Comments

Total Depth from TOC = _____



Boring Location Sketch

SOIL BORING LOG

Project Number

Boring Number

Sheet

MW 07

1 of 2



MW-10

Project District 6Location Greely, CODrilling Method & Equipment HSADrilling Contractor CascadeDate 10/20/20 Water LevelStart 10:00Finish 14:50Logger JDG

Depth Below Surface	Sample			Standard Penetration Test Results 6"/6"/6"/6"	Soil Description		Symbol of USCS Log	Staining	PID Readings (ppm)	PID Reading Depths (bgs)
	Interval	Depth/Time	Recovery		USCS Group Symbol, Name, Gradation or Plasticity, Particle Size Distribution, Color, Moisture Content					
					Relative Density or Consistency, Soil Structure, Mineralogy, Stain or Odor					
					Hydrovac to 6 ft bgs No utilities					
10		10:28	50%	7/7/9	Brown, very fine to medium silty sand, low density. Moist. No odor or staining.	MLs		0.0	12'	
20		11:10	50%	14/14/21	Brown, very fine to coarse sand with some silts (<25%) slightly moist. No odor or staining.	SW		0.0	22'	
30		11:24	80%	4/5/6	Dark brown w/dark tan layers, silt/clay with medium to high plasticity. Moist. No odor or staining.	ML/CL		0.0	32'	
40		13:03	60%	6/10/2	Tan, silt/clay with some very fine sands (<10%). High plasticity. Saturated. No odor or staining. At 45' the center rod sunk to 48' and became stuck. Removed auger and rod and used plug to advance boring for well placement. Cuttings consisted of very fine sands with silt.	ML/CL		0.0	42'	
50										
60										
70										
Total Depth(s) =				Soil Sample(s):	Rationale	Additional Information:				
85'						Stepped out from original location of MW07				

SOIL BORING LOG

Project Number

Boring Number

Sheet

mw07

2 of 2

MW-10

Project District 6

Location Greeley, CO

Drilling Method & Equipment HSA

Drilling Contractor Cascade

Date 10/20/20 Water Level

Start 10:00

Finish 14:50

Logger JDG

Depth Below Surface	Sample			Standard Penetration Test Results 6"/6"/6"/6"	Soil Description	Symbol of USCS Log	Staining	PID Readings (ppm)	PID Reading Depths (bgs)
	Interval	Depth/ Time	Recovery		USCS Group Symbol, Name, Gradation or Plasticity, Particle Size Distribution, Color, Moisture Content Relative Density or Consistency, Soil Structure, Mineralogy, Stain or Odor				
80					Flowing sands in auger to 79.5'				
90					85' Bottom of boring				

Total Depth(s) =

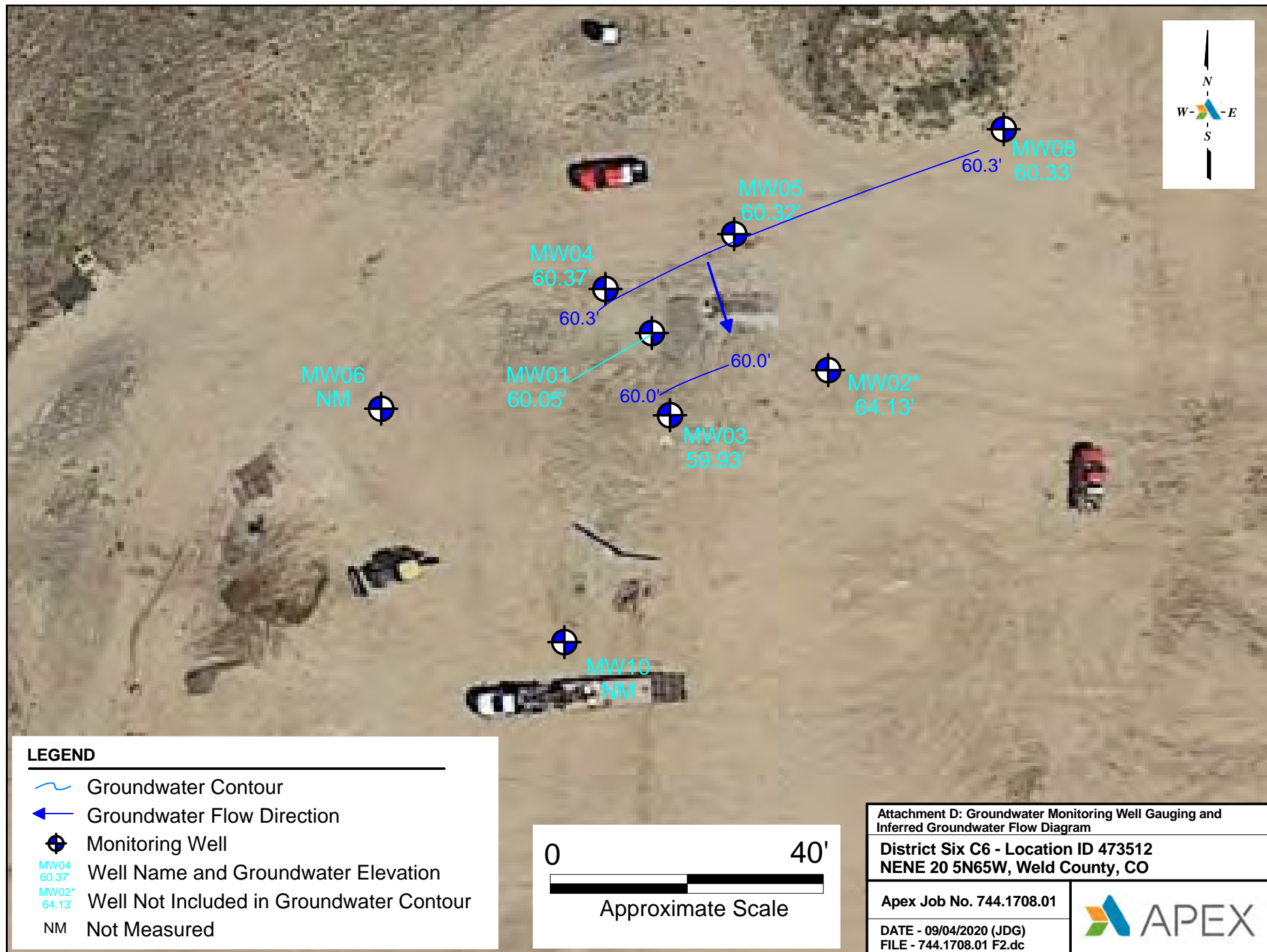
Soil Sample(s):

Rationale

Additional Information:

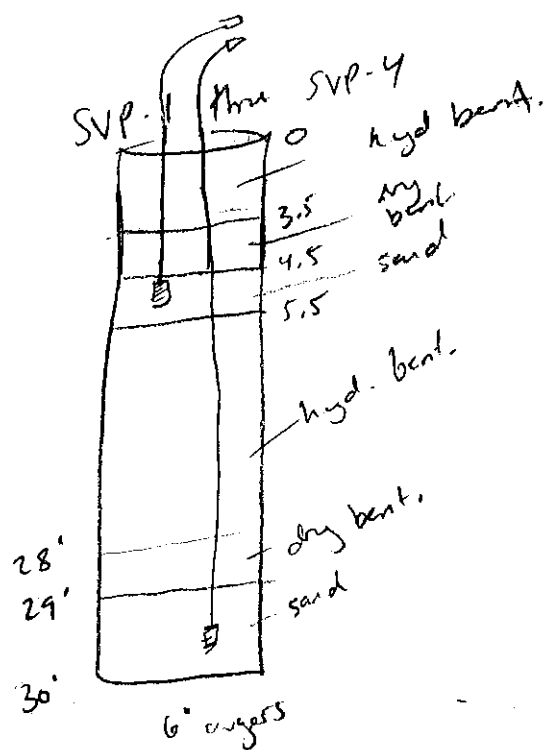
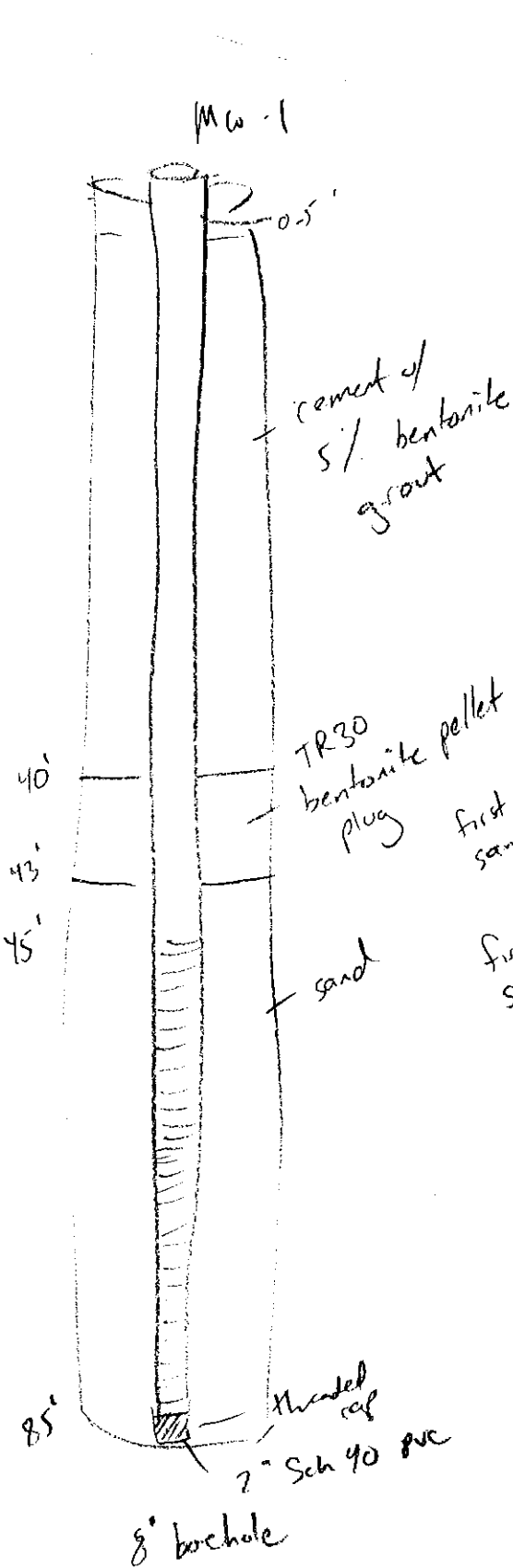
Attachment D

Groundwater Monitoring Well Gauging and Inferred Groundwater Flow Diagrams



Attachment E

Soil Vapor Monitoring Probe Construction Diagram



first water on samples (~38'-40')

first saturated sample = 48'-50' run

water in borehole 9/24 @ 1530 = 37.7' (current 70' auger depth)

water in borehole 8/27 @ 1130 = 59.5' (auger depth 95' [bedrock])

stabilized water in well

9/30 @ 900 = 37.64

Attachment F

2020 Q4 Groundwater Laboratory Reports

Summit Scientific

4653 Table Mountain Drive, Golden, Colorado 80403

303.277.9310

November 05, 2020

Heather Shideman

Extraction Oil&Gas

370 17th Street Suite 5300

Denver, CO 80202

RE: Ground_Water/GWA_District_Six_C6

Work Order # 2010369

Enclosed are the results of analyses for samples received by Summit Scientific on 10/29/20 14:45. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

A handwritten signature in black ink, appearing to read 'P. Shrewsbury', with a stylized, cursive script.

Paul Shrewsbury

President



Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Ground_Water/GWA_District_Six_C6

Project Number: Alloc 421 930.88
Project Manager: Heather Shideman

Reported:
11/05/20 12:31

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
GW_59993_MH_MW_1	2010369-01	Water	10/29/20 12:30	10/29/20 14:45

Summit Scientific

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Summit Scientific

S₂

741 Corporate Circle, Suite J ♦ Golden, Colorado 80401
303-277-9310 ♦ 303-374-5933

Page 1 of 1

Client:	Extraction Oil and Gas (XOG)	Report to:	Apex Companies, LLC	Project Manager:	Heather Shideman
Address:	2234 117th Ave, Ste 106	E-Mail:	Rochelle.Carlisle@apexcos.com, Heather.Shideman@apexcos.com		
City/State/Zip:	Greeley, CO 80634	cc:	jcarlisle@extractionog.com		
Phone:	(970) 576-3446	Project Name:	Ground Water/GWA_District_Six_C6		
Sampler Name:	Kade MacDougall	Project No.:	Alloc-421 930, 88	Facility ID	762176

ID	Field ID / Point of Collection	Date Sampled	Time Sampled	# of containers	Preservative				Matrix			Analysis Requested		Special Instructions	
					HCl	HNO ₃	None	Other (Specify)	Ground Water	Soil	Air-Canister #	Other (Specify)	COGCC 609		No BART
1	GW_59993_MH_MW_1 NENE_20_5N_65W	22/10/29	1230							X			X	X	Sample Frequency: Q4
	Temperature, field:	14.7	°C												
	pH, field:	7.70	s.u.												
	Conductivity, field:	883	uS/cm												
	ORP, field:	-237.9	mV												
	Dissolved Oxygen, field:	0.24	mg/L												
	Turbidity, field:	92.5	NTU												
Relinquished by:		Date/Time:		Received by:		Date/Time:		Turn Around Time (Check)						Notes:	
Relinquished by:		Date/Time:		Received by:		Date/Time:		Same Day _____ 72 hours							
Relinquished by:		Date/Time:		Received by:		Date/Time:		_____ 24 hours _____ X _____ Standard _____ 48 hours _____ Sample Integrity: _____ Temperature Upon Receipt: 4.5 Intact: Yes No							

Sample Receipt Checklist

S2 Work Order _____

Client: Apex/XOG

Client Project ID: AWA District Six C6

Shipped Via: H.D./P.U./FedEx/UPS/USPS/Other Airbill #: _____

☒ ☐ ☐ ☐ ☐

Matrix (check all that apply): ☐ Air ☐ Soil/Solid ☒ Water ☐ Other: _____
(Describe)

Temp (°C)	<u>4.5</u>
-----------	------------

Thermometer ID: 61857155-K

	Yes	No	N/A	Comments (if any)
If samples require cooling, was the temperature at 4°C +/- 2°C ⁽¹⁾ ? NOTE: If samples are delivered the same day of sampling, this requirement is met provided that there is evidence that cooling has begun.	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
Were all samples received intact ⁽¹⁾ ?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
Was adequate sample volume provided ⁽¹⁾ ?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
If custody seals are present, are they intact ⁽¹⁾ ?	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
Are samples with holding times due within 48 hours sample due within 48 hours present?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	pH. anions
Is a chain-of-custody (COC) form present and filled out completely ⁽¹⁾ ?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
Does the COC agree with the number and type of sample bottles received ⁽¹⁾ ?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
Do the sample IDs on the bottle labels match the COC ⁽¹⁾ ?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
Is the COC properly relinquished by the client w/ date and time recorded ⁽¹⁾ ?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
For volatiles in water – is there headspace present? If yes, contact client and note in narrative.	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
Are samples preserved that require preservation (excluding cooling) ⁽¹⁾ ? Note the type of preservative in the Comments column – HCl, H2SO4, NaOH, HNO3, ect	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	HNO3 H2SO4
If samples are acid preserved for metals, is the pH ≤ 2 ⁽¹⁾ ? Record the pH in Comments.	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	pH 1
If dissolved metals are requested, were samples field filtered?	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
Additional Comments (if any):				
⁽¹⁾ If NO, then contact the client before proceeding with analysis and note in case narrative.				

Custodian Printed Name or Initials

Signature of Custodian

Date/Time

10/29/2020



Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Ground_Water/GWA_District_Six_C6
Project Number: Alloc 421 930.88
Project Manager: Heather Shideman

Reported:
11/05/20 12:31

GW_59993_MH_MW_1
NENE_20_5N_65W
2010369-01 (Water)

Summit Scientific

Volatile Organic Compounds by EPA Method 8260B

Date Sampled: **10/29/20 12:30**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Benzene	0.29	0.010	mg/L	10	BDK0001	11/02/20	11/03/20	EPA 8260B	
Toluene	0.025	0.0010	"	1	"	"	"	"	
Ethylbenzene	0.054	0.0010	"	"	"	"	"	"	
m,p-Xylene	0.073	0.0020	"	"	"	"	"	"	
o-Xylene	0.0083	0.0010	"	"	"	"	"	"	
Xylenes (total)	0.082	0.0020	"	"	"	"	"	"	
Gasoline Range Hydrocarbons	1.5	0.050	"	"	"	"	"	"	

Date Sampled: **10/29/20 12:30**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Surrogate: 1,2-Dichloroethane-d4		119 %	23-173		"	"	"	"	
Surrogate: Toluene-d8		107 %	20-170		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		94.6 %	21-167		"	"	"	"	

Extractable Petroleum Hydrocarbons by 8015

Date Sampled: **10/29/20 12:30**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
C10-C28 (DRO)	0.244	0.100	mg/L	1	BDK0026	11/03/20	11/04/20	EPA 8015M	

Date Sampled: **10/29/20 12:30**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Surrogate: o-Terphenyl		76.0 %	44.8-129		"	"	"	"	

Dissolved Gases by RSK-175

Date Sampled: **10/29/20 12:30**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Methane	10	1.0	mg/L	100	BDJ0401	10/30/20	11/02/20	RSK-175 mod	

Summit Scientific

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Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Ground_Water/GWA_District_Six_C6
Project Number: Alloc 421 930.88
Project Manager: Heather Shideman

Reported:
11/05/20 12:31

GW_59993_MH_MW_1
NENE_20_5N_65W
2010369-01 (Water)

Summit Scientific

Dissolved Gases by RSK-175

Ethane	5.4	1.0	mg/L	100	BDJ0401	10/30/20	11/02/20	RSK-175 mod
Propane	2.6	1.0	"	"	"	"	"	"

Date Sampled: **10/29/20 12:30**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Surrogate: Ethene		75.0 %	70-130		"	"	"	"	

Dissolved Metals by EPA Method 200.8

Date Sampled: **10/29/20 12:30**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Calcium	81100	50.0	ug/l	1	BDJ0398	10/30/20	10/30/20	EPA 200.8	
Iron	55.7	10.0	"	"	"	"	"	"	
Magnesium	38400	50.0	"	"	"	"	"	"	
Manganese	773	1.00	"	"	"	"	"	"	
Potassium	2780	50.0	"	"	"	"	"	"	
Sodium	77000	50.0	"	"	"	"	"	"	
Barium	60.7	1.00	"	"	"	"	"	"	
Boron	96.1	10.0	"	"	"	"	"	"	
Selenium	ND	1.00	"	"	"	"	"	"	
Strontium	959	10.0	"	"	"	"	"	"	

Anions by EPA Method 300.0

Date Sampled: **10/29/20 12:30**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Bromide	0.983	0.200	mg/L	1	BDJ0380	10/29/20	10/30/20	EPA 300.0	
Chloride	172	5.00	"	50	"	"	"	"	
Fluoride	0.321	0.200	"	1	"	"	"	"	
Sulfate	127	15.0	"	50	"	"	"	"	
Nitrate as N	0.102	0.100	"	1	"	"	"	"	
Nitrite as N	ND	0.100	"	"	"	"	"	"	
Nitrate/Nitrite as N	0.102	0.100	"	"	"	"	"	"	

Summit Scientific

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Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Ground_Water/GWA_District_Six_C6

Project Number: Alloc 421 930.88

Project Manager: Heather Shideman

Reported:
11/05/20 12:31

GW_59993_MH_MW_1
NENE_20_5N_65W
2010369-01 (Water)

Summit Scientific

Physical Parameters by APHA/ASTM/EPA Methods

Date Sampled: **10/29/20 12:30**

Analyte	Result	Reporting		Dilution	Batch	Prepared	Analyzed	Method	Notes
		Limit	Units						
Total Alkalinity	280	10.0	mg/L as CaCO3	1	BDJ0390	10/30/20	11/04/20	SM2320-B	
Carbonate	ND	10.0	"	"	"	"	"	"	
Bicarbonate	280	10.0	"	"	"	"	"	"	

Conventional Chemistry Parameters by APHA/EPA Methods

Date Sampled: **10/29/20 12:30**

Analyte	Result	Reporting		Dilution	Batch	Prepared	Analyzed	Method	Notes
		Limit	Units						
Phosphorus - Total	ND	0.0500	mg/L	1	BDK0053	11/03/20	11/04/20	SM4500-P-E	

Specific Conductance by SM2510B

Date Sampled: **10/29/20 12:30**

Analyte	Result	Reporting		Dilution	Batch	Prepared	Analyzed	Method	Notes
		Limit	Units						
Specific Conductance (EC)	1140	1.00	umhos/cm	1	BDK0042	11/04/20	11/04/20	SM2510B	

Total Dissolved Solids by SM2540C

Date Sampled: **10/29/20 12:30**

Analyte	Result	Reporting		Dilution	Batch	Prepared	Analyzed	Method	Notes
		Limit	Units						
Total Dissolved Solids	570	10.0	mg/L	1	BDK0043	11/04/20	11/04/20	SM2540C	

pH by SM4500

Date Sampled: **10/29/20 12:30**

Analyte	Result	Reporting		Dilution	Batch	Prepared	Analyzed	Method	Notes
		Limit	Units						
pH	7.92	1.00	pH Units	1	BDK0032	10/29/20	11/03/20	SM4500-H+ B	

Summit Scientific

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.



Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Ground_Water/GWA_District_Six_C6
Project Number: Alloc 421 930.88
Project Manager: Heather Shideman

Reported:
11/05/20 12:31

GW_59993_MH_MW_1
NENE_20_5N_65W
2010369-01 (Water)

Summit Scientific

Field Data

Date Sampled: **10/29/20 12:30**

Analyte	Result	Reporting		Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
		Limit								
Specific Conductance (EC)	883.00			uS/cm	1	BDJ0395	10/29/20	10/29/20	Field Method	
Temperature	14.70			Degrees C	"	"	"	"	"	
Turbidity	92.5			NTU	"	"	"	"	"	
Oxidation/Reduction Potential	-287.9			mv	"	"	"	"	"	
Dissolved Oxygen	0.240			mg/L	"	"	"	"	"	
pH	7.7			SU	"	"	"	"	"	

Summit Scientific

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.



Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Ground_Water/GWA_District_Six_C6

Project Number: Alloc 421 930.88
Project Manager: Heather Shideman

Reported:
11/05/20 12:31

Volatile Organic Compounds by EPA Method 8260B - Quality Control

Summit Scientific

Analyte	Reporting			Spike	Source		%REC		RPD	
	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes

Batch BDK0001 - EPA 5030 Water MS

Blank (BDK0001-BLK1)

Prepared & Analyzed: 11/02/20

Benzene	ND	0.0010	mg/L							
Toluene	ND	0.0010	"							
Ethylbenzene	ND	0.0010	"							
m,p-Xylene	ND	0.0020	"							
o-Xylene	ND	0.0010	"							
Xylenes (total)	ND	0.0020	"							
Gasoline Range Hydrocarbons	ND	0.050	"							
Surrogate: 1,2-Dichloroethane-d4	0.0134		"	0.0133		101	23-173			
Surrogate: Toluene-d8	0.0126		"	0.0133		94.5	20-170			
Surrogate: 4-Bromofluorobenzene	0.0112		"	0.0133		84.3	21-167			

LCS (BDK0001-BS1)

Prepared & Analyzed: 11/02/20

Benzene	0.0216	0.0010	mg/L	0.0333		64.8	51-132			
Toluene	0.0290	0.0010	"	0.0333		87.2	51-138			
Ethylbenzene	0.0372	0.0010	"	0.0333		112	58-146			
m,p-Xylene	0.0775	0.0020	"	0.0667		116	57-144			
o-Xylene	0.0380	0.0010	"	0.0333		114	53-146			
Surrogate: 1,2-Dichloroethane-d4	0.0139		"	0.0133		104	23-173			
Surrogate: Toluene-d8	0.0126		"	0.0133		94.8	20-170			
Surrogate: 4-Bromofluorobenzene	0.0118		"	0.0133		88.7	21-167			

Matrix Spike (BDK0001-MS1)

Source: 2010367-01

Prepared & Analyzed: 11/02/20

Benzene	0.0312	0.0010	mg/L	0.0333	0.00781	70.1	34-141			
Toluene	0.0301	0.0010	"	0.0333	ND	90.2	27-151			
Ethylbenzene	0.0576	0.0010	"	0.0333	0.0165	123	29-160			
m,p-Xylene	0.153	0.0020	"	0.0667	0.0579	143	20-166			
o-Xylene	0.0380	0.0010	"	0.0333	ND	114	33-159			
Surrogate: 1,2-Dichloroethane-d4	0.0155		"	0.0133		116	23-173			
Surrogate: Toluene-d8	0.0136		"	0.0133		102	20-170			
Surrogate: 4-Bromofluorobenzene	0.0142		"	0.0133		107	21-167			

Summit Scientific

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Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Ground_Water/GWA_District_Six_C6

Project Number: Alloc 421 930.88
Project Manager: Heather Shideman

Reported:
11/05/20 12:31

Volatile Organic Compounds by EPA Method 8260B - Quality Control
Summit Scientific

Analyte	Reporting			Spike	Source		%REC		RPD	
	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes

Batch BDK0001 - EPA 5030 Water MS

Matrix Spike Dup (BDK0001-MSD1)	Source: 2010367-01			Prepared & Analyzed: 11/02/20						
Benzene	0.0313	0.0010	mg/L	0.0333	0.00781	70.5	34-141	0.352	32	
Toluene	0.0299	0.0010	"	0.0333	ND	89.7	27-151	0.534	25	
Ethylbenzene	0.0591	0.0010	"	0.0333	0.0165	128	29-160	2.71	50	
m,p-Xylene	0.160	0.0020	"	0.0667	0.0579	153	20-166	4.28	36	
o-Xylene	0.0392	0.0010	"	0.0333	ND	118	33-159	3.08	26	
Surrogate: 1,2-Dichloroethane-d4	0.0146		"	0.0133		110	23-173			
Surrogate: Toluene-d8	0.0134		"	0.0133		101	20-170			
Surrogate: 4-Bromofluorobenzene	0.0142		"	0.0133		106	21-167			

Summit Scientific

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Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Ground_Water/GWA_District_Six_C6

Project Number: Alloc 421 930.88
Project Manager: Heather Shideman

Reported:
11/05/20 12:31

Extractable Petroleum Hydrocarbons by 8015 - Quality Control
Summit Scientific

Analyte	Result	Reporting		Spike Level	Source		%REC		RPD	
		Limit	Units		Result	%REC	Limits	RPD	Limit	Notes

Batch BDK0026 - EPA 3520B

Blank (BDK0026-BLK1)

Prepared: 11/03/20 Analyzed: 11/04/20

C10-C28 (DRO) ND 0.100 mg/L

Surrogate: o-Terphenyl 0.0216 " 0.0250 86.2 44.8-129

LCS (BDK0026-BS1)

Prepared: 11/03/20 Analyzed: 11/04/20

C10-C28 (DRO) 0.814 0.100 mg/L 1.00 81.4 70-130

Surrogate: o-Terphenyl 0.0192 " 0.0250 76.6 44.8-129

LCS Dup (BDK0026-BS1)

Prepared: 11/03/20 Analyzed: 11/04/20

C10-C28 (DRO) 0.790 0.100 mg/L 1.00 79.0 70-130 2.91 200

Surrogate: o-Terphenyl 0.0187 " 0.0250 74.7 44.8-129

Summit Scientific

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Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Ground_Water/GWA_District_Six_C6

Project Number: Alloc 421 930.88
Project Manager: Heather Shideman

Reported:
11/05/20 12:31

Dissolved Gases by RSK-175 - Quality Control
Summit Scientific

Analyte	Reporting			Spike	Source		%REC		RPD	
	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes

Batch BDJ0401 - GC

Blank (BDJ0401-BLK1)

Prepared: 10/30/20 Analyzed: 11/02/20

Methane	ND	0.010	mg/L							
Ethane	ND	0.010	"							
Propane	ND	0.010	"							
Surrogate: Ethene	0.0350		"	0.0364		96.2	70-130			

LCS (BDJ0401-BS1)

Prepared: 10/30/20 Analyzed: 11/02/20

Methane	0.030	0.010	mg/L	0.0428		70.4	70-130			
Ethane	0.078	0.010	"	0.0798		98.0	70-130			
Propane	0.11	0.010	"	0.139		82.2	70-130			
Surrogate: Ethene	0.0749		"	0.0728		103	70-130			

Duplicate (BDJ0401-DUP1)

Source: 2010356-01

Prepared: 10/30/20 Analyzed: 11/02/20

Methane	ND	0.010	mg/L		ND				30	
Ethane	ND	0.010	"		ND				30	
Propane	ND	0.010	"		ND				30	
Surrogate: Ethene	0.0337		"	0.0364		92.6	70-130			

Matrix Spike (BDJ0401-MS1)

Source: 2010356-01

Prepared: 10/30/20 Analyzed: 11/02/20

Methane	0.030	0.010	mg/L	0.0428	ND	71.1	70-130			
Ethane	0.084	0.010	"	0.0798	ND	105	70-130			
Propane	0.12	0.010	"	0.139	ND	87.3	70-130			
Surrogate: Ethene	0.0784		"	0.0728		108	70-130			

Summit Scientific

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Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Ground_Water/GWA_District_Six_C6

Project Number: Alloc 421 930.88

Project Manager: Heather Shideman

Reported:

11/05/20 12:31

Dissolved Metals by EPA Method 200.8 - Quality Control

Summit Scientific

Analyte	Reporting			Spike	Source		%REC		RPD	
	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes

Batch BDJ0398 - EPA 200.8

Blank (BDJ0398-BLK1)

Prepared & Analyzed: 10/30/20

Calcium	ND	50.0	ug/l
Iron	ND	10.0	"
Magnesium	ND	50.0	"
Manganese	ND	1.00	"
Potassium	ND	50.0	"
Sodium	ND	50.0	"
Barium	ND	1.00	"
Boron	ND	10.0	"
Selenium	ND	1.00	"
Strontium	ND	10.0	"

LCS (BDJ0398-BS1)

Prepared & Analyzed: 10/30/20

Calcium	5550	50.0	ug/l	5000	111	85-115
Iron	4920	10.0	"	5000	98.5	85-115
Magnesium	5450	50.0	"	5000	109	85-115
Manganese	517	1.00	"	500	103	85-115
Potassium	5310	50.0	"	5000	106	85-115
Sodium	5190	50.0	"	5000	104	85-115
Barium	538	1.00	"	500	108	85-115
Boron	2590	10.0	"	2500	103	85-115
Selenium	50.3	1.00	"	50.0	101	85-115
Strontium	533	10.0	"	500	107	85-115

Duplicate (BDJ0398-DUP1)

Source: 2010369-01

Prepared & Analyzed: 10/30/20

Calcium	79100	50.0	ug/l	81100	2.55	20
Iron	56.5	10.0	"	55.7	1.41	20
Magnesium	38700	50.0	"	38400	0.740	20
Manganese	757	1.00	"	773	2.19	20
Potassium	2800	50.0	"	2780	0.598	20
Sodium	78500	50.0	"	77000	2.00	20
Barium	60.1	1.00	"	60.7	1.02	20
Boron	89.5	10.0	"	96.1	7.04	20
Selenium	ND	1.00	"	ND		20
Strontium	938	10.0	"	959	2.25	20

Summit Scientific

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Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Ground_Water/GWA_District_Six_C6

Project Number: Alloc 421 930.88
Project Manager: Heather Shideman

Reported:
11/05/20 12:31

Dissolved Metals by EPA Method 200.8 - Quality Control
Summit Scientific

Analyte	Reporting			Spike	Source		%REC		RPD	
	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes

Batch BDJ0398 - EPA 200.8

Matrix Spike (BDJ0398-MS1)		Source: 2010369-01			Prepared & Analyzed: 10/30/20					
Calcium	87300	50.0	ug/l	5000	81100	122	70-130			
Iron	4880	10.0	"	5000	55.7	96.4	70-130			
Magnesium	42900	50.0	"	5000	38400	90.3	70-130			
Manganese	1290	1.00	"	500	773	104	70-130			
Potassium	7860	50.0	"	5000	2780	102	70-130			
Sodium	82400	50.0	"	5000	77000	110	70-130			
Barium	580	1.00	"	500	60.7	104	70-130			
Boron	2520	10.0	"	2500	96.1	96.9	70-130			
Selenium	51.8	1.00	"	50.0	ND	104	70-130			
Strontium	1480	10.0	"	500	959	104	70-130			

Matrix Spike Dup (BDJ0398-MSD1)		Source: 2010369-01			Prepared & Analyzed: 10/30/20					
Calcium	84700	50.0	ug/l	5000	81100	72.1	70-130	2.92	25	
Iron	4940	10.0	"	5000	55.7	97.8	70-130	1.37	25	
Magnesium	43500	50.0	"	5000	38400	101	70-130	1.29	25	
Manganese	1300	1.00	"	500	773	106	70-130	0.969	25	
Potassium	8210	50.0	"	5000	2780	109	70-130	4.40	25	
Sodium	82200	50.0	"	5000	77000	105	70-130	0.268	25	
Barium	584	1.00	"	500	60.7	105	70-130	0.772	25	
Boron	2560	10.0	"	2500	96.1	98.6	70-130	1.68	25	
Selenium	49.5	1.00	"	50.0	ND	99.0	70-130	4.57	25	
Strontium	1540	10.0	"	500	959	117	70-130	4.37	25	

Summit Scientific

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Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Ground_Water/GWA_District_Six_C6

Project Number: Alloc 421 930.88

Project Manager: Heather Shideman

Reported:

11/05/20 12:31

Anions by EPA Method 300.0 - Quality Control

Summit Scientific

Reporting				Spike	Source	%REC			RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes

Batch BDJ0380 - General Preparation

Blank (BDJ0380-BLK1)

Prepared & Analyzed: 10/29/20

Bromide	ND	0.200	mg/L
Chloride	ND	0.100	"
Fluoride	ND	0.200	"
Sulfate	ND	0.300	"
Nitrate as N	ND	0.100	"
Nitrite as N	ND	0.100	"
Nitrate/Nitrite as N	ND	0.200	"

LCS (BDJ0380-BS1)

Prepared & Analyzed: 10/29/20

Bromide	9.13	0.200	mg/L	10.0	91.3	90-110
Chloride	2.88	0.100	"	3.00	96.1	90-110
Fluoride	2.13	0.200	"	2.00	106	90-110
Sulfate	15.6	0.300	"	15.0	104	90-110
Nitrate as N	2.87	0.100	"	3.00	95.6	90-110
Nitrite as N	2.81	0.100	"	3.00	93.6	90-110

Duplicate (BDJ0380-DUP1)

Source: 2010346-01

Prepared & Analyzed: 10/29/20

Bromide	ND	20.0	mg/L	ND		20
Chloride	108	10.0	"	110	2.29	20
Fluoride	ND	20.0	"	ND		20
Sulfate	44.1	30.0	"	44.8	1.57	20
Nitrate as N	2.90	10.0	"	3.00	3.39	20
Nitrite as N	ND	10.0	"	ND		20
Nitrate/Nitrite as N	ND	20.0	"	ND		20

Matrix Spike (BDJ0380-MS1)

Source: 2010346-01

Prepared & Analyzed: 10/29/20

Bromide	1100	20.0	mg/L	1000	ND	110	80-120
Chloride	364	10.0	"	300	110	84.5	80-120
Fluoride	240	20.0	"	200	ND	120	80-120
Sulfate	1720	30.0	"	1500	44.8	112	80-120
Nitrate as N	346	10.0	"	300	3.00	114	80-120
Nitrite as N	314	10.0	"	300	ND	105	80-120

Summit Scientific

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Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Ground_Water/GWA_District_Six_C6

Project Number: Alloc 421 930.88

Project Manager: Heather Shideman

Reported:

11/05/20 12:31

Physical Parameters by APHA/ASTM/EPA Methods - Quality Control

Summit Scientific

Analyte	Reporting			Spike	Source	%REC		RPD		
	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes

Batch BDJ0390 - General Preparation

Blank (BDJ0390-BLK1)

Prepared: 10/30/20 Analyzed: 11/04/20

Total Alkalinity	ND	10.0	mg/L as CaCO3
Carbonate	ND	10.0	"
Bicarbonate	ND	10.0	"

LCS (BDJ0390-BS1)

Prepared: 10/30/20 Analyzed: 11/04/20

Total Alkalinity	110	10.0	mg/L as CaCO3	100	110	80-120
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Duplicate (BDJ0390-DUP1)

Source: 2010356-01

Prepared: 10/30/20 Analyzed: 11/04/20

Total Alkalinity	310	10.0	mg/L as CaCO3	310	0.00	20
Carbonate	ND	10.0	"	ND		20
Bicarbonate	310	10.0	"	310	0.00	20

Matrix Spike (BDJ0390-MS1)

Source: 2010356-01

Prepared: 10/30/20 Analyzed: 11/04/20

Total Alkalinity	400	10.0	mg/L as CaCO3	100	310	90.0	70-130
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Matrix Spike Dup (BDJ0390-MSD1)

Source: 2010356-01

Prepared: 10/30/20 Analyzed: 11/04/20

Total Alkalinity	410	10.0	mg/L as CaCO3	100	310	100	70-130	2.47	20
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Summit Scientific

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Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Ground_Water/GWA_District_Six_C6

Project Number: Alloc 421 930.88
Project Manager: Heather Shideman

Reported:
11/05/20 12:31

Conventional Chemistry Parameters by APHA/EPA Methods - Quality Control
Summit Scientific

Analyte	Reporting			Spike	Source		%REC		RPD	
	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes

Batch BDK0053 - General Preparation

Blank (BDK0053-BLK1)

Prepared: 11/03/20 Analyzed: 11/04/20

Phosphorus - Total ND 0.0500 mg/L

LCS (BDK0053-BS1)

Prepared: 11/03/20 Analyzed: 11/04/20

Phosphorus - Total 1.04 0.0500 mg/L 1.00 104 80-120

Duplicate (BDK0053-DUP1)

Source: 2010356-01

Prepared: 11/03/20 Analyzed: 11/04/20

Phosphorus - Total ND 0.0500 mg/L ND 20

Matrix Spike (BDK0053-MS1)

Source: 2010356-01

Prepared: 11/03/20 Analyzed: 11/04/20

Phosphorus - Total 1.00 0.0500 mg/L 1.00 ND 100 70-130

Matrix Spike Dup (BDK0053-MSD1)

Source: 2010356-01

Prepared: 11/03/20 Analyzed: 11/04/20

Phosphorus - Total 1.04 0.0500 mg/L 1.00 ND 104 70-130 3.13 20

Summit Scientific

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Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Ground_Water/GWA_District_Six_C6

Project Number: Alloc 421 930.88

Project Manager: Heather Shideman

Reported:

11/05/20 12:31

Specific Conductance by SM2510B - Quality Control

Summit Scientific

Analyte	Result	Reporting			Spike	Source	%REC		RPD		
		Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes	

Batch BDK0042 - General Preparation

Blank (BDK0042-BLK1)

Prepared & Analyzed: 11/04/20

Specific Conductance (EC) ND 1.00 umhos/cm

Duplicate (BDK0042-DUP1)

Source: 2010369-01

Prepared & Analyzed: 11/04/20

Specific Conductance (EC) 1150 1.00 umhos/cm 1140 0.523 20

Summit Scientific

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Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Ground_Water/GWA_District_Six_C6

Project Number: Alloc 421 930.88
Project Manager: Heather Shideman

Reported:
11/05/20 12:31

Total Dissolved Solids by SM2540C - Quality Control
Summit Scientific

Analyte	Result	Reporting		Spike Level	Source		%REC		RPD	
		Limit	Units		Result	%REC	Limits	RPD	Limit	Notes

Batch BDK0043 - General Preparation

Blank (BDK0043-BLK1)

Prepared & Analyzed: 11/04/20

Total Dissolved Solids ND 10.0 mg/L

Duplicate (BDK0043-DUP1)

Source: 2010369-01

Prepared & Analyzed: 11/04/20

Total Dissolved Solids 570 10.0 mg/L 570 0.0175 20

Summit Scientific

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Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Ground_Water/GWA_District_Six_C6

Project Number: Alloc 421 930.88
Project Manager: Heather Shideman

Reported:
11/05/20 12:31

pH by SM4500 - Quality Control
Summit Scientific

Analyte	Result	Reporting		Spike Level	Source		%REC		RPD	
		Limit	Units		Result	%REC	Limits	RPD	Limit	Notes

Batch BDK0032 - General Preparation

LCS (BDK0032-BS1)

Prepared: 10/29/20 Analyzed: 11/03/20

pH	9.23	1.00	pH Units	9.21	100	90-110
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Duplicate (BDK0032-DUP1)

Source: 2010366-02

Prepared: 10/29/20 Analyzed: 11/03/20

pH	12.6	1.00	pH Units	12.6	0.238	20
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Summit Scientific

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.



Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Ground_Water/GWA_District_Six_C6

Project Number: Alloc 421 930.88
Project Manager: Heather Shideman

Reported:
11/05/20 12:31

Notes and Definitions

DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference

Summit Scientific

4653 Table Mountain Drive, Golden, Colorado 80403

303.277.9310

November 05, 2020

Heather Shideman

Extraction Oil&Gas

370 17th Street Suite 5300

Denver, CO 80202

RE: Trip_Blank/GWA_District_Six_C6

Work Order # 2010370

Enclosed are the results of analyses for samples received by Summit Scientific on 10/29/20 14:45. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

A handwritten signature in black ink, appearing to read 'P. Shrewsbury', written in a cursive style.

Paul Shrewsbury

President



Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Trip_Blank/GWA_District_Six_C6

Project Number: ALLOC-421

Project Manager: Heather Shideman

Reported:
11/05/20 12:33

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
GW_59993_MH_MW_1_Trip_Blank	2010370-01	Water	10/29/20 12:30	10/29/20 14:45

Summit Scientific

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Summit Scientific

S₂

4653 Table Mountain Drive ♦ Golden, Colorado 80403
303-277-9310 ♦ 303-374-5933

Page 1 of 1

Client: Extraction Oil and Gas (XOG) **Report to:** Apex Companies, LLC **Project Manager:** Heather Shideman
Address: 2234 117th Ave, Ste 106 **E-Mail:** Rochelle.Carlisle@apexcos.com, Heather.Shideman@apexcos.com
City/State/Zip: Greeley, CO 80634 **cc:** jcarlisle@extractionog.com
Phone: (970) 576-3446 **Project Name:** Trip_Blank/GWA_District_Six_C6
Sampler Name: Kade MacDougall **Project No.:** ALLOC-421 **Facility ID:** 762176

ID	Field ID / Point of Collection	Date Sampled	Time Sampled	# of containers	Preservative				Matrix				Analysis Requested				Special Instructions	
					HCl	HNO ₃	None	Other (Specify)	Groundwater	Soil	Air-Canister Serial #	Other (Specify)	BTEX					
1	GW_59993_MH_MW_1_Trip_Blank	10/29	1230	2					X					X				Sample Frequency: Q4
Relinquished by: <i>K MacDougall</i>		Date/Time: 10/29/2020 1445		Received by: <i>[Signature]</i>		Date/Time: 10/29/2020 1445		Turn Around Time (Check)				Notes:						
Relinquished by:		Date/Time:		Received by:		Date/Time:		Same Day <input type="checkbox"/> 72 hours <input type="checkbox"/>										
								24 hours <input type="checkbox"/> Standard <input checked="" type="checkbox"/>										
								48 hours <input type="checkbox"/>										
Relinquished by:		Date/Time:		Received by:		Date/Time:		Sample Integrity:				Temperature Upon Receipt: 41.5						
								Intact: <input checked="" type="radio"/> Yes <input type="radio"/> No										

Sample Receipt Checklist

S2 Work Order _____

Client: Apex/XOG

Client Project ID: Trip Blank GWA District Six - C6

Shipped Via: H.D./P.U./FedEx/UPS/USPS/Other Airbill #: _____

☒ ☐ ☐ ☐ ☐

Matrix (check all that apply): ☐ Air ☐ Soil/Solid ☒ Water ☐ Other: _____
(Describe)

Temp (°C) 4.5

Thermometer ID: 61857155-K

	Yes	No	N/A	Comments (if any)
If samples require cooling, was the temperature at 4°C +/- 2°C ⁽¹⁾ ?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
NOTE: If samples are delivered the same day of sampling, this requirement is met provided that there is evidence that cooling has begun.				
Were all samples received intact ⁽¹⁾ ?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
Was adequate sample volume provided ⁽¹⁾ ?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
If custody seals are present, are they intact ⁽¹⁾ ?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
Are samples with holding times due within 48 hours sample due within 48 hours present?	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
Is a chain-of-custody (COC) form present and filled out completely ⁽¹⁾ ?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
Does the COC agree with the number and type of sample bottles received ⁽¹⁾ ?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
Do the sample IDs on the bottle labels match the COC ⁽¹⁾ ?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
Is the COC properly relinquished by the client w/ date and time recorded ⁽¹⁾ ?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
For volatiles in water – is there headspace present? If yes, contact client and note in narrative.	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
Are samples preserved that require preservation (excluding cooling) ⁽¹⁾ ?	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
Note the type of preservative in the Comments column – HCl, H2SO4, NaOH, HNO3, ect				
If samples are acid preserved for metals, is the pH ≤ 2 ⁽¹⁾ ?	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
Record the pH in Comments.				
If dissolved metals are requested, were samples field filtered?	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	

Additional Comments (if any):

⁽¹⁾ If NO, then contact the client before proceeding with analysis and note in case narrative.

Custodian Printed Name or Initials

Signature of Custodian

Date/Time

10/29/2020



Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Trip_Blank/GWA_District_Six_C6

Project Number: ALLOC-421

Project Manager: Heather Shideman

Reported:

11/05/20 12:33

GW_59993_MH_MW_1_Trip_Blank

2010370-01 (Water)

Summit Scientific

Volatile Organic Compounds by EPA Method 8260B

Date Sampled: 10/29/20 12:30

Analyte	Result	Reporting		Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
		Limit								
Benzene	ND	1.0		ug/l	1	BDK0001	11/02/20	11/03/20	EPA 8260B	
Toluene	ND	1.0		"	"	"	"	"	"	
Ethylbenzene	ND	1.0		"	"	"	"	"	"	
m,p-Xylene	ND	2.0		"	"	"	"	"	"	
o-Xylene	ND	1.0		"	"	"	"	"	"	
Xylenes (total)	ND	2.0		"	"	"	"	"	"	

Date Sampled: 10/29/20 12:30

Analyte	Result	Reporting		Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
		Limit								
Surrogate: 1,2-Dichloroethane-d4		97.5 %		23-173		"	"	"	"	
Surrogate: Toluene-d8		93.4 %		20-170		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		85.5 %		21-167		"	"	"	"	

Summit Scientific

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.



Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Trip_Blank/GWA_District_Six_C6

Project Number: ALLOC-421

Project Manager: Heather Shideman

Reported:

11/05/20 12:33

Volatile Organic Compounds by EPA Method 8260B - Quality Control

Summit Scientific

Analyte	Reporting			Spike	Source		%REC		RPD	
	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes

Batch BDK0001 - EPA 5030 Water MS

Blank (BDK0001-BLK1)

Prepared & Analyzed: 11/02/20

Benzene	ND	1.0	ug/l							
Toluene	ND	1.0	"							
Ethylbenzene	ND	1.0	"							
m,p-Xylene	ND	2.0	"							
o-Xylene	ND	1.0	"							
Xylenes (total)	ND	2.0	"							
Surrogate: 1,2-Dichloroethane-d4	13.4		"	13.3		101	23-173			
Surrogate: Toluene-d8	12.6		"	13.3		94.5	20-170			
Surrogate: 4-Bromofluorobenzene	11.2		"	13.3		84.3	21-167			

LCS (BDK0001-BS1)

Prepared & Analyzed: 11/02/20

Benzene	21.6	1.0	ug/l	33.3		64.8	51-132			
Toluene	29.0	1.0	"	33.3		87.2	51-138			
Ethylbenzene	37.2	1.0	"	33.3		112	58-146			
m,p-Xylene	77.5	2.0	"	66.7		116	57-144			
o-Xylene	38.0	1.0	"	33.3		114	53-146			
Surrogate: 1,2-Dichloroethane-d4	13.9		"	13.3		104	23-173			
Surrogate: Toluene-d8	12.6		"	13.3		94.8	20-170			
Surrogate: 4-Bromofluorobenzene	11.8		"	13.3		88.7	21-167			

Matrix Spike (BDK0001-MS1)

Source: 2010367-01

Prepared & Analyzed: 11/02/20

Benzene	31.2	1.0	ug/l	33.3	7.81	70.1	34-141			
Toluene	30.1	1.0	"	33.3	ND	90.2	27-151			
Ethylbenzene	57.6	1.0	"	33.3	16.5	123	29-160			
m,p-Xylene	153	2.0	"	66.7	57.9	143	20-166			
o-Xylene	38.0	1.0	"	33.3	ND	114	33-159			
Surrogate: 1,2-Dichloroethane-d4	15.5		"	13.3		116	23-173			
Surrogate: Toluene-d8	13.6		"	13.3		102	20-170			
Surrogate: 4-Bromofluorobenzene	14.2		"	13.3		107	21-167			

Summit Scientific

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Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Trip_Blank/GWA_District_Six_C6

Project Number: ALLOC-421

Project Manager: Heather Shideman

Reported:

11/05/20 12:33

Volatile Organic Compounds by EPA Method 8260B - Quality Control

Summit Scientific

Analyte	Reporting			Spike	Source		%REC		RPD	
	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes

Batch BDK0001 - EPA 5030 Water MS

Matrix Spike Dup (BDK0001-MSD1)	Source: 2010367-01			Prepared & Analyzed: 11/02/20						
Benzene	31.3	1.0	ug/l	33.3	7.81	70.5	34-141	0.352	32	
Toluene	29.9	1.0	"	33.3	ND	89.7	27-151	0.534	25	
Ethylbenzene	59.1	1.0	"	33.3	16.5	128	29-160	2.71	50	
m,p-Xylene	160	2.0	"	66.7	57.9	153	20-166	4.28	36	
o-Xylene	39.2	1.0	"	33.3	ND	118	33-159	3.08	26	
Surrogate: 1,2-Dichloroethane-d4	14.6		"	13.3		110	23-173			
Surrogate: Toluene-d8	13.4		"	13.3		101	20-170			
Surrogate: 4-Bromofluorobenzene	14.2		"	13.3		106	21-167			

Summit Scientific

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.



Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Trip_Blank/GWA_District_Six_C6

Project Number: ALLOC-421
Project Manager: Heather Shideman

Reported:
11/05/20 12:33

Notes and Definitions

DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference

Lab #: 774725 Job #: 46166 IS-99230 Co. Job#:
Sample Name: GW_59993_MH_MW_1 Co. Lab#:
Company: Extraction Oil and Gas
API/Well:
Container: 125ml Plastic Bottle
Field/Site Name: Ground_Water/GWA_District_Six_C6
Location: NENE_20_5N_65W
Formation/Depth: Q4
Sampling Point: 762176
Date Sampled: 10/29/2020 12:30 Date Received: 10/30/2020 Date Reported: 11/18/2020

δD of water ----- -111.7 ‰ relative to VSMOW

$\delta^{18}O$ of water ----- -14.42 ‰ relative to VSMOW

Tritium content of water ----- na

$\delta^{13}C$ of DIC ----- -18.6 ‰ relative to VPDB

^{14}C content of DIC ----- na

$\delta^{15}N$ of nitrate ----- na

$\delta^{18}O$ of nitrate ----- na

$\delta^{34}S$ of sulfate ----- na

$\delta^{18}O$ of sulfate ----- na

Vacuum Distilled? * ----- No

Remarks:

nd = not detected. na = not analyzed.

*Indicates if vacuum distillation was utilized for hydrogen and oxygen isotopic analysis of water

Lab #: 775061 Job #: 46206 IS-99230 Co. Job#:

Sample Name: GW_59993_MH_MW_1 Co. Lab#:

Company: Extraction Oil and Gas

API/Well:

Container: IsoFlask

Field/Site Name: Ground_Water/GWA_District_Six_C6

Location: NENE_20_5N_65W

Formation/Depth: Q4

Sampling Point: 762176

Date Sampled: 10/29/2020 12:30 Date Received: 10/30/2020 Date Reported: 12/21/2020

Component	Chemical mol. %	$\delta^{13}\text{C}$ ‰	δD ‰	$\delta^{18}\text{O}$ ‰	Dissolved gas cc/L	Dissolved gas ppm
Carbon Monoxide -----	nd					
Helium -----	na					
Hydrogen -----	nd					
Argon -----	0.129					
Oxygen -----	0.12					
Nitrogen -----	5.73					
Carbon Dioxide -----	1.66					
Methane -----	73.99	-47.34	-231.7		41	27
Ethane -----	12.44	-31.97			7.5	9.4
Ethylene -----	nd					
Propane -----	4.41	-27.91			2.5	4.6
Propylene -----	nd					
Iso-butane -----	0.426	-30.15				
N-butane -----	0.808	-26.78				
Iso-pentane -----	0.128	-27.5				
N-pentane -----	0.0899	-25.9				
Hexanes + -----	0.0649					

Remarks:

Analysis is of gas extracted from water by headspace equilibration. Analysis has been corrected for helium added to create headspace. Helium dilution factor = 0.59

*Addition of helium negates the ability to detect native helium and may negate the ability to detect hydrogen.

Pentane carbon isotope data obtained online via GC-C-IRMS.

nd = not detected. na = not analyzed. Isotopic composition of hydrogen is relative to VSMOW. Isotopic composition of carbon is relative to VPDB. All gas component carbon isotope values are reported on a scale defined by a two point calibration of LSVEC and NBS 19. Isotopic composition of oxygen is relative to VSMOW, except for carbon dioxide which is relative to VPDB. Chemical compositions are normalized to 100%. Mol. % is approximately equal to vol. %.

Summit Scientific

4653 Table Mountain Drive, Golden, Colorado 80403

303.277.9310

November 04, 2020

Heather Shideman

Extraction Oil&Gas

370 17th Street Suite 5300

Denver, CO 80202

RE: Ground_Water/GWA_District_Six_C6

Work Order # 2010356

Enclosed are the results of analyses for samples received by Summit Scientific on 10/28/20 17:21. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

A handwritten signature in black ink, appearing to read 'P. Shrewsbury', with a stylized, cursive script.

Paul Shrewsbury

President



Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Ground_Water/GWA_District_Six_C6

Project Number: Alloc 421 930.88
Project Manager: Heather Shideman

Reported:
11/04/20 13:45

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
GW_60666_MH_MW_2	2010356-01	Water	10/28/20 11:55	10/28/20 17:21

Summit Scientific

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

S_2

Page 1 of 1

[illegible]

Sample Receipt Checklist

S2 Work Order _____

Client: ARX Companies Client Project ID: QWA District Six Cle

Shipped Via: ☒ H.D./P.U./FedEx/UPS/USPS/Other _____ Airbill #: _____

Matrix (check all that apply): ☐ Air ☐ Soil/Solid ☒ Water ☐ Other: _____
(Describe)

Temp (°C) 12.9

Thermometer ID: 61857155-K

	Yes	No	N/A	Comments (if any)
If samples require cooling, was the temperature at 4°C +/- 2°C ⁽¹⁾ ? NOTE: If samples are delivered the same day of sampling, this requirement is met provided that there is evidence that cooling has begun.	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
Were all samples received intact ⁽¹⁾ ?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
Was adequate sample volume provided ⁽¹⁾ ?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
If custody seals are present, are they intact ⁽¹⁾ ?	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
Are samples with holding times due within 48 hours sample due within 48 hours present?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	pH. anions
Is a chain-of-custody (COC) form present and filled out completely ⁽¹⁾ ?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
Does the COC agree with the number and type of sample bottles received ⁽¹⁾ ?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
Do the sample IDs on the bottle labels match the COC ⁽¹⁾ ?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
Is the COC properly relinquished by the client w/ date and time recorded ⁽¹⁾ ?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
For volatiles in water – is there headspace present? If yes, contact client and note in narrative.	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
Are samples preserved that require preservation (excluding cooling) ⁽¹⁾ ? Note the type of preservative in the Comments column – HCl, H2SO4, NaOH, HNO3, ect	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	HNO3 H2SO4
If samples are acid preserved for metals, is the pH ≤ 2 ⁽¹⁾ ? Record the pH in Comments.	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
If dissolved metals are requested, were samples field filtered?	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
Additional Comments (if any):				

⁽¹⁾ If NO, then contact the client before proceeding with analysis and note in case narrative.

Custodian Printed Name or Initials KG

Signature of Custodian [Signature]

Date/Time 10/28/2025



Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Ground_Water/GWA_District_Six_C6
Project Number: Alloc 421 930.88
Project Manager: Heather Shideman

Reported:
11/04/20 13:45

GW_60666_MH_MW_2
NENE_20_5N_65W
2010356-01 (Water)

Summit Scientific

Volatile Organic Compounds by EPA Method 8260B

Date Sampled: **10/28/20 11:55**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Benzene	ND	0.0010	mg/L	1	BDJ0376	10/29/20	10/30/20	EPA 8260B	
Toluene	ND	0.0010	"	"	"	"	"	"	
Ethylbenzene	ND	0.0010	"	"	"	"	"	"	
m,p-Xylene	ND	0.0020	"	"	"	"	"	"	
o-Xylene	ND	0.0010	"	"	"	"	"	"	
Xylenes (total)	ND	0.0020	"	"	"	"	"	"	
Gasoline Range Hydrocarbons	ND	0.050	"	"	"	"	"	"	

Date Sampled: **10/28/20 11:55**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Surrogate: 1,2-Dichloroethane-d4		106 %	23-173		"	"	"	"	
Surrogate: Toluene-d8		83.5 %	20-170		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		81.2 %	21-167		"	"	"	"	

Extractable Petroleum Hydrocarbons by 8015

Date Sampled: **10/28/20 11:55**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
C10-C28 (DRO)	ND	0.100	mg/L	1	BDJ0394	10/30/20	10/31/20	EPA 8015M	

Date Sampled: **10/28/20 11:55**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Surrogate: o-Terphenyl		89.3 %	44.8-129		"	"	"	"	

Dissolved Gases by RSK-175

Date Sampled: **10/28/20 11:55**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Summit Scientific

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Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Ground_Water/GWA_District_Six_C6
Project Number: Alloc 421 930.88
Project Manager: Heather Shideman

Reported:
11/04/20 13:45

GW_60666_MH_MW_2
NENE_20_5N_65W
2010356-01 (Water)

Summit Scientific

Dissolved Gases by RSK-175

Methane	ND	0.010	mg/L	1	BDJ0401	10/30/20	11/02/20	RSK-175 mod
Ethane	ND	0.010	"	"	"	"	"	"
Propane	ND	0.010	"	"	"	"	"	"

Date Sampled: **10/28/20 11:55**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Surrogate: Ethene		93.4 %	70-130		"	"	"	"	

Dissolved Metals by EPA Method 200.8

Date Sampled: **10/28/20 11:55**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Calcium	89900	50.0	ug/l	1	BDJ0379	10/29/20	10/29/20	EPA 200.8	
Iron	11.7	10.0	"	"	"	"	"	"	
Magnesium	39400	50.0	"	"	"	"	"	"	
Manganese	6.26	1.00	"	"	"	"	"	"	
Potassium	2970	50.0	"	"	"	"	"	"	
Sodium	71700	50.0	"	"	"	"	"	"	
Barium	30.7	1.00	"	"	"	"	"	"	
Boron	176	10.0	"	"	"	"	"	"	
Selenium	5.62	1.00	"	"	"	"	"	"	
Strontium	1130	10.0	"	"	"	"	"	"	

Anions by EPA Method 300.0

Date Sampled: **10/28/20 11:55**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Bromide	0.251	0.200	mg/L	1	BDJ0380	10/29/20	10/29/20	EPA 300.0	
Chloride	71.0	5.00	"	50	"	"	"	"	
Fluoride	0.343	0.200	"	1	"	"	"	"	
Sulfate	195	15.0	"	50	"	"	"	"	
Nitrate as N	10.4	0.100	"	1	"	"	"	"	
Nitrite as N	ND	0.100	"	"	"	"	"	"	
Nitrate/Nitrite as N	10.4	0.200	"	"	"	"	"	"	

Summit Scientific

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Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Ground_Water/GWA_District_Six_C6
Project Number: Alloc 421 930.88
Project Manager: Heather Shideman

Reported:
11/04/20 13:45

GW_60666_MH_MW_2
NENE_20_5N_65W
2010356-01 (Water)

Summit Scientific

Anions by EPA Method 300.0

Physical Parameters by APHA/ASTM/EPA Methods

Date Sampled: **10/28/20 11:55**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Total Alkalinity	310	10.0	mg/L as CaCO3	1	BDJ0390	10/30/20	11/04/20	SM2320-B	
Carbonate	ND	10.0	"	"	"	"	"	"	
Bicarbonate	310	10.0	"	"	"	"	"	"	

Conventional Chemistry Parameters by APHA/EPA Methods

Date Sampled: **10/28/20 11:55**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Phosphorus - Total	ND	0.0500	mg/L	1	BDK0053	11/03/20	11/04/20	SM4500-P-E	

Specific Conductance by SM2510B

Date Sampled: **10/28/20 11:55**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Specific Conductance (EC)	1200	1.00	umhos/cm	1	BDJ0389	10/30/20	10/30/20	SM2510B	

Total Dissolved Solids by SM2540C

Date Sampled: **10/28/20 11:55**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Total Dissolved Solids	591	10.0	mg/L	1	BDJ0388	10/30/20	10/30/20	SM2540C	

pH by SM4500

Date Sampled: **10/28/20 11:55**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Summit Scientific

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Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Ground_Water/GWA_District_Six_C6
Project Number: Alloc 421 930.88
Project Manager: Heather Shideman

Reported:
11/04/20 13:45

GW_60666_MH_MW_2
NENE_20_5N_65W
2010356-01 (Water)

Summit Scientific

pH by SM4500

pH	7.40	1.00	pH Units	1	BDK0031	10/28/20	11/03/20	SM4500-H+ B
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Field Data

Date Sampled: **10/28/20 11:55**

Analyte	Result	Reporting		Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
		Limit								
Specific Conductance (EC)	1093.0			uS/cm	1	BDJ0370	10/28/20	10/28/20	Field Method	
Temperature	14.00			Degrees C	"	"	"	"	"	
Turbidity	44.2			NTU	"	"	"	"	"	
Oxidation/Reduction Potential	258.5			mv	"	"	"	"	"	
Dissolved Oxygen	5.31			mg/L	"	"	"	"	"	
pH	7.35			SU	"	"	"	"	"	

Summit Scientific

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Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Ground_Water/GWA_District_Six_C6

Project Number: Alloc 421 930.88

Project Manager: Heather Shideman

Reported:

11/04/20 13:45

Volatile Organic Compounds by EPA Method 8260B - Quality Control

Summit Scientific

Analyte	Reporting			Spike	Source		%REC		RPD	
	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes

Batch BDJ0376 - EPA 5030 Water MS

Blank (BDJ0376-BLK1)

Prepared: 10/29/20 Analyzed: 10/30/20

Benzene	ND	0.0010	mg/L							
Toluene	ND	0.0010	"							
Ethylbenzene	ND	0.0010	"							
m,p-Xylene	ND	0.0020	"							
o-Xylene	ND	0.0010	"							
Xylenes (total)	ND	0.0020	"							
Gasoline Range Hydrocarbons	ND	0.050	"							
Surrogate: 1,2-Dichloroethane-d4	0.0138		"	0.0133		103	23-173			
Surrogate: Toluene-d8	0.0133		"	0.0133		99.7	20-170			
Surrogate: 4-Bromofluorobenzene	0.0120		"	0.0133		89.9	21-167			

LCS (BDJ0376-BS1)

Prepared: 10/29/20 Analyzed: 10/30/20

Benzene	0.0239	0.0010	mg/L	0.0333		71.6	51-132			
Toluene	0.0237	0.0010	"	0.0333		71.0	51-138			
Ethylbenzene	0.0376	0.0010	"	0.0333		113	58-146			
m,p-Xylene	0.0754	0.0020	"	0.0667		113	57-144			
o-Xylene	0.0398	0.0010	"	0.0333		119	53-146			
Surrogate: 1,2-Dichloroethane-d4	0.0138		"	0.0133		104	23-173			
Surrogate: Toluene-d8	0.0133		"	0.0133		99.9	20-170			
Surrogate: 4-Bromofluorobenzene	0.0119		"	0.0133		89.2	21-167			

Matrix Spike (BDJ0376-MS1)

Source: 2010340-01

Prepared: 10/29/20 Analyzed: 10/30/20

Benzene	0.0119	0.0010	mg/L	0.0333	ND	35.6	34-141			
Toluene	0.0234	0.0010	"	0.0333	ND	70.2	27-151			
Ethylbenzene	0.0379	0.0010	"	0.0333	ND	114	29-160			
m,p-Xylene	0.0763	0.0020	"	0.0667	ND	114	20-166			
o-Xylene	0.0415	0.0010	"	0.0333	ND	124	33-159			
Surrogate: 1,2-Dichloroethane-d4	0.0143		"	0.0133		107	23-173			
Surrogate: Toluene-d8	0.0135		"	0.0133		101	20-170			
Surrogate: 4-Bromofluorobenzene	0.0123		"	0.0133		92.0	21-167			

Summit Scientific

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.



Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Ground_Water/GWA_District_Six_C6

Project Number: Alloc 421 930.88
Project Manager: Heather Shideman

Reported:
11/04/20 13:45

Volatile Organic Compounds by EPA Method 8260B - Quality Control
Summit Scientific

Analyte	Reporting			Spike	Source		%REC		RPD	
	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes

Batch BDJ0376 - EPA 5030 Water MS

Matrix Spike Dup (BDJ0376-MSD1)		Source: 2010340-01			Prepared: 10/29/20 Analyzed: 10/30/20					
Benzene	0.0116	0.0010	mg/L	0.0333	ND	34.7	34-141	2.64	32	
Toluene	0.0223	0.0010	"	0.0333	ND	66.9	27-151	4.86	25	
Ethylbenzene	0.0370	0.0010	"	0.0333	ND	111	29-160	2.43	50	
m,p-Xylene	0.0734	0.0020	"	0.0667	ND	110	20-166	3.79	36	
o-Xylene	0.0403	0.0010	"	0.0333	ND	121	33-159	2.94	26	
Surrogate: 1,2-Dichloroethane-d4	0.0145		"	0.0133		108	23-173			
Surrogate: Toluene-d8	0.0131		"	0.0133		98.4	20-170			
Surrogate: 4-Bromofluorobenzene	0.0118		"	0.0133		88.9	21-167			

Summit Scientific

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Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Ground_Water/GWA_District_Six_C6

Project Number: Alloc 421 930.88
Project Manager: Heather Shideman

Reported:
11/04/20 13:45

Extractable Petroleum Hydrocarbons by 8015 - Quality Control
Summit Scientific

Analyte	Result	Reporting		Spike Level	Source		%REC		RPD	
		Limit	Units		Result	%REC	Limits	RPD	Limit	Notes

Batch BDJ0394 - EPA 3520B

Blank (BDJ0394-BLK1)

Prepared: 10/30/20 Analyzed: 10/31/20

C10-C28 (DRO) ND 0.100 mg/L

Surrogate: o-Terphenyl 0.0187 " 0.0250 74.7 44.8-129

LCS (BDJ0394-BS1)

Prepared: 10/30/20 Analyzed: 10/31/20

C10-C28 (DRO) 0.971 0.100 mg/L 1.00 97.1 70-130

Surrogate: o-Terphenyl 0.0194 " 0.0250 77.6 44.8-129

LCS Dup (BDJ0394-BSD1)

Prepared: 10/30/20 Analyzed: 10/31/20

C10-C28 (DRO) 1.10 0.100 mg/L 1.00 110 70-130 12.8 200

Surrogate: o-Terphenyl 0.0216 " 0.0250 86.3 44.8-129

Summit Scientific

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Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Ground_Water/GWA_District_Six_C6
Project Number: Alloc 421 930.88
Project Manager: Heather Shideman

Reported:
11/04/20 13:45

Dissolved Gases by RSK-175 - Quality Control
Summit Scientific

Analyte	Reporting			Spike	Source		%REC		RPD	
	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes

Batch BDJ0401 - GC

Blank (BDJ0401-BLK1)

Prepared: 10/30/20 Analyzed: 11/02/20

Methane	ND	0.010	mg/L							
Ethane	ND	0.010	"							
Propane	ND	0.010	"							
Surrogate: Ethene	0.0350		"	0.0364		96.2	70-130			

LCS (BDJ0401-BS1)

Prepared: 10/30/20 Analyzed: 11/02/20

Methane	0.030	0.010	mg/L	0.0428		70.4	70-130			
Ethane	0.078	0.010	"	0.0798		98.0	70-130			
Propane	0.11	0.010	"	0.139		82.2	70-130			
Surrogate: Ethene	0.0749		"	0.0728		103	70-130			

Duplicate (BDJ0401-DUP1)

Source: 2010356-01

Prepared: 10/30/20 Analyzed: 11/02/20

Methane	ND	0.010	mg/L		ND				30	
Ethane	ND	0.010	"		ND				30	
Propane	ND	0.010	"		ND				30	
Surrogate: Ethene	0.0337		"	0.0364		92.6	70-130			

Matrix Spike (BDJ0401-MS1)

Source: 2010356-01

Prepared: 10/30/20 Analyzed: 11/02/20

Methane	0.030	0.010	mg/L	0.0428	ND	71.1	70-130			
Ethane	0.084	0.010	"	0.0798	ND	105	70-130			
Propane	0.12	0.010	"	0.139	ND	87.3	70-130			
Surrogate: Ethene	0.0784		"	0.0728		108	70-130			

Summit Scientific

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.



Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Ground_Water/GWA_District_Six_C6

Project Number: Alloc 421 930.88

Project Manager: Heather Shideman

Reported:

11/04/20 13:45

Dissolved Metals by EPA Method 200.8 - Quality Control

Summit Scientific

Analyte	Reporting			Spike	Source		%REC		RPD	
	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes

Batch BDJ0379 - EPA 200.8

Blank (BDJ0379-BLK1)

Prepared & Analyzed: 10/29/20

Calcium	ND	50.0	ug/l
Iron	ND	10.0	"
Magnesium	ND	50.0	"
Manganese	ND	1.00	"
Potassium	ND	50.0	"
Sodium	ND	50.0	"
Barium	ND	1.00	"
Boron	ND	10.0	"
Selenium	ND	1.00	"
Strontium	ND	10.0	"

LCS (BDJ0379-BS1)

Prepared & Analyzed: 10/29/20

Calcium	5290	50.0	ug/l	5000	106	85-115
Iron	5180	10.0	"	5000	104	85-115
Magnesium	5690	50.0	"	5000	114	85-115
Manganese	526	1.00	"	500	105	85-115
Potassium	5400	50.0	"	5000	108	85-115
Sodium	5620	50.0	"	5000	112	85-115
Barium	527	1.00	"	500	105	85-115
Boron	2640	10.0	"	2500	106	85-115
Selenium	52.3	1.00	"	50.0	105	85-115
Strontium	520	10.0	"	500	104	85-115

Duplicate (BDJ0379-DUP1)

Source: 2010339-01

Prepared & Analyzed: 10/29/20

Calcium	98000	50.0	ug/l	96600	1.51	20
Iron	388	10.0	"	396	2.17	20
Magnesium	17100	50.0	"	17800	3.79	20
Manganese	752	1.00	"	790	4.98	20
Potassium	23600	50.0	"	24700	4.53	20
Sodium	75200	50.0	"	78200	4.01	20
Barium	269	1.00	"	271	0.528	20
Boron	27.2	10.0	"	31.5	14.7	20
Selenium	ND	1.00	"	0.0562		20
Strontium	902	10.0	"	895	0.791	20

Summit Scientific

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Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Ground_Water/GWA_District_Six_C6

Project Number: Alloc 421 930.88

Project Manager: Heather Shideman

Reported:

11/04/20 13:45

Dissolved Metals by EPA Method 200.8 - Quality Control

Summit Scientific

Analyte	Reporting			Spike	Source		%REC		RPD	
	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes

Batch BDJ0379 - EPA 200.8

Matrix Spike (BDJ0379-MS1)

Source: 2010339-01

Prepared & Analyzed: 10/29/20

Calcium	101000	50.0	ug/l	5000	96600	97.9	70-130
Iron	5880	10.0	"	5000	396	110	70-130
Magnesium	23100	50.0	"	5000	17800	107	70-130
Manganese	1310	1.00	"	500	790	105	70-130
Potassium	30300	50.0	"	5000	24700	110	70-130
Sodium	82200	50.0	"	5000	78200	78.5	70-130
Barium	795	1.00	"	500	271	105	70-130
Boron	2680	10.0	"	2500	31.5	106	70-130
Selenium	53.5	1.00	"	50.0	0.0562	107	70-130
Strontium	1430	10.0	"	500	895	108	70-130

Matrix Spike Dup (BDJ0379-MSD1)

Source: 2010339-01

Prepared & Analyzed: 10/29/20

Calcium	101000	50.0	ug/l	5000	96600	92.3	70-130	0.278	25
Iron	5810	10.0	"	5000	396	108	70-130	1.09	25
Magnesium	22700	50.0	"	5000	17800	99.3	70-130	1.60	25
Manganese	1330	1.00	"	500	790	109	70-130	1.53	25
Potassium	29500	50.0	"	5000	24700	95.9	70-130	2.39	25
Sodium	82800	50.0	"	5000	78200	90.4	70-130	0.723	25
Barium	788	1.00	"	500	271	103	70-130	0.869	25
Boron	2620	10.0	"	2500	31.5	104	70-130	2.15	25
Selenium	57.3	1.00	"	50.0	0.0562	114	70-130	6.85	25
Strontium	1400	10.0	"	500	895	102	70-130	2.12	25

Summit Scientific

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Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Ground_Water/GWA_District_Six_C6

Project Number: Alloc 421 930.88

Project Manager: Heather Shideman

Reported:

11/04/20 13:45

Anions by EPA Method 300.0 - Quality Control

Summit Scientific

Analyte	Reporting			Spike		Source		%REC		RPD	
	Result	Limit	Units	Level		Result		%REC	Limits	RPD	Limit
Notes											

Batch BDJ0380 - General Preparation

Blank (BDJ0380-BLK1)

Prepared & Analyzed: 10/29/20

Bromide	ND	0.200	mg/L
Chloride	ND	0.100	"
Fluoride	ND	0.200	"
Sulfate	ND	0.300	"
Nitrate as N	ND	0.100	"
Nitrite as N	ND	0.100	"
Nitrate/Nitrite as N	ND	0.200	"

LCS (BDJ0380-BS1)

Prepared & Analyzed: 10/29/20

Bromide	9.13	0.200	mg/L	10.0	91.3	90-110
Chloride	2.88	0.100	"	3.00	96.1	90-110
Fluoride	2.13	0.200	"	2.00	106	90-110
Sulfate	15.6	0.300	"	15.0	104	90-110
Nitrate as N	2.87	0.100	"	3.00	95.6	90-110
Nitrite as N	2.81	0.100	"	3.00	93.6	90-110

Duplicate (BDJ0380-DUP1)

Source: 2010346-01

Prepared & Analyzed: 10/29/20

Bromide	ND	20.0	mg/L	ND		20
Chloride	108	10.0	"	110	2.29	20
Fluoride	ND	20.0	"	ND		20
Sulfate	44.1	30.0	"	44.8	1.57	20
Nitrate as N	2.90	10.0	"	3.00	3.39	20
Nitrite as N	ND	10.0	"	ND		20
Nitrate/Nitrite as N	ND	20.0	"	ND		20

Matrix Spike (BDJ0380-MS1)

Source: 2010346-01

Prepared & Analyzed: 10/29/20

Bromide	1100	20.0	mg/L	1000	ND	110	80-120
Chloride	364	10.0	"	300	110	84.5	80-120
Fluoride	240	20.0	"	200	ND	120	80-120
Sulfate	1720	30.0	"	1500	44.8	112	80-120
Nitrate as N	346	10.0	"	300	3.00	114	80-120
Nitrite as N	314	10.0	"	300	ND	105	80-120

Summit Scientific

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Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Ground_Water/GWA_District_Six_C6

Project Number: Alloc 421 930.88
Project Manager: Heather Shideman

Reported:
11/04/20 13:45

Physical Parameters by APHA/ASTM/EPA Methods - Quality Control
Summit Scientific

Analyte	Reporting			Spike	Source		%REC		RPD	
	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes

Batch BDJ0390 - General Preparation

Blank (BDJ0390-BLK1)

Prepared: 10/30/20 Analyzed: 11/04/20

Total Alkalinity	ND	10.0	mg/L as CaCO3
Carbonate	ND	10.0	"
Bicarbonate	ND	10.0	"

LCS (BDJ0390-BS1)

Prepared: 10/30/20 Analyzed: 11/04/20

Total Alkalinity	110	10.0	mg/L as CaCO3	100	110	80-120
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Duplicate (BDJ0390-DUP1)

Source: 2010356-01

Prepared: 10/30/20 Analyzed: 11/04/20

Total Alkalinity	310	10.0	mg/L as CaCO3	310	0.00	20
Carbonate	ND	10.0	"	ND		20
Bicarbonate	310	10.0	"	310	0.00	20

Matrix Spike (BDJ0390-MS1)

Source: 2010356-01

Prepared: 10/30/20 Analyzed: 11/04/20

Total Alkalinity	400	10.0	mg/L as CaCO3	100	310	90.0	70-130
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Matrix Spike Dup (BDJ0390-MSD1)

Source: 2010356-01

Prepared: 10/30/20 Analyzed: 11/04/20

Total Alkalinity	410	10.0	mg/L as CaCO3	100	310	100	70-130	2.47	20
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Summit Scientific

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Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Ground_Water/GWA_District_Six_C6

Project Number: Alloc 421 930.88
Project Manager: Heather Shideman

Reported:
11/04/20 13:45

Conventional Chemistry Parameters by APHA/EPA Methods - Quality Control
Summit Scientific

Analyte	Reporting			Spike	Source		%REC		RPD	
	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes

Batch BDK0053 - General Preparation

Blank (BDK0053-BLK1)

Prepared: 11/03/20 Analyzed: 11/04/20

Phosphorus - Total ND 0.0500 mg/L

LCS (BDK0053-BS1)

Prepared: 11/03/20 Analyzed: 11/04/20

Phosphorus - Total 1.04 0.0500 mg/L 1.00 104 80-120

Duplicate (BDK0053-DUP1)

Source: 2010356-01

Prepared: 11/03/20 Analyzed: 11/04/20

Phosphorus - Total ND 0.0500 mg/L ND 20

Matrix Spike (BDK0053-MS1)

Source: 2010356-01

Prepared: 11/03/20 Analyzed: 11/04/20

Phosphorus - Total 1.00 0.0500 mg/L 1.00 ND 100 70-130

Matrix Spike Dup (BDK0053-MSD1)

Source: 2010356-01

Prepared: 11/03/20 Analyzed: 11/04/20

Phosphorus - Total 1.04 0.0500 mg/L 1.00 ND 104 70-130 3.13 20

Summit Scientific

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Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Ground_Water/GWA_District_Six_C6

Project Number: Alloc 421 930.88

Project Manager: Heather Shideman

Reported:

11/04/20 13:45

Specific Conductance by SM2510B - Quality Control

Summit Scientific

Analyte	Result	Reporting			Spike	Source	%REC		RPD		Notes
		Limit	Units	Level	Result	%REC	Limits	RPD	Limit		

Batch BDJ0389 - General Preparation

Blank (BDJ0389-BLK1)

Prepared & Analyzed: 10/30/20

Specific Conductance (EC) ND 1.00 umhos/cm

Duplicate (BDJ0389-DUP1)

Source: 2010356-01

Prepared & Analyzed: 10/30/20

Specific Conductance (EC) 1200 1.00 umhos/cm 1200 0.501 20

Summit Scientific

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Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Ground_Water/GWA_District_Six_C6

Project Number: Alloc 421 930.88

Project Manager: Heather Shideman

Reported:

11/04/20 13:45

Total Dissolved Solids by SM2540C - Quality Control

Summit Scientific

Analyte	Result	Reporting			Spike	Source	%REC		RPD		
		Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes	

Batch BDJ0388 - General Preparation

Blank (BDJ0388-BLK1)

Prepared & Analyzed: 10/30/20

Total Dissolved Solids ND 10.0 mg/L

Duplicate (BDJ0388-DUP1)

Source: 2010356-01

Prepared & Analyzed: 10/30/20

Total Dissolved Solids 593 10.0 mg/L 591 0.304 20

Summit Scientific

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Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Ground_Water/GWA_District_Six_C6

Project Number: Alloc 421 930.88
Project Manager: Heather Shideman

Reported:
11/04/20 13:45

pH by SM4500 - Quality Control
Summit Scientific

Analyte	Result	Reporting		Spike Level	Source		%REC		RPD	
		Limit	Units		Result	%REC	Limits	RPD	Limit	Notes

Batch BDK0031 - General Preparation

LCS (BDK0031-BS1)

Prepared: 10/28/20 Analyzed: 11/03/20

pH	9.49	1.00	pH Units	9.21	103	90-110
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Duplicate (BDK0031-DUP1)

Source: 2010345-01

Prepared: 10/28/20 Analyzed: 11/03/20

pH	7.38	1.00	pH Units	7.38	0.00	20
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Summit Scientific

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.



Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Ground_Water/GWA_District_Six_C6

Project Number: Alloc 421 930.88
Project Manager: Heather Shideman

Reported:
11/04/20 13:45

Notes and Definitions

DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference

Summit Scientific

4653 Table Mountain Drive, Golden, Colorado 80403

303.277.9310

November 04, 2020

Heather Shideman

Extraction Oil&Gas

370 17th Street Suite 5300

Denver, CO 80202

RE: Trip_Blank/GWA_District_Six_C6

Work Order # 2010360

Enclosed are the results of analyses for samples received by Summit Scientific on 10/28/20 17:21. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

A handwritten signature in black ink, appearing to read 'P. Shrewsbury', with a stylized, cursive script.

Paul Shrewsbury

President



Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Trip_Blank/GWA_District_Six_C6

Project Number: ALLOC-421

Project Manager: Heather Shideman

Reported:
11/04/20 13:01

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
GW_60666_MH_MW_2_Trip_Blank	2010360-01	Water	10/28/20 11:55	10/28/20 17:21

Summit Scientific

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Summit Scientific

S₂

4653 Table Mountain Drive ♦ Golden, Colorado 80403
303-277-9310 ♦ 303-374-5933

Page 1 of 1

Client: Extraction Oil and Gas (XOG) **Report to:** Apex Companies, LLC **Project Manager:** Heather Shideman
Address: 2234 117th Ave, Ste 106 **E-Mail:** Rochelle.Carlisle@apexc.com, Heather.Shideman@apexc.com
City/State/Zip: Greeley, CO 80634 **cc:** jcarlisle@extractionog.com
Phone: (970) 576-3446 **Project Name:** Trip_Blank/GWA_District_Six_C6
Sampler Name: Kade MacDougall **Project No.:** ALLOC-421 **Facility ID** 766284

ID	Field ID / Point of Collection	Date Sampled	Time Sampled	# of containers	Preservative				Matrix				Analysis Requested				Special Instructions		
					HCl	HNO ₃	None	Other (Specify)	Groundwater	Soil	Air-Canister Serial #	Other (Specify)	BTEX						
1	GW_60666_MH_MW_2_Trip_Blank	10/28	1155	2					X					X					Sample Frequency: Q4
Relinquished by: <i>K MacDougall</i>		Date/Time: 10/28/2020 1721		Received by: <i>[Signature]</i>		Date/Time: 10/28/2020 1722		Turn Around Time (Check) Same Day <input type="checkbox"/> 72 hours <input type="checkbox"/> 24 hours <input type="checkbox"/> Standard <input checked="" type="checkbox"/> 48 hours <input type="checkbox"/>										Notes:	
Relinquished by:		Date/Time:		Received by:		Date/Time:		Sample Integrity: Temperature Upon Receipt: 12.9 Intact: <input checked="" type="radio"/> Yes <input type="radio"/> No											
Relinquished by:		Date/Time:		Received by:		Date/Time:													

Sample Receipt Checklist

S2 Work Order _____

Client: Alex Companies Client Project ID: Trip Blank DISTRICT SIX 16

Shipped Via: ☒ H.D./P.U./FedEx/UPS/USPS/Other _____ Airbill #: _____

Matrix (check all that apply): ☐ Air ☐ Soil/Solid ☒ Water ☐ Other: _____
(Describe)

Temp (°C) 7.8

Thermometer ID: 61857155-K

	Yes	No	N/A	Comments (if any)
If samples require cooling, was the temperature at 4°C +/- 2°C ⁽¹⁾ ? NOTE: If samples are delivered the same day of sampling, this requirement is met provided that there is evidence that cooling has begun.	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
Were all samples received intact ⁽¹⁾ ?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
Was adequate sample volume provided ⁽¹⁾ ?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
If custody seals are present, are they intact ⁽¹⁾ ?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
Are samples with holding times due within 48 hours sample due within 48 hours present?	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
Is a chain-of-custody (COC) form present and filled out completely ⁽¹⁾ ?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
Does the COC agree with the number and type of sample bottles received ⁽¹⁾ ?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
Do the sample IDs on the bottle labels match the COC ⁽¹⁾ ?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
Is the COC properly relinquished by the client w/ date and time recorded ⁽¹⁾ ?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
For volatiles in water – is there headspace present? If yes, contact client and note in narrative.	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
Are samples preserved that require preservation (excluding cooling) ⁽¹⁾ ? Note the type of preservative in the Comments column – HCl, H2SO4, NaOH, HNO3, ect	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
If samples are acid preserved for metals, is the pH ≤ 2 ⁽¹⁾ ? Record the pH in Comments.	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
If dissolved metals are requested, were samples field filtered?	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	

Additional Comments (if any):

⁽¹⁾ If NO, then contact the client before proceeding with analysis and note in case narrative.

RZ
Custodian Printed Name or Initials

[Signature]
Signature of Custodian

1/6/20/2020
Date/Time



Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Trip_Blank/GWA_District_Six_C6

Project Number: ALLOC-421

Project Manager: Heather Shideman

Reported:

11/04/20 13:01

GW_60666_MH_MW_2_Trip_Blank

2010360-01 (Water)

Summit Scientific

Volatile Organic Compounds by EPA Method 8260B

Date Sampled: 10/28/20 11:55

Analyte	Result	Reporting		Dilution	Batch	Prepared	Analyzed	Method	Notes
		Limit	Units						
Benzene	ND	1.0	ug/l	1	BDJ0376	10/29/20	10/30/20	EPA 8260B	
Toluene	ND	1.0	"	"	"	"	"	"	
Ethylbenzene	ND	1.0	"	"	"	"	"	"	
m,p-Xylene	ND	2.0	"	"	"	"	"	"	
o-Xylene	ND	1.0	"	"	"	"	"	"	
Xylenes (total)	ND	2.0	"	"	"	"	"	"	

Date Sampled: 10/28/20 11:55

Analyte	Result	Reporting		Dilution	Batch	Prepared	Analyzed	Method	Notes
		Limit	Units						
Surrogate: 1,2-Dichloroethane-d4		103 %	23-173		"	"	"	"	
Surrogate: Toluene-d8		101 %	20-170		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		86.5 %	21-167		"	"	"	"	

Summit Scientific

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.



Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Trip_Blank/GWA_District_Six_C6

Project Number: ALLOC-421

Project Manager: Heather Shideman

Reported:

11/04/20 13:01

Volatile Organic Compounds by EPA Method 8260B - Quality Control

Summit Scientific

Analyte	Reporting			Spike	Source		%REC		RPD	
	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes

Batch BDJ0376 - EPA 5030 Water MS

Blank (BDJ0376-BLK1)

Prepared: 10/29/20 Analyzed: 10/30/20

Benzene	ND	1.0	ug/l							
Toluene	ND	1.0	"							
Ethylbenzene	ND	1.0	"							
m,p-Xylene	ND	2.0	"							
o-Xylene	ND	1.0	"							
Xylenes (total)	ND	2.0	"							
Surrogate: 1,2-Dichloroethane-d4	13.8		"	13.3		103	23-173			
Surrogate: Toluene-d8	13.3		"	13.3		99.7	20-170			
Surrogate: 4-Bromofluorobenzene	12.0		"	13.3		89.9	21-167			

LCS (BDJ0376-BS1)

Prepared: 10/29/20 Analyzed: 10/30/20

Benzene	23.9	1.0	ug/l	33.3		71.6	51-132			
Toluene	23.7	1.0	"	33.3		71.0	51-138			
Ethylbenzene	37.6	1.0	"	33.3		113	58-146			
m,p-Xylene	75.4	2.0	"	66.7		113	57-144			
o-Xylene	39.8	1.0	"	33.3		119	53-146			
Surrogate: 1,2-Dichloroethane-d4	13.8		"	13.3		104	23-173			
Surrogate: Toluene-d8	13.3		"	13.3		99.9	20-170			
Surrogate: 4-Bromofluorobenzene	11.9		"	13.3		89.2	21-167			

Matrix Spike (BDJ0376-MS1)

Source: 2010340-01

Prepared: 10/29/20 Analyzed: 10/30/20

Benzene	11.9	1.0	ug/l	33.3	ND	35.6	34-141			
Toluene	23.4	1.0	"	33.3	ND	70.2	27-151			
Ethylbenzene	37.9	1.0	"	33.3	ND	114	29-160			
m,p-Xylene	76.3	2.0	"	66.7	ND	114	20-166			
o-Xylene	41.5	1.0	"	33.3	ND	124	33-159			
Surrogate: 1,2-Dichloroethane-d4	14.3		"	13.3		107	23-173			
Surrogate: Toluene-d8	13.5		"	13.3		101	20-170			
Surrogate: 4-Bromofluorobenzene	12.3		"	13.3		92.0	21-167			

Summit Scientific

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Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Trip_Blank/GWA_District_Six_C6

Project Number: ALLOC-421

Project Manager: Heather Shideman

Reported:

11/04/20 13:01

Volatile Organic Compounds by EPA Method 8260B - Quality Control

Summit Scientific

Analyte	Reporting			Spike	Source		%REC		RPD	
	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes

Batch BDJ0376 - EPA 5030 Water MS

Matrix Spike Dup (BDJ0376-MSD1)

Source: 2010340-01

Prepared: 10/29/20 Analyzed: 10/30/20

Benzene	11.6	1.0	ug/l	33.3	ND	34.7	34-141	2.64	32	
Toluene	22.3	1.0	"	33.3	ND	66.9	27-151	4.86	25	
Ethylbenzene	37.0	1.0	"	33.3	ND	111	29-160	2.43	50	
m,p-Xylene	73.4	2.0	"	66.7	ND	110	20-166	3.79	36	
o-Xylene	40.3	1.0	"	33.3	ND	121	33-159	2.94	26	
Surrogate: 1,2-Dichloroethane-d4	14.5		"	13.3		108	23-173			
Surrogate: Toluene-d8	13.1		"	13.3		98.4	20-170			
Surrogate: 4-Bromofluorobenzene	11.8		"	13.3		88.9	21-167			

Summit Scientific

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.



Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Trip_Blank/GWA_District_Six_C6

Project Number: ALLOC-421
Project Manager: Heather Shideman

Reported:
11/04/20 13:01

Notes and Definitions

DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference

Lab #: 774722 Job #: 46166 IS-99230 Co. Job#:
Sample Name: GW_60666_MH_MW_2 Co. Lab#:
Company: Extraction Oil and Gas
API/Well:
Container: 125ml Plastic Bottle
Field/Site Name: Ground_Water/GWA_District_Six_C6
Location: NENE_20_5N_65W
Formation/Depth: Q4
Sampling Point: 766284
Date Sampled: 10/28/2020 11:55 Date Received: 10/30/2020 Date Reported: 11/18/2020

δD of water ----- -102.4 ‰ relative to VSMOW

$\delta^{18}O$ of water ----- -13.08 ‰ relative to VSMOW

Tritium content of water ----- na

$\delta^{13}C$ of DIC ----- -11.3 ‰ relative to VPDB

^{14}C content of DIC ----- na

$\delta^{15}N$ of nitrate ----- na

$\delta^{18}O$ of nitrate ----- na

$\delta^{34}S$ of sulfate ----- na

$\delta^{18}O$ of sulfate ----- na

Vacuum Distilled? * ----- No

Remarks:

nd = not detected. na = not analyzed.

*Indicates if vacuum distillation was utilized for hydrogen and oxygen isotopic analysis of water

Summit Scientific

4653 Table Mountain Drive, Golden, Colorado 80403

303.277.9310

November 04, 2020

Heather Shideman

Extraction Oil&Gas

370 17th Street Suite 5300

Denver, CO 80202

RE: Ground_Water/GWA_District_Six_C6

Work Order # 2010357

Enclosed are the results of analyses for samples received by Summit Scientific on 10/28/20 17:21. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

A handwritten signature in black ink, appearing to read 'P. Shrewsbury', written in a cursive style.

Paul Shrewsbury

President



Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Ground_Water/GWA_District_Six_C6

Project Number: Alloc 421 930.88
Project Manager: Heather Shideman

Reported:
11/04/20 13:48

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
GW_60666_MH_MW_3	2010357-01	Water	10/28/20 10:05	10/28/20 17:21

Summit Scientific

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

741 Corporate Circle, Suite J ♦ Golden, Colorado 80401
303-277-9310 ♦ 303-374-5933

Client:	Extraction Oil and Gas (XOG)	Report to: Apex Companies, LLC	Project Manager:	Heather Shideman
Address:	2234 117th Ave, Ste 106		E-Mail:	Rochelle.Carlsle@apexcos.com, Heather.Shideman@apexcos.com
City/State/Zip:	Greeley, CO 80634		cc:	jcarlsle@extractionog.com
Phone:	(970) 576-3446		Project Name:	Ground_Water/GWA_District_Six_C6
Sampler Name:	Kade MacDougall		Project No.: Alloc-421 930, 88	Facility ID 766285

ID		Field ID / Point of Collection	Date Sampled	Time Sampled	# of containers	Preservative				Matrix				Analysis Requested								Special Instructions						
						HCl	HNO3	None	Other (Specify)	Ground Water	Soil	Air-Canister #	Other (Specify)	COGCC 609	No BART													
1	GW_60666_MH_MW_3	NENE_20_5N_65W	10/28	1005						X				X	X													Sample Frequency: Q4
		Temperature, field:	14.1	°C																								
		pH, field:	7.26	s.u.																								
		Conductivity, field:	1210	uS/cm																								
		ORP, field:	233.3	mV																								
		Dissolved Oxygen, field:	2.93	mg/L																								
		Turbidity, field:	89.35	NTU																								
Relinquished by:		Date/Time:	20/10/28 / 1721		Received by:		Date/Time:		10/28/2020 / 1721		Turn Around Time		(Check)		Notes:													
Relinquished by:		Date/Time:			Received by:		Date/Time:				Same Day		72 hours															
Relinquished by:		Date/Time:			Received by:		Date/Time:				24 hours		X		Standard													
Relinquished by:		Date/Time:			Received by:		Date/Time:				48 hours																	
Relinquished by:		Date/Time:			Received by:		Date/Time:				Sample Integrity:		7.8															
Relinquished by:		Date/Time:			Received by:		Date/Time:				Temperature Upon Receipt:		7.8															
Relinquished by:		Date/Time:			Received by:		Date/Time:				Intact:		Yes		No													

Sample Receipt Checklist

S2 Work Order _____

Client: APX Companies

Client Project ID: 19WA District Six C6

Shipped Via: ☒ H.D./P.U./FedEx/UPS/USPS/Other _____ Airbill #: _____

Matrix (check all that apply): ☐ Air ☐ Soil/Solid ☒ Water ☐ Other: _____ (Describe)

Temp (°C)	<u>12.6</u>
-----------	-------------

Thermometer ID: 61857155-K

	Yes	No	N/A	Comments (if any)
If samples require cooling, was the temperature at 4°C +/- 2°C ⁽¹⁾ ?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
NOTE: If samples are delivered the same day of sampling, this requirement is met provided that there is evidence that cooling has begun.				
Were all samples received intact ⁽¹⁾ ?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
Was adequate sample volume provided ⁽¹⁾ ?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
If custody seals are present, are they intact ⁽¹⁾ ?	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
Are samples with holding times due within 48 hours sample due within 48 hours present?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	pH. anions
Is a chain-of-custody (COC) form present and filled out completely ⁽¹⁾ ?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
Does the COC agree with the number and type of sample bottles received ⁽¹⁾ ?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
Do the sample IDs on the bottle labels match the COC ⁽¹⁾ ?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
Is the COC properly relinquished by the client w/ date and time recorded ⁽¹⁾ ?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
For volatiles in water – is there headspace present? If yes, contact client and note in narrative.	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
Are samples preserved that require preservation (excluding cooling) ⁽¹⁾ ?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	HNO3 H2SO4
Note the type of preservative in the Comments column – HCl, H2SO4, NaOH, HNO3, ect				
If samples are acid preserved for metals, is the pH ≤ 2 ⁽¹⁾ ?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
Record the pH in Comments.				
If dissolved metals are requested, were samples field filtered?	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
Additional Comments (if any):				

⁽¹⁾ If NO, then contact the client before proceeding with analysis and note in case narrative.

Custodian Printed Name or Initials KG

Signature of Custodian [Signature]

Date/Time 10/28/2025



Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Ground_Water/GWA_District_Six_C6
Project Number: Alloc 421 930.88
Project Manager: Heather Shideman

Reported:
11/04/20 13:48

GW_60666_MH_MW_3
NENE_20_5N_65W
2010357-01 (Water)

Summit Scientific

Volatile Organic Compounds by EPA Method 8260B

Date Sampled: **10/28/20 10:05**

Analyte	Result	Reporting	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
		Limit							
Benzene	ND	0.0010	mg/L	1	BDJ0376	10/29/20	10/30/20	EPA 8260B	
Toluene	ND	0.0010	"	"	"	"	"	"	
Ethylbenzene	ND	0.0010	"	"	"	"	"	"	
m,p-Xylene	ND	0.0020	"	"	"	"	"	"	
o-Xylene	ND	0.0010	"	"	"	"	"	"	
Xylenes (total)	ND	0.0020	"	"	"	"	"	"	
Gasoline Range Hydrocarbons	ND	0.050	"	"	"	"	"	"	

Date Sampled: **10/28/20 10:05**

Analyte	Result	Reporting	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
		Limit							
Surrogate: 1,2-Dichloroethane-d4		109 %	23-173		"	"	"	"	
Surrogate: Toluene-d8		80.6 %	20-170		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		82.0 %	21-167		"	"	"	"	

Extractable Petroleum Hydrocarbons by 8015

Date Sampled: **10/28/20 10:05**

Analyte	Result	Reporting	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
		Limit							
C10-C28 (DRO)	ND	0.100	mg/L	1	BDJ0394	10/30/20	10/31/20	EPA 8015M	

Date Sampled: **10/28/20 10:05**

Analyte	Result	Reporting	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
		Limit							
Surrogate: o-Terphenyl		78.0 %	44.8-129		"	"	"	"	

Dissolved Gases by RSK-175

Date Sampled: **10/28/20 10:05**

Analyte	Result	Reporting	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
		Limit							

Summit Scientific

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.



Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Ground_Water/GWA_District_Six_C6
Project Number: Alloc 421 930.88
Project Manager: Heather Shideman

Reported:
11/04/20 13:48

GW_60666_MH_MW_3
NENE_20_5N_65W
2010357-01 (Water)

Summit Scientific

Dissolved Gases by RSK-175

Methane	0.028	0.010	mg/L	1	BDJ0401	10/30/20	11/02/20	RSK-175 mod
Ethane	ND	0.010	"	"	"	"	"	"
Propane	ND	0.010	"	"	"	"	"	"

Date Sampled: **10/28/20 10:05**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Surrogate: Ethene		63.7 %	70-130		"	"	"	"	S-04

Dissolved Metals by EPA Method 200.8

Date Sampled: **10/28/20 10:05**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Calcium	109000	50.0	ug/l	1	BDJ0379	10/29/20	10/29/20	EPA 200.8	
Iron	ND	10.0	"	"	"	"	"	"	
Magnesium	44800	50.0	"	"	"	"	"	"	
Manganese	260	1.00	"	"	"	"	"	"	
Potassium	3840	50.0	"	"	"	"	"	"	
Sodium	70700	50.0	"	"	"	"	"	"	
Barium	61.1	1.00	"	"	"	"	"	"	
Boron	157	10.0	"	"	"	"	"	"	
Selenium	1.81	1.00	"	"	"	"	"	"	
Strontium	1330	10.0	"	"	"	"	"	"	

Anions by EPA Method 300.0

Date Sampled: **10/28/20 10:05**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Bromide	0.280	0.200	mg/L	1	BDJ0380	10/29/20	10/29/20	EPA 300.0	
Chloride	97.0	5.00	"	50	"	"	"	"	
Fluoride	0.270	0.200	"	1	"	"	"	"	
Sulfate	197	15.0	"	50	"	"	"	"	
Nitrate as N	8.56	0.100	"	1	"	"	"	"	
Nitrite as N	ND	0.100	"	"	"	"	"	"	
Nitrate/Nitrite as N	8.56	0.200	"	"	"	"	"	"	

Summit Scientific

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Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Ground_Water/GWA_District_Six_C6
Project Number: Alloc 421 930.88
Project Manager: Heather Shideman

Reported:
11/04/20 13:48

GW_60666_MH_MW_3
NENE_20_5N_65W
2010357-01 (Water)

Summit Scientific

Anions by EPA Method 300.0

Physical Parameters by APHA/ASTM/EPA Methods

Date Sampled: **10/28/20 10:05**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Total Alkalinity	320	10.0	mg/L as CaCO3	1	BDJ0390	10/30/20	11/04/20	SM2320-B	
Carbonate	ND	10.0	"	"	"	"	"	"	
Bicarbonate	320	10.0	"	"	"	"	"	"	

Conventional Chemistry Parameters by APHA/EPA Methods

Date Sampled: **10/28/20 10:05**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Phosphorus - Total	ND	0.0500	mg/L	1	BDK0053	11/03/20	11/04/20	SM4500-P-E	

Specific Conductance by SM2510B

Date Sampled: **10/28/20 10:05**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Specific Conductance (EC)	1310	1.00	umhos/cm	1	BDJ0389	10/30/20	10/30/20	SM2510B	

Total Dissolved Solids by SM2540C

Date Sampled: **10/28/20 10:05**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Total Dissolved Solids	655	10.0	mg/L	1	BDJ0388	10/30/20	10/30/20	SM2540C	

pH by SM4500

Date Sampled: **10/28/20 10:05**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Summit Scientific

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.



Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Ground_Water/GWA_District_Six_C6
Project Number: Alloc 421 930.88
Project Manager: Heather Shideman

Reported:
11/04/20 13:48

GW_60666_MH_MW_3
NENE_20_5N_65W
2010357-01 (Water)

Summit Scientific

pH by SM4500

pH	7.18	1.00	pH Units	1	BDK0031	10/28/20	11/03/20	SM4500-H+ B
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Field Data

Date Sampled: **10/28/20 10:05**

Analyte	Result	Reporting		Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
		Limit								
Specific Conductance (EC)	1210.0			uS/cm	1	BDJ0371	10/28/20	10/28/20	Field Method	
Temperature	14.10			Degrees C	"	"	"	"	"	
Turbidity	89.2			NTU	"	"	"	"	"	
Oxidation/Reduction Potential	238.3			mv	"	"	"	"	"	
Dissolved Oxygen	2.93			mg/L	"	"	"	"	"	
pH	7.26			SU	"	"	"	"	"	

Summit Scientific

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.



Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Ground_Water/GWA_District_Six_C6

Project Number: Alloc 421 930.88
Project Manager: Heather Shideman

Reported:
11/04/20 13:48

Volatile Organic Compounds by EPA Method 8260B - Quality Control

Summit Scientific

Analyte	Reporting			Spike	Source		%REC		RPD	
	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes

Batch BDJ0376 - EPA 5030 Water MS

Blank (BDJ0376-BLK1)

Prepared: 10/29/20 Analyzed: 10/30/20

Benzene	ND	0.0010	mg/L							
Toluene	ND	0.0010	"							
Ethylbenzene	ND	0.0010	"							
m,p-Xylene	ND	0.0020	"							
o-Xylene	ND	0.0010	"							
Xylenes (total)	ND	0.0020	"							
Gasoline Range Hydrocarbons	ND	0.050	"							
Surrogate: 1,2-Dichloroethane-d4	0.0138		"	0.0133		103	23-173			
Surrogate: Toluene-d8	0.0133		"	0.0133		99.7	20-170			
Surrogate: 4-Bromofluorobenzene	0.0120		"	0.0133		89.9	21-167			

LCS (BDJ0376-BS1)

Prepared: 10/29/20 Analyzed: 10/30/20

Benzene	0.0239	0.0010	mg/L	0.0333		71.6	51-132			
Toluene	0.0237	0.0010	"	0.0333		71.0	51-138			
Ethylbenzene	0.0376	0.0010	"	0.0333		113	58-146			
m,p-Xylene	0.0754	0.0020	"	0.0667		113	57-144			
o-Xylene	0.0398	0.0010	"	0.0333		119	53-146			
Surrogate: 1,2-Dichloroethane-d4	0.0138		"	0.0133		104	23-173			
Surrogate: Toluene-d8	0.0133		"	0.0133		99.9	20-170			
Surrogate: 4-Bromofluorobenzene	0.0119		"	0.0133		89.2	21-167			

Matrix Spike (BDJ0376-MS1)

Source: 2010340-01

Prepared: 10/29/20 Analyzed: 10/30/20

Benzene	0.0119	0.0010	mg/L	0.0333	ND	35.6	34-141			
Toluene	0.0234	0.0010	"	0.0333	ND	70.2	27-151			
Ethylbenzene	0.0379	0.0010	"	0.0333	ND	114	29-160			
m,p-Xylene	0.0763	0.0020	"	0.0667	ND	114	20-166			
o-Xylene	0.0415	0.0010	"	0.0333	ND	124	33-159			
Surrogate: 1,2-Dichloroethane-d4	0.0143		"	0.0133		107	23-173			
Surrogate: Toluene-d8	0.0135		"	0.0133		101	20-170			
Surrogate: 4-Bromofluorobenzene	0.0123		"	0.0133		92.0	21-167			

Summit Scientific

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Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Ground_Water/GWA_District_Six_C6

Project Number: Alloc 421 930.88
Project Manager: Heather Shideman

Reported:
11/04/20 13:48

Volatile Organic Compounds by EPA Method 8260B - Quality Control
Summit Scientific

Analyte	Reporting			Spike	Source		%REC		RPD	
	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes

Batch BDJ0376 - EPA 5030 Water MS

Matrix Spike Dup (BDJ0376-MSD1)		Source: 2010340-01			Prepared: 10/29/20 Analyzed: 10/30/20					
Benzene	0.0116	0.0010	mg/L	0.0333	ND	34.7	34-141	2.64	32	
Toluene	0.0223	0.0010	"	0.0333	ND	66.9	27-151	4.86	25	
Ethylbenzene	0.0370	0.0010	"	0.0333	ND	111	29-160	2.43	50	
m,p-Xylene	0.0734	0.0020	"	0.0667	ND	110	20-166	3.79	36	
o-Xylene	0.0403	0.0010	"	0.0333	ND	121	33-159	2.94	26	
Surrogate: 1,2-Dichloroethane-d4	0.0145		"	0.0133		108	23-173			
Surrogate: Toluene-d8	0.0131		"	0.0133		98.4	20-170			
Surrogate: 4-Bromofluorobenzene	0.0118		"	0.0133		88.9	21-167			

Summit Scientific

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Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Ground_Water/GWA_District_Six_C6

Project Number: Alloc 421 930.88
Project Manager: Heather Shideman

Reported:
11/04/20 13:48

Extractable Petroleum Hydrocarbons by 8015 - Quality Control
Summit Scientific

Analyte	Result	Reporting		Spike Level	Source		%REC		RPD	
		Limit	Units		Result	%REC	Limits	RPD	Limit	Notes

Batch BDJ0394 - EPA 3520B

Blank (BDJ0394-BLK1)

Prepared: 10/30/20 Analyzed: 10/31/20

C10-C28 (DRO) ND 0.100 mg/L

Surrogate: o-Terphenyl 0.0187 " 0.0250 74.7 44.8-129

LCS (BDJ0394-BS1)

Prepared: 10/30/20 Analyzed: 10/31/20

C10-C28 (DRO) 0.971 0.100 mg/L 1.00 97.1 70-130

Surrogate: o-Terphenyl 0.0194 " 0.0250 77.6 44.8-129

LCS Dup (BDJ0394-BSD1)

Prepared: 10/30/20 Analyzed: 10/31/20

C10-C28 (DRO) 1.10 0.100 mg/L 1.00 110 70-130 12.8 200

Surrogate: o-Terphenyl 0.0216 " 0.0250 86.3 44.8-129

Summit Scientific

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Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Ground_Water/GWA_District_Six_C6

Project Number: Alloc 421 930.88

Project Manager: Heather Shideman

Reported:

11/04/20 13:48

Dissolved Gases by RSK-175 - Quality Control

Summit Scientific

Analyte	Reporting			Spike	Source		%REC		RPD	
	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes

Batch BDJ0401 - GC

Blank (BDJ0401-BLK1)

Prepared: 10/30/20 Analyzed: 11/02/20

Methane	ND	0.010	mg/L							
Ethane	ND	0.010	"							
Propane	ND	0.010	"							
Surrogate: Ethene	0.0350		"	0.0364		96.2	70-130			

LCS (BDJ0401-BS1)

Prepared: 10/30/20 Analyzed: 11/02/20

Methane	0.030	0.010	mg/L	0.0428		70.4	70-130			
Ethane	0.078	0.010	"	0.0798		98.0	70-130			
Propane	0.11	0.010	"	0.139		82.2	70-130			
Surrogate: Ethene	0.0749		"	0.0728		103	70-130			

Duplicate (BDJ0401-DUP1)

Source: 2010356-01

Prepared: 10/30/20 Analyzed: 11/02/20

Methane	ND	0.010	mg/L		ND				30	
Ethane	ND	0.010	"		ND				30	
Propane	ND	0.010	"		ND				30	
Surrogate: Ethene	0.0337		"	0.0364		92.6	70-130			

Matrix Spike (BDJ0401-MS1)

Source: 2010356-01

Prepared: 10/30/20 Analyzed: 11/02/20

Methane	0.030	0.010	mg/L	0.0428	ND	71.1	70-130			
Ethane	0.084	0.010	"	0.0798	ND	105	70-130			
Propane	0.12	0.010	"	0.139	ND	87.3	70-130			
Surrogate: Ethene	0.0784		"	0.0728		108	70-130			

Summit Scientific

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Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Ground_Water/GWA_District_Six_C6

Project Number: Alloc 421 930.88

Project Manager: Heather Shideman

Reported:

11/04/20 13:48

Dissolved Metals by EPA Method 200.8 - Quality Control

Summit Scientific

Analyte	Reporting			Spike	Source		%REC		RPD	
	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes

Batch BDJ0379 - EPA 200.8

Blank (BDJ0379-BLK1)

Prepared & Analyzed: 10/29/20

Calcium	ND	50.0	ug/l
Iron	ND	10.0	"
Magnesium	ND	50.0	"
Manganese	ND	1.00	"
Potassium	ND	50.0	"
Sodium	ND	50.0	"
Barium	ND	1.00	"
Boron	ND	10.0	"
Selenium	ND	1.00	"
Strontium	ND	10.0	"

LCS (BDJ0379-BS1)

Prepared & Analyzed: 10/29/20

Calcium	5290	50.0	ug/l	5000	106	85-115
Iron	5180	10.0	"	5000	104	85-115
Magnesium	5690	50.0	"	5000	114	85-115
Manganese	526	1.00	"	500	105	85-115
Potassium	5400	50.0	"	5000	108	85-115
Sodium	5620	50.0	"	5000	112	85-115
Barium	527	1.00	"	500	105	85-115
Boron	2640	10.0	"	2500	106	85-115
Selenium	52.3	1.00	"	50.0	105	85-115
Strontium	520	10.0	"	500	104	85-115

Duplicate (BDJ0379-DUP1)

Source: 2010339-01

Prepared & Analyzed: 10/29/20

Calcium	98000	50.0	ug/l	96600	1.51	20
Iron	388	10.0	"	396	2.17	20
Magnesium	17100	50.0	"	17800	3.79	20
Manganese	752	1.00	"	790	4.98	20
Potassium	23600	50.0	"	24700	4.53	20
Sodium	75200	50.0	"	78200	4.01	20
Barium	269	1.00	"	271	0.528	20
Boron	27.2	10.0	"	31.5	14.7	20
Selenium	ND	1.00	"	0.0562		20
Strontium	902	10.0	"	895	0.791	20

Summit Scientific

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Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Ground_Water/GWA_District_Six_C6

Project Number: Alloc 421 930.88
Project Manager: Heather Shideman

Reported:
11/04/20 13:48

Dissolved Metals by EPA Method 200.8 - Quality Control
Summit Scientific

Analyte	Reporting			Spike	Source		%REC		RPD	
	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes

Batch BDJ0379 - EPA 200.8

Matrix Spike (BDJ0379-MS1)			Source: 2010339-01		Prepared & Analyzed: 10/29/20					
Calcium	101000	50.0	ug/l	5000	96600	97.9	70-130			
Iron	5880	10.0	"	5000	396	110	70-130			
Magnesium	23100	50.0	"	5000	17800	107	70-130			
Manganese	1310	1.00	"	500	790	105	70-130			
Potassium	30300	50.0	"	5000	24700	110	70-130			
Sodium	82200	50.0	"	5000	78200	78.5	70-130			
Barium	795	1.00	"	500	271	105	70-130			
Boron	2680	10.0	"	2500	31.5	106	70-130			
Selenium	53.5	1.00	"	50.0	0.0562	107	70-130			
Strontium	1430	10.0	"	500	895	108	70-130			

Matrix Spike Dup (BDJ0379-MSD1)			Source: 2010339-01		Prepared & Analyzed: 10/29/20					
Calcium	101000	50.0	ug/l	5000	96600	92.3	70-130	0.278	25	
Iron	5810	10.0	"	5000	396	108	70-130	1.09	25	
Magnesium	22700	50.0	"	5000	17800	99.3	70-130	1.60	25	
Manganese	1330	1.00	"	500	790	109	70-130	1.53	25	
Potassium	29500	50.0	"	5000	24700	95.9	70-130	2.39	25	
Sodium	82800	50.0	"	5000	78200	90.4	70-130	0.723	25	
Barium	788	1.00	"	500	271	103	70-130	0.869	25	
Boron	2620	10.0	"	2500	31.5	104	70-130	2.15	25	
Selenium	57.3	1.00	"	50.0	0.0562	114	70-130	6.85	25	
Strontium	1400	10.0	"	500	895	102	70-130	2.12	25	

Summit Scientific

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Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Ground_Water/GWA_District_Six_C6

Project Number: Alloc 421 930.88

Project Manager: Heather Shideman

Reported:

11/04/20 13:48

Anions by EPA Method 300.0 - Quality Control

Summit Scientific

Analyte	Reporting			Spike	Source		%REC		RPD	
	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes

Batch BDJ0380 - General Preparation

Blank (BDJ0380-BLK1)

Prepared & Analyzed: 10/29/20

Bromide	ND	0.200	mg/L
Chloride	ND	0.100	"
Fluoride	ND	0.200	"
Sulfate	ND	0.300	"
Nitrate as N	ND	0.100	"
Nitrite as N	ND	0.100	"
Nitrate/Nitrite as N	ND	0.200	"

LCS (BDJ0380-BS1)

Prepared & Analyzed: 10/29/20

Bromide	9.13	0.200	mg/L	10.0	91.3	90-110
Chloride	2.88	0.100	"	3.00	96.1	90-110
Fluoride	2.13	0.200	"	2.00	106	90-110
Sulfate	15.6	0.300	"	15.0	104	90-110
Nitrate as N	2.87	0.100	"	3.00	95.6	90-110
Nitrite as N	2.81	0.100	"	3.00	93.6	90-110

Duplicate (BDJ0380-DUP1)

Source: 2010346-01

Prepared & Analyzed: 10/29/20

Bromide	ND	20.0	mg/L	ND		20
Chloride	108	10.0	"	110	2.29	20
Fluoride	ND	20.0	"	ND		20
Sulfate	44.1	30.0	"	44.8	1.57	20
Nitrate as N	2.90	10.0	"	3.00	3.39	20
Nitrite as N	ND	10.0	"	ND		20
Nitrate/Nitrite as N	ND	20.0	"	ND		20

Matrix Spike (BDJ0380-MS1)

Source: 2010346-01

Prepared & Analyzed: 10/29/20

Bromide	1100	20.0	mg/L	1000	ND	110	80-120
Chloride	364	10.0	"	300	110	84.5	80-120
Fluoride	240	20.0	"	200	ND	120	80-120
Sulfate	1720	30.0	"	1500	44.8	112	80-120
Nitrate as N	346	10.0	"	300	3.00	114	80-120
Nitrite as N	314	10.0	"	300	ND	105	80-120

Summit Scientific

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Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Ground_Water/GWA_District_Six_C6

Project Number: Alloc 421 930.88
Project Manager: Heather Shideman

Reported:
11/04/20 13:48

Physical Parameters by APHA/ASTM/EPA Methods - Quality Control
Summit Scientific

Analyte	Reporting			Spike	Source		%REC		RPD	
	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes

Batch BDJ0390 - General Preparation

Blank (BDJ0390-BLK1)

Prepared: 10/30/20 Analyzed: 11/04/20

Total Alkalinity	ND	10.0	mg/L as CaCO3
Carbonate	ND	10.0	"
Bicarbonate	ND	10.0	"

LCS (BDJ0390-BS1)

Prepared: 10/30/20 Analyzed: 11/04/20

Total Alkalinity	110	10.0	mg/L as CaCO3	100	110	80-120
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Duplicate (BDJ0390-DUP1)

Source: 2010356-01

Prepared: 10/30/20 Analyzed: 11/04/20

Total Alkalinity	310	10.0	mg/L as CaCO3	310	0.00	20
Carbonate	ND	10.0	"	ND		20
Bicarbonate	310	10.0	"	310	0.00	20

Matrix Spike (BDJ0390-MS1)

Source: 2010356-01

Prepared: 10/30/20 Analyzed: 11/04/20

Total Alkalinity	400	10.0	mg/L as CaCO3	100	310	90.0	70-130
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Matrix Spike Dup (BDJ0390-MSD1)

Source: 2010356-01

Prepared: 10/30/20 Analyzed: 11/04/20

Total Alkalinity	410	10.0	mg/L as CaCO3	100	310	100	70-130	2.47	20
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Summit Scientific

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Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Ground_Water/GWA_District_Six_C6

Project Number: Alloc 421 930.88
Project Manager: Heather Shideman

Reported:
11/04/20 13:48

Conventional Chemistry Parameters by APHA/EPA Methods - Quality Control
Summit Scientific

Analyte	Reporting			Spike	Source		%REC		RPD	
	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes

Batch BDK0053 - General Preparation

Blank (BDK0053-BLK1)

Prepared: 11/03/20 Analyzed: 11/04/20

Phosphorus - Total ND 0.0500 mg/L

LCS (BDK0053-BS1)

Prepared: 11/03/20 Analyzed: 11/04/20

Phosphorus - Total 1.04 0.0500 mg/L 1.00 104 80-120

Duplicate (BDK0053-DUP1)

Source: 2010356-01

Prepared: 11/03/20 Analyzed: 11/04/20

Phosphorus - Total ND 0.0500 mg/L ND 20

Matrix Spike (BDK0053-MS1)

Source: 2010356-01

Prepared: 11/03/20 Analyzed: 11/04/20

Phosphorus - Total 1.00 0.0500 mg/L 1.00 ND 100 70-130

Matrix Spike Dup (BDK0053-MSD1)

Source: 2010356-01

Prepared: 11/03/20 Analyzed: 11/04/20

Phosphorus - Total 1.04 0.0500 mg/L 1.00 ND 104 70-130 3.13 20

Summit Scientific

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Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Ground_Water/GWA_District_Six_C6

Project Number: Alloc 421 930.88
Project Manager: Heather Shideman

Reported:
11/04/20 13:48

Specific Conductance by SM2510B - Quality Control
Summit Scientific

Analyte	Result	Reporting		Spike Level	Source		%REC		RPD	
		Limit	Units		Result	%REC	Limits	RPD	Limit	Notes

Batch BDJ0389 - General Preparation

Blank (BDJ0389-BLK1)

Prepared & Analyzed: 10/30/20

Specific Conductance (EC) ND 1.00 umhos/cm

Duplicate (BDJ0389-DUP1)

Source: 2010356-01

Prepared & Analyzed: 10/30/20

Specific Conductance (EC) 1200 1.00 umhos/cm 1200 0.501 20

Summit Scientific

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Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Ground_Water/GWA_District_Six_C6

Project Number: Alloc 421 930.88
Project Manager: Heather Shideman

Reported:
11/04/20 13:48

Total Dissolved Solids by SM2540C - Quality Control
Summit Scientific

Analyte	Result	Reporting			Spike	Source	%REC		RPD		Notes
		Limit	Units	Level	Result	%REC	Limits	RPD	Limit		

Batch BDJ0388 - General Preparation

Blank (BDJ0388-BLK1)

Prepared & Analyzed: 10/30/20

Total Dissolved Solids ND 10.0 mg/L

Duplicate (BDJ0388-DUP1)

Source: 2010356-01

Prepared & Analyzed: 10/30/20

Total Dissolved Solids 593 10.0 mg/L 591 0.304 20

Summit Scientific

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Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Ground_Water/GWA_District_Six_C6

Project Number: Alloc 421 930.88
Project Manager: Heather Shideman

Reported:
11/04/20 13:48

pH by SM4500 - Quality Control
Summit Scientific

Analyte	Result	Reporting		Spike Level	Source		%REC		RPD	
		Limit	Units		Result	%REC	Limits	RPD	Limit	Notes

Batch BDK0031 - General Preparation

LCS (BDK0031-BS1)

Prepared: 10/28/20 Analyzed: 11/03/20

pH	9.49	1.00	pH Units	9.21	103	90-110
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Duplicate (BDK0031-DUP1)

Source: 2010345-01

Prepared: 10/28/20 Analyzed: 11/03/20

pH	7.38	1.00	pH Units	7.38	0.00	20
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Summit Scientific

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Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Ground_Water/GWA_District_Six_C6

Project Number: Alloc 421 930.88
Project Manager: Heather Shideman

Reported:
11/04/20 13:48

Notes and Definitions

S-04 A sample matrix effect prevented complete surrogate recovery.

DET Analyte DETECTED

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

dry Sample results reported on a dry weight basis

RPD Relative Percent Difference

Summit Scientific

4653 Table Mountain Drive, Golden, Colorado 80403

303.277.9310

November 04, 2020

Heather Shideman

Extraction Oil&Gas

370 17th Street Suite 5300

Denver, CO 80202

RE: Trip_Blank/GWA_District_Six_C6

Work Order # 2010361

Enclosed are the results of analyses for samples received by Summit Scientific on 10/28/20 17:21. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

A handwritten signature in black ink, appearing to read 'P. Shrewsbury', with a stylized, cursive script.

Paul Shrewsbury

President



Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Trip_Blank/GWA_District_Six_C6

Project Number: ALLOC-421

Project Manager: Heather Shideman

Reported:
11/04/20 13:03

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
GW_60666_MH_MW_3_Trip_Blank	2010361-01	Water	10/28/20 10:05	10/28/20 17:21

Summit Scientific

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

S_2

303-277-9310 ♦ 303-374-5933

Page 1 of 1

Client:	Extraction Oil and Gas (XOG)	Report to: Apex Companies, LLC	Project Manager:	Heather Shideman
Address:	2234 117th Ave, Ste 106		E-Mail:	Rochelle.Carlisle@apexcos.com, Heather.Shideman@apexcos.com
City/State/Zip:	Greeley, CO 80634		cc:	jcarlisle@extractionog.com
Phone:	(970) 576-3446		Project Name:	Trip_Blank/GWA_District_Six_C6
Sampler Name:	Kade MacDougall		Project No.:	ALLOC-421
				Facility ID 766285

				Preservative				Matrix				Analysis Requested								Special Instructions
ID	Field ID / Point of Collection	Date Sampled	Time Sampled	# of containers	HCl	HNO3	None	Other (Specify)	Groundwater	Soil	Air-Canister Serial #	Other (Specify)	BTEX							
1	GW_60666_MH_MW_3_Trip_Blank	10/28	1005	2					X				X							Sample Frequency: Q4
Relinquished by: <i>[Signature]</i>		Date/Time: 10/28/2020 1721		Received by: <i>[Signature]</i>		Date/Time: 10/28/2020 1721		Turn Around Time (Check)				Notes:								
Relinquished by:		Date/Time:		Received by:		Date/Time:		Same Day _____ 72 hours _____												
								24 hours _____ Standard <u>X</u>												
								48 hours _____												
Relinquished by:		Date/Time:		Received by:		Date/Time:		Sample Integrity:				Temperature Upon Receipt: <u>7.8</u>								
								Intact: <u>Yes</u> No												

Sample Receipt Checklist

S2 Work Order _____

Client: APEX Companies Client Project ID: Trip Blank District Six C

Shipped Via: H.D./P.U./FedEx/UPS/USPS/Other Airbill #: _____

☒ ☐ ☐ ☐ ☐

Matrix (check all that apply): ☐ Air ☐ Soil/Solid ☒ Water ☐ Other: _____ (Describe)

Temp (°C)	<u>10.3</u>
-----------	-------------

Thermometer ID: 61857155-K

	Yes	No	N/A	Comments (if any)
If samples require cooling, was the temperature at 4°C +/- 2°C ⁽¹⁾ ?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
NOTE: If samples are delivered the same day of sampling, this requirement is met provided that there is evidence that cooling has begun.				
Were all samples received intact ⁽¹⁾ ?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
Was adequate sample volume provided ⁽¹⁾ ?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
If custody seals are present, are they intact ⁽¹⁾ ?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
Are samples with holding times due within 48 hours sample due within 48 hours present?	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
Is a chain-of-custody (COC) form present and filled out completely ⁽¹⁾ ?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
Does the COC agree with the number and type of sample bottles received ⁽¹⁾ ?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
Do the sample IDs on the bottle labels match the COC ⁽¹⁾ ?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
Is the COC properly relinquished by the client w/ date and time recorded ⁽¹⁾ ?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
For volatiles in water – is there headspace present? If yes, contact client and note in narrative.	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
Are samples preserved that require preservation (excluding cooling) ⁽¹⁾ ? Note the type of preservative in the Comments column – HCl, H2SO4, NaOH, HNO3, ect	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
If samples are acid preserved for metals, is the pH ≤ 2 ⁽¹⁾ ? Record the pH in Comments.	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
If dissolved metals are requested, were samples field filtered?	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	

Additional Comments (if any):

⁽¹⁾ If NO, then contact the client before proceeding with analysis and note in case narrative.

Custodian Printed Name or Initials

Signature of Custodian

Date/Time

10/28/2020



Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Trip_Blank/GWA_District_Six_C6

Project Number: ALLOC-421

Project Manager: Heather Shideman

Reported:

11/04/20 13:03

GW_60666_MH_MW_3_Trip_Blank

2010361-01 (Water)

Summit Scientific

Volatile Organic Compounds by EPA Method 8260B

Date Sampled: 10/28/20 10:05

Analyte	Result	Reporting		Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
		Limit								
Benzene	ND	1.0	ug/l	1		BDJ0376	10/29/20	10/30/20	EPA 8260B	
Toluene	ND	1.0	"	"	"	"	"	"	"	
Ethylbenzene	ND	1.0	"	"	"	"	"	"	"	
m,p-Xylene	ND	2.0	"	"	"	"	"	"	"	
o-Xylene	ND	1.0	"	"	"	"	"	"	"	
Xylenes (total)	ND	2.0	"	"	"	"	"	"	"	

Date Sampled: 10/28/20 10:05

Analyte	Result	Reporting		Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
		Limit								
Surrogate: 1,2-Dichloroethane-d4		106 %		23-173		"	"	"	"	
Surrogate: Toluene-d8		97.0 %		20-170		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		89.3 %		21-167		"	"	"	"	

Summit Scientific

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.



Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Trip_Blank/GWA_District_Six_C6

Project Number: ALLOC-421

Project Manager: Heather Shideman

Reported:

11/04/20 13:03

Volatile Organic Compounds by EPA Method 8260B - Quality Control

Summit Scientific

Analyte	Reporting			Spike	Source		%REC		RPD	
	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes

Batch BDJ0376 - EPA 5030 Water MS

Blank (BDJ0376-BLK1)

Prepared: 10/29/20 Analyzed: 10/30/20

Benzene	ND	1.0	ug/l							
Toluene	ND	1.0	"							
Ethylbenzene	ND	1.0	"							
m,p-Xylene	ND	2.0	"							
o-Xylene	ND	1.0	"							
Xylenes (total)	ND	2.0	"							
Surrogate: 1,2-Dichloroethane-d4	13.8		"	13.3		103	23-173			
Surrogate: Toluene-d8	13.3		"	13.3		99.7	20-170			
Surrogate: 4-Bromofluorobenzene	12.0		"	13.3		89.9	21-167			

LCS (BDJ0376-BS1)

Prepared: 10/29/20 Analyzed: 10/30/20

Benzene	23.9	1.0	ug/l	33.3		71.6	51-132			
Toluene	23.7	1.0	"	33.3		71.0	51-138			
Ethylbenzene	37.6	1.0	"	33.3		113	58-146			
m,p-Xylene	75.4	2.0	"	66.7		113	57-144			
o-Xylene	39.8	1.0	"	33.3		119	53-146			
Surrogate: 1,2-Dichloroethane-d4	13.8		"	13.3		104	23-173			
Surrogate: Toluene-d8	13.3		"	13.3		99.9	20-170			
Surrogate: 4-Bromofluorobenzene	11.9		"	13.3		89.2	21-167			

Matrix Spike (BDJ0376-MS1)

Source: 2010340-01

Prepared: 10/29/20 Analyzed: 10/30/20

Benzene	11.9	1.0	ug/l	33.3	ND	35.6	34-141			
Toluene	23.4	1.0	"	33.3	ND	70.2	27-151			
Ethylbenzene	37.9	1.0	"	33.3	ND	114	29-160			
m,p-Xylene	76.3	2.0	"	66.7	ND	114	20-166			
o-Xylene	41.5	1.0	"	33.3	ND	124	33-159			
Surrogate: 1,2-Dichloroethane-d4	14.3		"	13.3		107	23-173			
Surrogate: Toluene-d8	13.5		"	13.3		101	20-170			
Surrogate: 4-Bromofluorobenzene	12.3		"	13.3		92.0	21-167			

Summit Scientific

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.



Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Trip_Blank/GWA_District_Six_C6

Project Number: ALLOC-421

Project Manager: Heather Shideman

Reported:

11/04/20 13:03

Volatile Organic Compounds by EPA Method 8260B - Quality Control

Summit Scientific

Analyte	Reporting			Spike	Source		%REC		RPD	
	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes

Batch BDJ0376 - EPA 5030 Water MS

Matrix Spike Dup (BDJ0376-MSD1)

Source: 2010340-01

Prepared: 10/29/20 Analyzed: 10/30/20

Benzene	11.6	1.0	ug/l	33.3	ND	34.7	34-141	2.64	32	
Toluene	22.3	1.0	"	33.3	ND	66.9	27-151	4.86	25	
Ethylbenzene	37.0	1.0	"	33.3	ND	111	29-160	2.43	50	
m,p-Xylene	73.4	2.0	"	66.7	ND	110	20-166	3.79	36	
o-Xylene	40.3	1.0	"	33.3	ND	121	33-159	2.94	26	
Surrogate: 1,2-Dichloroethane-d4	14.5		"	13.3		108	23-173			
Surrogate: Toluene-d8	13.1		"	13.3		98.4	20-170			
Surrogate: 4-Bromofluorobenzene	11.8		"	13.3		88.9	21-167			

Summit Scientific

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.



Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Trip_Blank/GWA_District_Six_C6

Project Number: ALLOC-421
Project Manager: Heather Shideman

Reported:
11/04/20 13:03

Notes and Definitions

DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference

Lab #: 774721 Job #: 46166 IS-99230 Co. Job#:
Sample Name: GW_60666_MH_MW_3 Co. Lab#:
Company: Extraction Oil and Gas
API/Well:
Container: 125ml Plastic Bottle
Field/Site Name: Ground_Water/GWA_District_Six_C6
Location: NENE_20_5N_65W
Formation/Depth: Q4
Sampling Point: 766285
Date Sampled: 10/28/2020 10:05 Date Received: 10/30/2020 Date Reported: 11/18/2020

δD of water ----- -102.9 ‰ relative to VSMOW

$\delta^{18}O$ of water ----- -13.34 ‰ relative to VSMOW

Tritium content of water ----- na

$\delta^{13}C$ of DIC ----- -12.8 ‰ relative to VPDB

^{14}C content of DIC ----- na

$\delta^{15}N$ of nitrate ----- na

$\delta^{18}O$ of nitrate ----- na

$\delta^{34}S$ of sulfate ----- na

$\delta^{18}O$ of sulfate ----- na

Vacuum Distilled? * ----- No

Remarks:

nd = not detected. na = not analyzed.

*Indicates if vacuum distillation was utilized for hydrogen and oxygen isotopic analysis of water

Summit Scientific

4653 Table Mountain Drive, Golden, Colorado 80403

303.277.9310

November 04, 2020

Heather Shideman

Extraction Oil&Gas

370 17th Street Suite 5300

Denver, CO 80202

RE: Ground_Water/GWA_District_Six_C6

Work Order # 2010358

Enclosed are the results of analyses for samples received by Summit Scientific on 10/28/20 17:21. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

A handwritten signature in black ink, appearing to read 'P. Shrewsbury', written in a cursive style.

Paul Shrewsbury

President



Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Ground_Water/GWA_District_Six_C6

Project Number: Alloc 421 930.88
Project Manager: Heather Shideman

Reported:
11/04/20 13:51


ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
GW_60666_MH_MW_4	2010358-01	Water	10/28/20 16:07	10/28/20 17:21

Summit Scientific

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

741 Corporate Circle, Suite J ♦ Golden, Colorado 80401
303-277-9310 ♦ 303-374-5933

Client:	Extraction Oil and Gas (XOG)	Report to: Apex Companies, LLC	Project Manager:	Heather Shideman
Address:	2234 117th Ave, Ste 106		E-Mail:	Rochelle.Carlisle@apexcos.com, Heather.Shideman@apexcos.com
City/State/Zip:	Greeley, CO 80634		cc:	jcarlisle@extractionog.com
Phone:	(970) 576-3446		Project Name:	Ground_Water/GWA_District_Six_C6
Sampler Name:	Kade MacDougall		Project No.: Alloc-421 930, 88	Facility ID 766286

www.s2scientific.com

Sample Receipt Checklist

S2 Work Order _____

Client: ARX Companies

Client Project ID: GWA District Six Cle

Shipped Via: ☒ H.D./P.U./FedEx/UPS/USPS/Other _____

Airbill #: _____

☒ ☐ ☐ ☐ ☐

Matrix (check all that apply): ☐ Air ☐ Soil/Solid

☒ Water

☐ Other: _____

(Describe)

Temp (°C)	<u>10.3</u>
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Thermometer ID: 61857155-K

	Yes	No	N/A	Comments (if any)
If samples require cooling, was the temperature at 4°C +/- 2°C ⁽¹⁾ ? NOTE: If samples are delivered the same day of sampling, this requirement is met provided that there is evidence that cooling has begun.	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
Were all samples received intact ⁽¹⁾ ?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
Was adequate sample volume provided ⁽¹⁾ ?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
If custody seals are present, are they intact ⁽¹⁾ ?	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
Are samples with holding times due within 48 hours sample due within 48 hours present?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	pH. anions
Is a chain-of-custody (COC) form present and filled out completely ⁽¹⁾ ?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
Does the COC agree with the number and type of sample bottles received ⁽¹⁾ ?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
Do the sample IDs on the bottle labels match the COC ⁽¹⁾ ?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
Is the COC properly relinquished by the client w/ date and time recorded ⁽¹⁾ ?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
For volatiles in water – is there headspace present? If yes, contact client and note in narrative.	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
Are samples preserved that require preservation (excluding cooling) ⁽¹⁾ ? Note the type of preservative in the Comments column – HCl, H2SO4, NaOH, HNO3, ect	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	HNO3 H2SO4
If samples are acid preserved for metals, is the pH ≤ 2 ⁽¹⁾ ? Record the pH in Comments.	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
If dissolved metals are requested, were samples field filtered?	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
Additional Comments (if any): 				
⁽¹⁾ If NO, then contact the client before proceeding with analysis and note in case narrative.				

Custodian Printed Name or Initials KG

Signature of Custodian [Signature]

Date/Time 10/28/2008



Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Ground_Water/GWA_District_Six_C6
Project Number: Alloc 421 930.88
Project Manager: Heather Shideman

Reported:
11/04/20 13:51

GW_60666_MH_MW_4
NENE_20_5N_65W
2010358-01 (Water)

Summit Scientific

Volatile Organic Compounds by EPA Method 8260B

Date Sampled: **10/28/20 16:07**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Benzene	0.0037	0.0010	mg/L	1	BDJ0376	10/29/20	10/30/20	EPA 8260B	
Toluene	ND	0.0010	"	"	"	"	"	"	
Ethylbenzene	ND	0.0010	"	"	"	"	"	"	
m,p-Xylene	ND	0.0020	"	"	"	"	"	"	
o-Xylene	ND	0.0010	"	"	"	"	"	"	
Xylenes (total)	ND	0.0020	"	"	"	"	"	"	
Gasoline Range Hydrocarbons	0.18	0.050	"	"	"	"	"	"	

Date Sampled: **10/28/20 16:07**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Surrogate: 1,2-Dichloroethane-d4		109 %	23-173		"	"	"	"	
Surrogate: Toluene-d8		82.2 %	20-170		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		83.3 %	21-167		"	"	"	"	

Extractable Petroleum Hydrocarbons by 8015

Date Sampled: **10/28/20 16:07**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
C10-C28 (DRO)	ND	0.100	mg/L	1	BDJ0394	10/30/20	10/31/20	EPA 8015M	

Date Sampled: **10/28/20 16:07**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Surrogate: o-Terphenyl		109 %	44.8-129		"	"	"	"	

Dissolved Gases by RSK-175

Date Sampled: **10/28/20 16:07**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Summit Scientific

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.



Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Ground_Water/GWA_District_Six_C6

Project Number: Alloc 421 930.88

Project Manager: Heather Shideman

Reported:
11/04/20 13:51

GW_60666_MH_MW_4
NENE_20_5N_65W
2010358-01 (Water)

Summit Scientific

Dissolved Gases by RSK-175

Methane	7.8	1.0	mg/L	100	BDJ0401	10/30/20	11/02/20	RSK-175 mod
Ethane	3.9	1.0	"	"	"	"	"	"
Propane	2.2	1.0	"	"	"	"	"	"

Date Sampled: **10/28/20 16:07**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Surrogate: Ethene		88.2 %	70-130		"	"	"	"	

Dissolved Metals by EPA Method 200.8

Date Sampled: **10/28/20 16:07**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Calcium	93900	50.0	ug/l	1	BDJ0379	10/29/20	10/29/20	EPA 200.8	
Iron	47.6	10.0	"	"	"	"	"	"	
Magnesium	41900	50.0	"	"	"	"	"	"	
Manganese	748	1.00	"	"	"	"	"	"	
Potassium	2330	50.0	"	"	"	"	"	"	
Sodium	94400	50.0	"	"	"	"	"	"	
Barium	28.5	1.00	"	"	"	"	"	"	
Boron	196	10.0	"	"	"	"	"	"	
Selenium	ND	1.00	"	"	"	"	"	"	
Strontium	1170	10.0	"	"	"	"	"	"	

Anions by EPA Method 300.0

Date Sampled: **10/28/20 16:07**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Bromide	0.815	0.200	mg/L	1	BDJ0380	10/29/20	10/29/20	EPA 300.0	
Chloride	119	5.00	"	50	"	"	"	"	
Fluoride	0.395	0.200	"	1	"	"	"	"	
Sulfate	229	15.0	"	50	"	"	"	"	
Nitrate as N	ND	0.100	"	1	"	"	"	"	
Nitrite as N	ND	0.100	"	"	"	"	"	"	
Nitrate/Nitrite as N	ND	0.200	"	"	"	"	"	"	

Summit Scientific

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Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Ground_Water/GWA_District_Six_C6
Project Number: Alloc 421 930.88
Project Manager: Heather Shideman

Reported:
11/04/20 13:51

GW_60666_MH_MW_4
NENE_20_5N_65W
2010358-01 (Water)

Summit Scientific

Anions by EPA Method 300.0

Physical Parameters by APHA/ASTM/EPA Methods

Date Sampled: **10/28/20 16:07**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Total Alkalinity	310	10.0	mg/L as CaCO3	1	BDJ0390	10/30/20	11/04/20	SM2320-B	
Carbonate	ND	10.0	"	"	"	"	"	"	
Bicarbonate	310	10.0	"	"	"	"	"	"	

Conventional Chemistry Parameters by APHA/EPA Methods

Date Sampled: **10/28/20 16:07**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Phosphorus - Total	ND	0.0500	mg/L	1	BDK0053	11/03/20	11/04/20	SM4500-P-E	

Specific Conductance by SM2510B

Date Sampled: **10/28/20 16:07**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Specific Conductance (EC)	1280	1.00	umhos/cm	1	BDJ0389	10/30/20	10/30/20	SM2510B	

Total Dissolved Solids by SM2540C

Date Sampled: **10/28/20 16:07**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Total Dissolved Solids	651	10.0	mg/L	1	BDJ0388	10/30/20	10/30/20	SM2540C	

pH by SM4500

Date Sampled: **10/28/20 16:07**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Summit Scientific

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Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Ground_Water/GWA_District_Six_C6
Project Number: Alloc 421 930.88
Project Manager: Heather Shideman

Reported:
11/04/20 13:51

GW_60666_MH_MW_4
NENE_20_5N_65W
2010358-01 (Water)

Summit Scientific

pH by SM4500

pH	7.39	1.00	pH Units	1	BDK0031	10/28/20	11/03/20	SM4500-H+ B
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Field Data

Date Sampled: **10/28/20 16:07**

Analyte	Result	Reporting		Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
		Limit								
Specific Conductance (EC)	1200.0			uS/cm	1	BDJ0372	10/28/20	10/28/20	Field Method	
Temperature	14.20			Degrees C	"	"	"	"	"	
Turbidity	21.8			NTU	"	"	"	"	"	
Oxidation/Reduction Potential	-317.9			mv	"	"	"	"	"	
Dissolved Oxygen	-0.0400			mg/L	"	"	"	"	"	
pH	7.44			SU	"	"	"	"	"	

Summit Scientific

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.



Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Ground_Water/GWA_District_Six_C6

Project Number: Alloc 421 930.88
Project Manager: Heather Shideman

Reported:
11/04/20 13:51

Volatile Organic Compounds by EPA Method 8260B - Quality Control

Summit Scientific

Analyte	Reporting			Spike	Source		%REC		RPD	
	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes

Batch BDJ0376 - EPA 5030 Water MS

Blank (BDJ0376-BLK1)

Prepared: 10/29/20 Analyzed: 10/30/20

Benzene	ND	0.0010	mg/L							
Toluene	ND	0.0010	"							
Ethylbenzene	ND	0.0010	"							
m,p-Xylene	ND	0.0020	"							
o-Xylene	ND	0.0010	"							
Xylenes (total)	ND	0.0020	"							
Gasoline Range Hydrocarbons	ND	0.050	"							
Surrogate: 1,2-Dichloroethane-d4	0.0138		"	0.0133		103	23-173			
Surrogate: Toluene-d8	0.0133		"	0.0133		99.7	20-170			
Surrogate: 4-Bromofluorobenzene	0.0120		"	0.0133		89.9	21-167			

LCS (BDJ0376-BS1)

Prepared: 10/29/20 Analyzed: 10/30/20

Benzene	0.0239	0.0010	mg/L	0.0333		71.6	51-132			
Toluene	0.0237	0.0010	"	0.0333		71.0	51-138			
Ethylbenzene	0.0376	0.0010	"	0.0333		113	58-146			
m,p-Xylene	0.0754	0.0020	"	0.0667		113	57-144			
o-Xylene	0.0398	0.0010	"	0.0333		119	53-146			
Surrogate: 1,2-Dichloroethane-d4	0.0138		"	0.0133		104	23-173			
Surrogate: Toluene-d8	0.0133		"	0.0133		99.9	20-170			
Surrogate: 4-Bromofluorobenzene	0.0119		"	0.0133		89.2	21-167			

Matrix Spike (BDJ0376-MS1)

Source: 2010340-01

Prepared: 10/29/20 Analyzed: 10/30/20

Benzene	0.0119	0.0010	mg/L	0.0333	ND	35.6	34-141			
Toluene	0.0234	0.0010	"	0.0333	ND	70.2	27-151			
Ethylbenzene	0.0379	0.0010	"	0.0333	ND	114	29-160			
m,p-Xylene	0.0763	0.0020	"	0.0667	ND	114	20-166			
o-Xylene	0.0415	0.0010	"	0.0333	ND	124	33-159			
Surrogate: 1,2-Dichloroethane-d4	0.0143		"	0.0133		107	23-173			
Surrogate: Toluene-d8	0.0135		"	0.0133		101	20-170			
Surrogate: 4-Bromofluorobenzene	0.0123		"	0.0133		92.0	21-167			

Summit Scientific

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.



Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Ground_Water/GWA_District_Six_C6

Project Number: Alloc 421 930.88
Project Manager: Heather Shideman

Reported:
11/04/20 13:51

Volatile Organic Compounds by EPA Method 8260B - Quality Control
Summit Scientific

Analyte	Reporting			Spike	Source		%REC		RPD	
	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes

Batch BDJ0376 - EPA 5030 Water MS

Matrix Spike Dup (BDJ0376-MSD1)		Source: 2010340-01			Prepared: 10/29/20 Analyzed: 10/30/20					
Benzene	0.0116	0.0010	mg/L	0.0333	ND	34.7	34-141	2.64	32	
Toluene	0.0223	0.0010	"	0.0333	ND	66.9	27-151	4.86	25	
Ethylbenzene	0.0370	0.0010	"	0.0333	ND	111	29-160	2.43	50	
m,p-Xylene	0.0734	0.0020	"	0.0667	ND	110	20-166	3.79	36	
o-Xylene	0.0403	0.0010	"	0.0333	ND	121	33-159	2.94	26	
Surrogate: 1,2-Dichloroethane-d4	0.0145		"	0.0133		108	23-173			
Surrogate: Toluene-d8	0.0131		"	0.0133		98.4	20-170			
Surrogate: 4-Bromofluorobenzene	0.0118		"	0.0133		88.9	21-167			

Summit Scientific

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Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Ground_Water/GWA_District_Six_C6

Project Number: Alloc 421 930.88
Project Manager: Heather Shideman

Reported:
11/04/20 13:51

Extractable Petroleum Hydrocarbons by 8015 - Quality Control
Summit Scientific

Analyte	Result	Reporting		Spike Level	Source		%REC		RPD	
		Limit	Units		Result	%REC	Limits	RPD	Limit	Notes

Batch BDJ0394 - EPA 3520B

Blank (BDJ0394-BLK1)

Prepared: 10/30/20 Analyzed: 10/31/20

C10-C28 (DRO) ND 0.100 mg/L

Surrogate: o-Terphenyl 0.0187 " 0.0250 74.7 44.8-129

LCS (BDJ0394-BS1)

Prepared: 10/30/20 Analyzed: 10/31/20

C10-C28 (DRO) 0.971 0.100 mg/L 1.00 97.1 70-130

Surrogate: o-Terphenyl 0.0194 " 0.0250 77.6 44.8-129

LCS Dup (BDJ0394-BSD1)

Prepared: 10/30/20 Analyzed: 10/31/20

C10-C28 (DRO) 1.10 0.100 mg/L 1.00 110 70-130 12.8 200

Surrogate: o-Terphenyl 0.0216 " 0.0250 86.3 44.8-129

Summit Scientific

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Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Ground_Water/GWA_District_Six_C6

Project Number: Alloc 421 930.88

Project Manager: Heather Shideman

Reported:

11/04/20 13:51

Dissolved Gases by RSK-175 - Quality Control

Summit Scientific

Analyte	Reporting			Spike	Source		%REC		RPD	
	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes

Batch BDJ0401 - GC

Blank (BDJ0401-BLK1)

Prepared: 10/30/20 Analyzed: 11/02/20

Methane	ND	0.010	mg/L							
Ethane	ND	0.010	"							
Propane	ND	0.010	"							
Surrogate: Ethene	0.0350		"	0.0364		96.2	70-130			

LCS (BDJ0401-BS1)

Prepared: 10/30/20 Analyzed: 11/02/20

Methane	0.030	0.010	mg/L	0.0428		70.4	70-130			
Ethane	0.078	0.010	"	0.0798		98.0	70-130			
Propane	0.11	0.010	"	0.139		82.2	70-130			
Surrogate: Ethene	0.0749		"	0.0728		103	70-130			

Duplicate (BDJ0401-DUP1)

Source: 2010356-01

Prepared: 10/30/20 Analyzed: 11/02/20

Methane	ND	0.010	mg/L		ND				30	
Ethane	ND	0.010	"		ND				30	
Propane	ND	0.010	"		ND				30	
Surrogate: Ethene	0.0337		"	0.0364		92.6	70-130			

Matrix Spike (BDJ0401-MS1)

Source: 2010356-01

Prepared: 10/30/20 Analyzed: 11/02/20

Methane	0.030	0.010	mg/L	0.0428	ND	71.1	70-130			
Ethane	0.084	0.010	"	0.0798	ND	105	70-130			
Propane	0.12	0.010	"	0.139	ND	87.3	70-130			
Surrogate: Ethene	0.0784		"	0.0728		108	70-130			

Summit Scientific

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Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Ground_Water/GWA_District_Six_C6

Project Number: Alloc 421 930.88
Project Manager: Heather Shideman

Reported:
11/04/20 13:51

Dissolved Metals by EPA Method 200.8 - Quality Control

Summit Scientific

Analyte	Reporting			Spike	Source		%REC		RPD	
	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes

Batch BDJ0379 - EPA 200.8

Blank (BDJ0379-BLK1)

Prepared & Analyzed: 10/29/20

Calcium	ND	50.0	ug/l
Iron	ND	10.0	"
Magnesium	ND	50.0	"
Manganese	ND	1.00	"
Potassium	ND	50.0	"
Sodium	ND	50.0	"
Barium	ND	1.00	"
Boron	ND	10.0	"
Selenium	ND	1.00	"
Strontium	ND	10.0	"

LCS (BDJ0379-BS1)

Prepared & Analyzed: 10/29/20

Calcium	5290	50.0	ug/l	5000	106	85-115
Iron	5180	10.0	"	5000	104	85-115
Magnesium	5690	50.0	"	5000	114	85-115
Manganese	526	1.00	"	500	105	85-115
Potassium	5400	50.0	"	5000	108	85-115
Sodium	5620	50.0	"	5000	112	85-115
Barium	527	1.00	"	500	105	85-115
Boron	2640	10.0	"	2500	106	85-115
Selenium	52.3	1.00	"	50.0	105	85-115
Strontium	520	10.0	"	500	104	85-115

Duplicate (BDJ0379-DUP1)

Source: 2010339-01

Prepared & Analyzed: 10/29/20

Calcium	98000	50.0	ug/l	96600	1.51	20
Iron	388	10.0	"	396	2.17	20
Magnesium	17100	50.0	"	17800	3.79	20
Manganese	752	1.00	"	790	4.98	20
Potassium	23600	50.0	"	24700	4.53	20
Sodium	75200	50.0	"	78200	4.01	20
Barium	269	1.00	"	271	0.528	20
Boron	27.2	10.0	"	31.5	14.7	20
Selenium	ND	1.00	"	0.0562		20
Strontium	902	10.0	"	895	0.791	20

Summit Scientific

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Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Ground_Water/GWA_District_Six_C6

Project Number: Alloc 421 930.88
Project Manager: Heather Shideman

Reported:
11/04/20 13:51

Dissolved Metals by EPA Method 200.8 - Quality Control
Summit Scientific

Analyte	Reporting			Spike	Source		%REC		RPD	
	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes

Batch BDJ0379 - EPA 200.8

Matrix Spike (BDJ0379-MS1)			Source: 2010339-01		Prepared & Analyzed: 10/29/20					
Calcium	101000	50.0	ug/l	5000	96600	97.9	70-130			
Iron	5880	10.0	"	5000	396	110	70-130			
Magnesium	23100	50.0	"	5000	17800	107	70-130			
Manganese	1310	1.00	"	500	790	105	70-130			
Potassium	30300	50.0	"	5000	24700	110	70-130			
Sodium	82200	50.0	"	5000	78200	78.5	70-130			
Barium	795	1.00	"	500	271	105	70-130			
Boron	2680	10.0	"	2500	31.5	106	70-130			
Selenium	53.5	1.00	"	50.0	0.0562	107	70-130			
Strontium	1430	10.0	"	500	895	108	70-130			

Matrix Spike Dup (BDJ0379-MSD1)			Source: 2010339-01		Prepared & Analyzed: 10/29/20					
Calcium	101000	50.0	ug/l	5000	96600	92.3	70-130	0.278	25	
Iron	5810	10.0	"	5000	396	108	70-130	1.09	25	
Magnesium	22700	50.0	"	5000	17800	99.3	70-130	1.60	25	
Manganese	1330	1.00	"	500	790	109	70-130	1.53	25	
Potassium	29500	50.0	"	5000	24700	95.9	70-130	2.39	25	
Sodium	82800	50.0	"	5000	78200	90.4	70-130	0.723	25	
Barium	788	1.00	"	500	271	103	70-130	0.869	25	
Boron	2620	10.0	"	2500	31.5	104	70-130	2.15	25	
Selenium	57.3	1.00	"	50.0	0.0562	114	70-130	6.85	25	
Strontium	1400	10.0	"	500	895	102	70-130	2.12	25	

Summit Scientific

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Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Ground_Water/GWA_District_Six_C6

Project Number: Alloc 421 930.88

Project Manager: Heather Shideman

Reported:

11/04/20 13:51

Anions by EPA Method 300.0 - Quality Control

Summit Scientific

Analyte	Reporting			Spike	Source		%REC		RPD	
	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes

Batch BDJ0380 - General Preparation

Blank (BDJ0380-BLK1)

Prepared & Analyzed: 10/29/20

Bromide	ND	0.200	mg/L
Chloride	ND	0.100	"
Fluoride	ND	0.200	"
Sulfate	ND	0.300	"
Nitrate as N	ND	0.100	"
Nitrite as N	ND	0.100	"
Nitrate/Nitrite as N	ND	0.200	"

LCS (BDJ0380-BS1)

Prepared & Analyzed: 10/29/20

Bromide	9.13	0.200	mg/L	10.0	91.3	90-110
Chloride	2.88	0.100	"	3.00	96.1	90-110
Fluoride	2.13	0.200	"	2.00	106	90-110
Sulfate	15.6	0.300	"	15.0	104	90-110
Nitrate as N	2.87	0.100	"	3.00	95.6	90-110
Nitrite as N	2.81	0.100	"	3.00	93.6	90-110

Duplicate (BDJ0380-DUP1)

Source: 2010346-01

Prepared & Analyzed: 10/29/20

Bromide	ND	20.0	mg/L	ND		20
Chloride	108	10.0	"	110	2.29	20
Fluoride	ND	20.0	"	ND		20
Sulfate	44.1	30.0	"	44.8	1.57	20
Nitrate as N	2.90	10.0	"	3.00	3.39	20
Nitrite as N	ND	10.0	"	ND		20
Nitrate/Nitrite as N	ND	20.0	"	ND		20

Matrix Spike (BDJ0380-MS1)

Source: 2010346-01

Prepared & Analyzed: 10/29/20

Bromide	1100	20.0	mg/L	1000	ND	110	80-120
Chloride	364	10.0	"	300	110	84.5	80-120
Fluoride	240	20.0	"	200	ND	120	80-120
Sulfate	1720	30.0	"	1500	44.8	112	80-120
Nitrate as N	346	10.0	"	300	3.00	114	80-120
Nitrite as N	314	10.0	"	300	ND	105	80-120

Summit Scientific

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Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Ground_Water/GWA_District_Six_C6

Project Number: Alloc 421 930.88

Project Manager: Heather Shideman

Reported:
11/04/20 13:51

Physical Parameters by APHA/ASTM/EPA Methods - Quality Control

Summit Scientific

Analyte	Reporting			Spike	Source		%REC		RPD	
	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes

Batch BDJ0390 - General Preparation

Blank (BDJ0390-BLK1)

Prepared: 10/30/20 Analyzed: 11/04/20

Total Alkalinity	ND	10.0	mg/L as CaCO3
Carbonate	ND	10.0	"
Bicarbonate	ND	10.0	"

LCS (BDJ0390-BS1)

Prepared: 10/30/20 Analyzed: 11/04/20

Total Alkalinity	110	10.0	mg/L as CaCO3	100	110	80-120
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Duplicate (BDJ0390-DUP1)

Source: 2010356-01

Prepared: 10/30/20 Analyzed: 11/04/20

Total Alkalinity	310	10.0	mg/L as CaCO3	310	0.00	20
Carbonate	ND	10.0	"	ND		20
Bicarbonate	310	10.0	"	310	0.00	20

Matrix Spike (BDJ0390-MS1)

Source: 2010356-01

Prepared: 10/30/20 Analyzed: 11/04/20

Total Alkalinity	400	10.0	mg/L as CaCO3	100	310	90.0	70-130
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Matrix Spike Dup (BDJ0390-MSD1)

Source: 2010356-01

Prepared: 10/30/20 Analyzed: 11/04/20

Total Alkalinity	410	10.0	mg/L as CaCO3	100	310	100	70-130	2.47	20
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Summit Scientific

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Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Ground_Water/GWA_District_Six_C6

Project Number: Alloc 421 930.88
Project Manager: Heather Shideman

Reported:
11/04/20 13:51

Conventional Chemistry Parameters by APHA/EPA Methods - Quality Control
Summit Scientific

Analyte	Reporting			Spike	Source		%REC		RPD	
	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes

Batch BDK0053 - General Preparation

Blank (BDK0053-BLK1)

Prepared: 11/03/20 Analyzed: 11/04/20

Phosphorus - Total ND 0.0500 mg/L

LCS (BDK0053-BS1)

Prepared: 11/03/20 Analyzed: 11/04/20

Phosphorus - Total 1.04 0.0500 mg/L 1.00 104 80-120

Duplicate (BDK0053-DUP1)

Source: 2010356-01

Prepared: 11/03/20 Analyzed: 11/04/20

Phosphorus - Total ND 0.0500 mg/L ND 20

Matrix Spike (BDK0053-MS1)

Source: 2010356-01

Prepared: 11/03/20 Analyzed: 11/04/20

Phosphorus - Total 1.00 0.0500 mg/L 1.00 ND 100 70-130

Matrix Spike Dup (BDK0053-MSD1)

Source: 2010356-01

Prepared: 11/03/20 Analyzed: 11/04/20

Phosphorus - Total 1.04 0.0500 mg/L 1.00 ND 104 70-130 3.13 20

Summit Scientific

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Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Ground_Water/GWA_District_Six_C6

Project Number: Alloc 421 930.88

Project Manager: Heather Shideman

Reported:

11/04/20 13:51

Specific Conductance by SM2510B - Quality Control

Summit Scientific

Analyte	Result	Reporting			Spike	Source	%REC		RPD		Notes
		Limit	Units	Level	Result	%REC	Limits	RPD	Limit		

Batch BDJ0389 - General Preparation

Blank (BDJ0389-BLK1)

Prepared & Analyzed: 10/30/20

Specific Conductance (EC) ND 1.00 umhos/cm

Duplicate (BDJ0389-DUP1)

Source: 2010356-01

Prepared & Analyzed: 10/30/20

Specific Conductance (EC) 1200 1.00 umhos/cm 1200 0.501 20

Summit Scientific

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Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Ground_Water/GWA_District_Six_C6

Project Number: Alloc 421 930.88
Project Manager: Heather Shideman

Reported:
11/04/20 13:51

Total Dissolved Solids by SM2540C - Quality Control
Summit Scientific

Analyte	Result	Reporting			Spike	Source	%REC		RPD		Notes
		Limit	Units	Level	Result	%REC	Limits	RPD	Limit		

Batch BDJ0388 - General Preparation

Blank (BDJ0388-BLK1)

Prepared & Analyzed: 10/30/20

Total Dissolved Solids ND 10.0 mg/L

Duplicate (BDJ0388-DUP1)

Source: 2010356-01

Prepared & Analyzed: 10/30/20

Total Dissolved Solids 593 10.0 mg/L 591 0.304 20

Summit Scientific

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Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Ground_Water/GWA_District_Six_C6

Project Number: Alloc 421 930.88
Project Manager: Heather Shideman

Reported:
11/04/20 13:51

pH by SM4500 - Quality Control
Summit Scientific

Analyte	Result	Reporting		Spike Level	Source		%REC		RPD	
		Limit	Units		Result	%REC	Limits	RPD	Limit	Notes

Batch BDK0031 - General Preparation

LCS (BDK0031-BS1)

Prepared: 10/28/20 Analyzed: 11/03/20

pH	9.49	1.00	pH Units	9.21	103	90-110
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Duplicate (BDK0031-DUP1)

Source: 2010345-01

Prepared: 10/28/20 Analyzed: 11/03/20

pH	7.38	1.00	pH Units	7.38	0.00	20
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Summit Scientific

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.



Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Ground_Water/GWA_District_Six_C6

Project Number: Alloc 421 930.88
Project Manager: Heather Shideman

Reported:
11/04/20 13:51

Notes and Definitions

DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference

Summit Scientific

4653 Table Mountain Drive, Golden, Colorado 80403

303.277.9310

November 04, 2020

Heather Shideman

Extraction Oil&Gas

370 17th Street Suite 5300

Denver, CO 80202

RE: Trip_Blank/GWA_District_Six_C6

Work Order # 2010362

Enclosed are the results of analyses for samples received by Summit Scientific on 10/28/20 17:21. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

A handwritten signature in black ink, appearing to read 'P. Shrewsbury', with a stylized, cursive script.

Paul Shrewsbury

President



Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Trip_Blank/GWA_District_Six_C6

Project Number: ALLOC-421

Project Manager: Heather Shideman

Reported:

11/04/20 13:04

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
GW_60666_MH_MW_4_Trip_Blank	2010362-01	Water	10/28/20 16:07	10/28/20 17:21

Summit Scientific

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Summit Scientific

S₂

4653 Table Mountain Drive ♦ Golden, Colorado 80403

303-277-9310 ♦ 303-374-5933

Page 1 of 1

Client: Extraction Oil and Gas (XOG) **Report to:** Apex Companies, LLC **Project Manager:** Heather Shideman
Address: 2234 117th Ave, Ste 106 **E-Mail:** Rochelle.Carlisle@apexc.com, Heather.Shideman@apexc.com
City/State/Zip: Greeley, CO 80634 **cc:** jcarlisle@extractionog.com
Phone: (970) 576-3446 **Project Name:** Trip_Blank/GWA_District_Six_C6
Sampler Name: Kade MacDougall **Project No.:** ALLOC-421 **Facility ID:** 766286

					Preservative				Matrix				Analysis Requested								Special Instructions
ID	Field ID / Point of Collection	Date Sampled	Time Sampled	# of containers	HCl	HNO3	None	Other (Specify)	Groundwater	Soil	Air-Canister Serial #	Other (Specify)	BTEX								
1	GW_60666_MH_MW_4_Trip_Blank	10/28	1607	2					X				X								Sample Frequency: Q4
Relinquished by: <i>K Mac</i>		Date/Time: 10/28/2020 1721		Received by: <i>[Signature]</i>		Date/Time: 10/28/2020 1721		Turn Around Time (Check) Same Day _____ 72 hours _____ 24 hours _____ Standard <u>X</u> 48 hours _____												Notes:	
Relinquished by:		Date/Time:		Received by:		Date/Time:		Sample Integrity: Temperature Upon Receipt: 10.3 Intact: <u>Yes</u> No													
Relinquished by:		Date/Time:		Received by:		Date/Time:															

Sample Receipt Checklist

S2 Work Order _____

Client: APEX Companies Client Project ID: Trip Blank District Six CC

Shipped Via: ☒ H.D./P.U./FedEx/UPS/USPS/Other _____ Airbill #: _____

Matrix (check all that apply): ☐ Air ☐ Soil/Solid ☒ Water ☐ Other: _____
(Describe)

Temp (°C) 17.9

Thermometer ID: 61857155-K

	Yes	No	N/A	Comments (if any)
If samples require cooling, was the temperature at 4°C +/- 2°C ⁽¹⁾ ? NOTE: If samples are delivered the same day of sampling, this requirement is met provided that there is evidence that cooling has begun.	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
Were all samples received intact ⁽¹⁾ ?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
Was adequate sample volume provided ⁽¹⁾ ?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
If custody seals are present, are they intact ⁽¹⁾ ?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
Are samples with holding times due within 48 hours sample due within 48 hours present?	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
Is a chain-of-custody (COC) form present and filled out completely ⁽¹⁾ ?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
Does the COC agree with the number and type of sample bottles received ⁽¹⁾ ?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
Do the sample IDs on the bottle labels match the COC ⁽¹⁾ ?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
Is the COC properly relinquished by the client w/ date and time recorded ⁽¹⁾ ?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
For volatiles in water – is there headspace present? If yes, contact client and note in narrative.	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
Are samples preserved that require preservation (excluding cooling) ⁽¹⁾ ? Note the type of preservative in the Comments column – HCl, H2SO4, NaOH, HNO3, ect	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
If samples are acid preserved for metals, is the pH ≤ 2 ⁽¹⁾ ? Record the pH in Comments.	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
If dissolved metals are requested, were samples field filtered?	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	

Additional Comments (if any):

⁽¹⁾ If NO, then contact the client before proceeding with analysis and note in case narrative.

Custodian Printed Name or Initials TE

Signature of Custodian [Signature]

Date/Time 10/28/2020



Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Trip_Blank/GWA_District_Six_C6

Project Number: ALLOC-421

Project Manager: Heather Shideman

Reported:

11/04/20 13:04

GW_60666_MH_MW_4_Trip_Blank

2010362-01 (Water)

Summit Scientific

Volatile Organic Compounds by EPA Method 8260B

Date Sampled: 10/28/20 16:07

Analyte	Result	Reporting		Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
		Limit								
Benzene	ND	1.0	ug/l	1	BDJ0376	10/29/20	10/30/20	EPA 8260B		
Toluene	ND	1.0	"	"	"	"	"	"	"	
Ethylbenzene	ND	1.0	"	"	"	"	"	"	"	
m,p-Xylene	ND	2.0	"	"	"	"	"	"	"	
o-Xylene	ND	1.0	"	"	"	"	"	"	"	
Xylenes (total)	ND	2.0	"	"	"	"	"	"	"	

Date Sampled: 10/28/20 16:07

Analyte	Result	Reporting		Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
		Limit								
Surrogate: 1,2-Dichloroethane-d4		106 %		23-173		"	"	"	"	
Surrogate: Toluene-d8		99.5 %		20-170		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		85.8 %		21-167		"	"	"	"	

Summit Scientific

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.



Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Trip_Blank/GWA_District_Six_C6

Project Number: ALLOC-421

Project Manager: Heather Shideman

Reported:

11/04/20 13:04

Volatile Organic Compounds by EPA Method 8260B - Quality Control

Summit Scientific

Analyte	Reporting			Spike	Source		%REC		RPD	
	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes

Batch BDJ0376 - EPA 5030 Water MS

Blank (BDJ0376-BLK1)

Prepared: 10/29/20 Analyzed: 10/30/20

Benzene	ND	1.0	ug/l							
Toluene	ND	1.0	"							
Ethylbenzene	ND	1.0	"							
m,p-Xylene	ND	2.0	"							
o-Xylene	ND	1.0	"							
Xylenes (total)	ND	2.0	"							
Surrogate: 1,2-Dichloroethane-d4	13.8		"	13.3		103	23-173			
Surrogate: Toluene-d8	13.3		"	13.3		99.7	20-170			
Surrogate: 4-Bromofluorobenzene	12.0		"	13.3		89.9	21-167			

LCS (BDJ0376-BS1)

Prepared: 10/29/20 Analyzed: 10/30/20

Benzene	23.9	1.0	ug/l	33.3		71.6	51-132			
Toluene	23.7	1.0	"	33.3		71.0	51-138			
Ethylbenzene	37.6	1.0	"	33.3		113	58-146			
m,p-Xylene	75.4	2.0	"	66.7		113	57-144			
o-Xylene	39.8	1.0	"	33.3		119	53-146			
Surrogate: 1,2-Dichloroethane-d4	13.8		"	13.3		104	23-173			
Surrogate: Toluene-d8	13.3		"	13.3		99.9	20-170			
Surrogate: 4-Bromofluorobenzene	11.9		"	13.3		89.2	21-167			

Matrix Spike (BDJ0376-MS1)

Source: 2010340-01

Prepared: 10/29/20 Analyzed: 10/30/20

Benzene	11.9	1.0	ug/l	33.3	ND	35.6	34-141			
Toluene	23.4	1.0	"	33.3	ND	70.2	27-151			
Ethylbenzene	37.9	1.0	"	33.3	ND	114	29-160			
m,p-Xylene	76.3	2.0	"	66.7	ND	114	20-166			
o-Xylene	41.5	1.0	"	33.3	ND	124	33-159			
Surrogate: 1,2-Dichloroethane-d4	14.3		"	13.3		107	23-173			
Surrogate: Toluene-d8	13.5		"	13.3		101	20-170			
Surrogate: 4-Bromofluorobenzene	12.3		"	13.3		92.0	21-167			

Summit Scientific

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Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Trip_Blank/GWA_District_Six_C6

Project Number: ALLOC-421

Project Manager: Heather Shideman

Reported:

11/04/20 13:04

Volatile Organic Compounds by EPA Method 8260B - Quality Control

Summit Scientific

Analyte	Reporting			Spike	Source		%REC		RPD	
	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes

Batch BDJ0376 - EPA 5030 Water MS

Matrix Spike Dup (BDJ0376-MSD1)

Source: 2010340-01

Prepared: 10/29/20 Analyzed: 10/30/20

Benzene	11.6	1.0	ug/l	33.3	ND	34.7	34-141	2.64	32	
Toluene	22.3	1.0	"	33.3	ND	66.9	27-151	4.86	25	
Ethylbenzene	37.0	1.0	"	33.3	ND	111	29-160	2.43	50	
m,p-Xylene	73.4	2.0	"	66.7	ND	110	20-166	3.79	36	
o-Xylene	40.3	1.0	"	33.3	ND	121	33-159	2.94	26	
Surrogate: 1,2-Dichloroethane-d4	14.5		"	13.3		108	23-173			
Surrogate: Toluene-d8	13.1		"	13.3		98.4	20-170			
Surrogate: 4-Bromofluorobenzene	11.8		"	13.3		88.9	21-167			

Summit Scientific

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.



Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Trip_Blank/GWA_District_Six_C6

Project Number: ALLOC-421
Project Manager: Heather Shideman

Reported:
11/04/20 13:04

Notes and Definitions

DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference

Lab #: 774724 Job #: 46166 IS-99230 Co. Job#:
Sample Name: GW_60666_MH_MW_4 Co. Lab#:
Company: Extraction Oil and Gas
API/Well:
Container: 125ml Plastic Bottle
Field/Site Name: Ground_Water/GWA_District_Six_C6
Location: NENE_20_5N_65W
Formation/Depth: Q4
Sampling Point: 766286
Date Sampled: 10/28/2020 16:07 Date Received: 10/30/2020 Date Reported: 11/18/2020

δD of water ----- -108.0 ‰ relative to VSMOW

$\delta^{18}O$ of water ----- -13.76 ‰ relative to VSMOW

Tritium content of water ----- na

$\delta^{13}C$ of DIC ----- -13.5 ‰ relative to VPDB

^{14}C content of DIC ----- na

$\delta^{15}N$ of nitrate ----- na

$\delta^{18}O$ of nitrate ----- na

$\delta^{34}S$ of sulfate ----- na

$\delta^{18}O$ of sulfate ----- na

Vacuum Distilled? * ----- No

Remarks:

nd = not detected. na = not analyzed.

*Indicates if vacuum distillation was utilized for hydrogen and oxygen isotopic analysis of water

Lab #: 775060 Job #: 46206 IS-99230 Co. Job#:

Sample Name: GW_60666_MH_MW_4 Co. Lab#:

Company: Extraction Oil and Gas

API/Well:

Container: IsoFlask

Field/Site Name: Ground_Water/GWA_District_Six_C6

Location: NENE_20_5N_65W

Formation/Depth: Q4

Sampling Point: 766286

Date Sampled: 10/28/2020 16:07 Date Received: 10/30/2020 Date Reported: 12/21/2020

Component	Chemical mol. %	$\delta^{13}\text{C}$ ‰	δD ‰	$\delta^{18}\text{O}$ ‰	Dissolved gas cc/L	Dissolved gas ppm
Carbon Monoxide -----	nd					
Helium -----	na					
Hydrogen -----	nd					
Argon -----	0.190					
Oxygen -----	0.19					
Nitrogen -----	10.80					
Carbon Dioxide -----	3.52					
Methane -----	70.60	-46.76	-228.4		32	21
Ethane -----	10.97	-31.34			5.4	6.7
Ethylene -----	nd					
Propane -----	2.84	-26.69			1.3	2.4
Propylene -----	nd					
Iso-butane -----	0.351	-30.3				
N-butane -----	0.396	-25.8				
Iso-pentane -----	0.0937	-27.7				
N-pentane -----	0.0310	-24.9				
Hexanes + -----	0.0195					

Remarks:

Analysis is of gas extracted from water by headspace equilibration. Analysis has been corrected for helium added to create headspace. Helium dilution factor = 0.64

*Addition of helium negates the ability to detect native helium and may negate the ability to detect hydrogen. Butane and pentane carbon isotope data obtained online via GC-C-IRMS.

nd = not detected. na = not analyzed. Isotopic composition of hydrogen is relative to VSMOW. Isotopic composition of carbon is relative to VPDB. All gas component carbon isotope values are reported on a scale defined by a two point calibration of LSVEC and NBS 19. Isotopic composition of oxygen is relative to VSMOW, except for carbon dioxide which is relative to VPDB. Chemical compositions are normalized to 100%. Mol. % is approximately equal to vol. %.

Summit Scientific

4653 Table Mountain Drive, Golden, Colorado 80403

303.277.9310

November 04, 2020

Heather Shideman

Extraction Oil&Gas

370 17th Street Suite 5300

Denver, CO 80202

RE: Ground_Water/GWA_District_Six_C6

Work Order # 2010359

Enclosed are the results of analyses for samples received by Summit Scientific on 10/28/20 17:21. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

A handwritten signature in black ink, appearing to read 'P. Shrewsbury', with a stylized, cursive script.

Paul Shrewsbury

President



Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Ground_Water/GWA_District_Six_C6

Project Number: Alloc 421 930.88
Project Manager: Heather Shideman

Reported:
11/04/20 14:25

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
GW_60666_MH_MW_5	2010359-01	Water	10/28/20 14:23	10/28/20 17:21

Summit Scientific

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

741 Corporate Circle, Suite J ♦ Golden, Colorado 80401
303-277-9310 ♦ 303-374-5933

Client:	Extraction Oil and Gas (XOG)	Report to: Apex Companies, LLC	Project Manager:	Heather Shideman
Address:	2234 117th Ave, Ste 106		E-Mail:	Rochelle.Carlsle@apexcos.com, Heather.Shideman@apexcos.com
City/State/Zip:	Greeley, CO 80634		cc:	jcarlsle@extractionog.com
Phone:	(970) 576-3446		Project Name:	Ground_Water/GWA_District_Six_C6
Sampler Name:	Kade MacDougall		Project No.: Alloc-421 930, 88	Facility ID 766287

ID	Field ID / Point of Collection	Date Sampled	Time Sampled	# of containers	HCl	HNO ₃	None	Other (Specify)	Ground Water	Soil	Air-Canister #	Other (Specify)	COGCC 609	No BART								Special Instructions
1	GW_60666_MH_MW_5 NENE_20_5N_65W	20/10/28	1423						X				X	X							Sample Frequency: Q4	
	Temperature, field:	14.2	°C																			
	pH, field:	7.32	s.u.																			
	Conductivity, field:	2177	uS/cm																			
	ORP, field:	89.9	mV																			
	Dissolved Oxygen, field:	2.47	mg/L																			
	Turbidity, field:	20.32	NTU																			
Relinquished by: [Signature]		Date/Time: 20/10/28 / 1721		Received by: [Signature]		Date/Time: 10/28/2028		Turn Around Time		(Check)		Notes:										
Relinquished by:		Date/Time:		Received by:		Date/Time:		Same Day _____		72 hours _____												
Relinquished by:		Date/Time:		Received by:		Date/Time:		____ 24 hours ____ X ____		Standard												
Relinquished by:		Date/Time:		Received by:		Date/Time:		____ 48 hours ____														
Relinquished by:		Date/Time:		Received by:		Date/Time:		Sample Integrity:														
Relinquished by:		Date/Time:		Received by:		Date/Time:		Temperature Upon Receipt: 12.6														
Relinquished by:		Date/Time:		Received by:		Date/Time:		Intact: Yes No														

Sample Receipt Checklist

S2 Work Order _____

Client: APX Companies Client Project ID: QWA District Six C6

Shipped Via: ☒ H.D./P.U./FedEx/UPS/USPS/Other _____ Airbill #: _____

Matrix (check all that apply): ☐ Air ☐ Soil/Solid ☒ Water ☐ Other: _____
(Describe)

Temp (°C) 7.8

Thermometer ID: 61857155-K

	Yes	No	N/A	Comments (if any)
If samples require cooling, was the temperature at 4°C +/- 2°C ⁽¹⁾ ? NOTE: If samples are delivered the same day of sampling, this requirement is met provided that there is evidence that cooling has begun.	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
Were all samples received intact ⁽¹⁾ ?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
Was adequate sample volume provided ⁽¹⁾ ?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
If custody seals are present, are they intact ⁽¹⁾ ?	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
Are samples with holding times due within 48 hours sample due within 48 hours present?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	pH. anions
Is a chain-of-custody (COC) form present and filled out completely ⁽¹⁾ ?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
Does the COC agree with the number and type of sample bottles received ⁽¹⁾ ?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
Do the sample IDs on the bottle labels match the COC ⁽¹⁾ ?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
Is the COC properly relinquished by the client w/ date and time recorded ⁽¹⁾ ?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
For volatiles in water – is there headspace present? If yes, contact client and note in narrative.	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
Are samples preserved that require preservation (excluding cooling) ⁽¹⁾ ? Note the type of preservative in the Comments column – HCl, H2SO4, NaOH, HNO3, ect	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	HNO3 H2SO4
If samples are acid preserved for metals, is the pH ≤ 2 ⁽¹⁾ ? Record the pH in Comments.	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
If dissolved metals are requested, were samples field filtered?	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	

Additional Comments (if any):

⁽¹⁾ If NO, then contact the client before proceeding with analysis and note in case narrative.

Custodian Printed Name or Initials KE

Signature of Custodian [Signature]

Date/Time 10/28/2025



Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Ground_Water/GWA_District_Six_C6
Project Number: Alloc 421 930.88
Project Manager: Heather Shideman

Reported:
11/04/20 14:25

GW_60666_MH_MW_5
NENE_20_5N_65W
2010359-01 (Water)

Summit Scientific

Volatile Organic Compounds by EPA Method 8260B

Date Sampled: **10/28/20 14:23**

Analyte	Result	Reporting	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
		Limit							
Benzene	ND	0.0010	mg/L	1	BDJ0376	10/29/20	10/30/20	EPA 8260B	
Toluene	ND	0.0010	"	"	"	"	"	"	
Ethylbenzene	ND	0.0010	"	"	"	"	"	"	
m,p-Xylene	ND	0.0020	"	"	"	"	"	"	
o-Xylene	ND	0.0010	"	"	"	"	"	"	
Xylenes (total)	ND	0.0020	"	"	"	"	"	"	
Gasoline Range Hydrocarbons	ND	0.050	"	"	"	"	"	"	

Date Sampled: **10/28/20 14:23**

Analyte	Result	Reporting	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
		Limit							
Surrogate: 1,2-Dichloroethane-d4		113 %	23-173		"	"	"	"	
Surrogate: Toluene-d8		85.4 %	20-170		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		83.0 %	21-167		"	"	"	"	

Extractable Petroleum Hydrocarbons by 8015

Date Sampled: **10/28/20 14:23**

Analyte	Result	Reporting	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
		Limit							
C10-C28 (DRO)	ND	0.100	mg/L	1	BDJ0394	10/30/20	10/31/20	EPA 8015M	

Date Sampled: **10/28/20 14:23**

Analyte	Result	Reporting	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
		Limit							
Surrogate: o-Terphenyl		95.4 %	44.8-129		"	"	"	"	

Dissolved Gases by RSK-175

Date Sampled: **10/28/20 14:23**

Analyte	Result	Reporting	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
		Limit							

Summit Scientific

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Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Ground_Water/GWA_District_Six_C6

Project Number: Alloc 421 930.88

Project Manager: Heather Shideman

Reported:

11/04/20 14:25

GW_60666_MH_MW_5

NENE_20_5N_65W

2010359-01 (Water)

Summit Scientific

Dissolved Gases by RSK-175

Methane	0.90	0.10	mg/L	10	BDJ0401	10/30/20	11/02/20	RSK-175 mod
Ethane	0.099	0.010	"	1	"	"	"	"
Propane	0.037	0.010	"	"	"	"	"	"

Date Sampled: **10/28/20 14:23**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Surrogate: Ethene		3.57 %	70-130		"	"	"	"	S-04

Dissolved Metals by EPA Method 200.8

Date Sampled: **10/28/20 14:23**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Calcium	187000	50.0	ug/l	1	BDJ0379	10/29/20	10/29/20	EPA 200.8	
Iron	24.0	10.0	"	"	"	"	"	"	
Magnesium	67500	50.0	"	"	"	"	"	"	
Manganese	236	1.00	"	"	"	"	"	"	
Potassium	3710	50.0	"	"	"	"	"	"	
Sodium	170000	50.0	"	"	"	"	"	"	
Barium	40.9	1.00	"	"	"	"	"	"	
Boron	181	10.0	"	"	"	"	"	"	
Selenium	3.03	1.00	"	"	"	"	"	"	
Strontium	2460	10.0	"	"	"	"	"	"	

Anions by EPA Method 300.0

Date Sampled: **10/28/20 14:23**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Bromide	314	20.0	mg/L	100	BDJ0380	10/29/20	10/29/20	EPA 300.0	
Chloride	4.95	0.100	"	1	"	"	"	"	
Fluoride	0.360	0.200	"	"	"	"	"	"	
Sulfate	280	30.0	"	100	"	"	"	"	
Nitrate as N	5.35	0.100	"	1	"	"	"	"	
Nitrite as N	ND	0.100	"	"	"	"	"	"	
Nitrate/Nitrite as N	5.35	0.200	"	"	"	"	"	"	

Summit Scientific

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Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Ground_Water/GWA_District_Six_C6
Project Number: Alloc 421 930.88
Project Manager: Heather Shideman

Reported:
11/04/20 14:25

GW_60666_MH_MW_5
NENE_20_5N_65W
2010359-01 (Water)

Summit Scientific

Physical Parameters by APHA/ASTM/EPA Methods

Date Sampled: **10/28/20 14:23**

Analyte	Result	Reporting		Dilution	Batch	Prepared	Analyzed	Method	Notes
		Limit	Units						
Total Alkalinity	240	10.0	mg/L as CaCO3	1	BDJ0390	10/30/20	11/04/20	SM2320-B	
Carbonate	ND	10.0	"	"	"	"	"	"	
Bicarbonate	240	10.0	"	"	"	"	"	"	

Conventional Chemistry Parameters by APHA/EPA Methods

Date Sampled: **10/28/20 14:23**

Analyte	Result	Reporting		Dilution	Batch	Prepared	Analyzed	Method	Notes
		Limit	Units						
Phosphorus - Total	ND	0.0500	mg/L	1	BDK0053	11/03/20	11/04/20	SM4500-P-E	

Specific Conductance by SM2510B

Date Sampled: **10/28/20 14:23**

Analyte	Result	Reporting		Dilution	Batch	Prepared	Analyzed	Method	Notes
		Limit	Units						
Specific Conductance (EC)	2350	1.00	umhos/cm	1	BDJ0389	10/30/20	10/30/20	SM2510B	

Total Dissolved Solids by SM2540C

Date Sampled: **10/28/20 14:23**

Analyte	Result	Reporting		Dilution	Batch	Prepared	Analyzed	Method	Notes
		Limit	Units						
Total Dissolved Solids	1180	10.0	mg/L	1	BDJ0388	10/30/20	10/30/20	SM2540C	

pH by SM4500

Date Sampled: **10/28/20 14:23**

Analyte	Result	Reporting		Dilution	Batch	Prepared	Analyzed	Method	Notes
		Limit	Units						
pH	7.30	1.00	pH Units	1	BDK0031	10/28/20	11/03/20	SM4500-H+ B	

Summit Scientific

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Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Ground_Water/GWA_District_Six_C6
Project Number: Alloc 421 930.88
Project Manager: Heather Shideman

Reported:
11/04/20 14:25

GW_60666_MH_MW_5
NENE_20_5N_65W
2010359-01 (Water)

Summit Scientific

Field Data

Date Sampled: **10/28/20 14:23**

Analyte	Result	Reporting		Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
		Limit								
Specific Conductance (EC)	2177.0			uS/cm	1	BDJ0373	10/28/20	10/28/20	Field Method	
Temperature	14.20			Degrees C	"	"	"	"	"	
Turbidity	20.3			NTU	"	"	"	"	"	
Oxidation/Reduction Potential	89.90			mv	"	"	"	"	"	
Dissolved Oxygen	2.47			mg/L	"	"	"	"	"	
pH	7.32			SU	"	"	"	"	"	

Summit Scientific

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Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Ground_Water/GWA_District_Six_C6

Project Number: Alloc 421 930.88
Project Manager: Heather Shideman

Reported:
11/04/20 14:25

Volatile Organic Compounds by EPA Method 8260B - Quality Control

Summit Scientific

Analyte	Reporting			Spike	Source		%REC		RPD	
	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes

Batch BDJ0376 - EPA 5030 Water MS

Blank (BDJ0376-BLK1)

Prepared: 10/29/20 Analyzed: 10/30/20

Benzene	ND	0.0010	mg/L							
Toluene	ND	0.0010	"							
Ethylbenzene	ND	0.0010	"							
m,p-Xylene	ND	0.0020	"							
o-Xylene	ND	0.0010	"							
Xylenes (total)	ND	0.0020	"							
Gasoline Range Hydrocarbons	ND	0.050	"							
Surrogate: 1,2-Dichloroethane-d4	0.0138		"	0.0133		103	23-173			
Surrogate: Toluene-d8	0.0133		"	0.0133		99.7	20-170			
Surrogate: 4-Bromofluorobenzene	0.0120		"	0.0133		89.9	21-167			

LCS (BDJ0376-BS1)

Prepared: 10/29/20 Analyzed: 10/30/20

Benzene	0.0239	0.0010	mg/L	0.0333		71.6	51-132			
Toluene	0.0237	0.0010	"	0.0333		71.0	51-138			
Ethylbenzene	0.0376	0.0010	"	0.0333		113	58-146			
m,p-Xylene	0.0754	0.0020	"	0.0667		113	57-144			
o-Xylene	0.0398	0.0010	"	0.0333		119	53-146			
Surrogate: 1,2-Dichloroethane-d4	0.0138		"	0.0133		104	23-173			
Surrogate: Toluene-d8	0.0133		"	0.0133		99.9	20-170			
Surrogate: 4-Bromofluorobenzene	0.0119		"	0.0133		89.2	21-167			

Matrix Spike (BDJ0376-MS1)

Source: 2010340-01

Prepared: 10/29/20 Analyzed: 10/30/20

Benzene	0.0119	0.0010	mg/L	0.0333	ND	35.6	34-141			
Toluene	0.0234	0.0010	"	0.0333	ND	70.2	27-151			
Ethylbenzene	0.0379	0.0010	"	0.0333	ND	114	29-160			
m,p-Xylene	0.0763	0.0020	"	0.0667	ND	114	20-166			
o-Xylene	0.0415	0.0010	"	0.0333	ND	124	33-159			
Surrogate: 1,2-Dichloroethane-d4	0.0143		"	0.0133		107	23-173			
Surrogate: Toluene-d8	0.0135		"	0.0133		101	20-170			
Surrogate: 4-Bromofluorobenzene	0.0123		"	0.0133		92.0	21-167			

Summit Scientific

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Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Ground_Water/GWA_District_Six_C6

Project Number: Alloc 421 930.88
Project Manager: Heather Shideman

Reported:
11/04/20 14:25

Volatile Organic Compounds by EPA Method 8260B - Quality Control
Summit Scientific

Analyte	Reporting			Spike	Source		%REC		RPD	
	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes

Batch BDJ0376 - EPA 5030 Water MS

Matrix Spike Dup (BDJ0376-MSD1)		Source: 2010340-01			Prepared: 10/29/20 Analyzed: 10/30/20					
Benzene	0.0116	0.0010	mg/L	0.0333	ND	34.7	34-141	2.64	32	
Toluene	0.0223	0.0010	"	0.0333	ND	66.9	27-151	4.86	25	
Ethylbenzene	0.0370	0.0010	"	0.0333	ND	111	29-160	2.43	50	
m,p-Xylene	0.0734	0.0020	"	0.0667	ND	110	20-166	3.79	36	
o-Xylene	0.0403	0.0010	"	0.0333	ND	121	33-159	2.94	26	
Surrogate: 1,2-Dichloroethane-d4	0.0145		"	0.0133		108	23-173			
Surrogate: Toluene-d8	0.0131		"	0.0133		98.4	20-170			
Surrogate: 4-Bromofluorobenzene	0.0118		"	0.0133		88.9	21-167			

Summit Scientific

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Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Ground_Water/GWA_District_Six_C6

Project Number: Alloc 421 930.88
Project Manager: Heather Shideman

Reported:
11/04/20 14:25

Extractable Petroleum Hydrocarbons by 8015 - Quality Control
Summit Scientific

Analyte	Result	Reporting		Spike Level	Source		%REC		RPD	
		Limit	Units		Result	%REC	Limits	RPD	Limit	Notes

Batch BDJ0394 - EPA 3520B

Blank (BDJ0394-BLK1)

Prepared: 10/30/20 Analyzed: 10/31/20

C10-C28 (DRO)	ND	0.100	mg/L							
Surrogate: o-Terphenyl	0.0187		"	0.0250		74.7	44.8-129			

LCS (BDJ0394-BS1)

Prepared: 10/30/20 Analyzed: 10/31/20

C10-C28 (DRO)	0.971	0.100	mg/L	1.00		97.1	70-130			
Surrogate: o-Terphenyl	0.0194		"	0.0250		77.6	44.8-129			

LCS Dup (BDJ0394-BSD1)

Prepared: 10/30/20 Analyzed: 10/31/20

C10-C28 (DRO)	1.10	0.100	mg/L	1.00		110	70-130	12.8	200	
Surrogate: o-Terphenyl	0.0216		"	0.0250		86.3	44.8-129			

Summit Scientific

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Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Ground_Water/GWA_District_Six_C6

Project Number: Alloc 421 930.88

Project Manager: Heather Shideman

Reported:

11/04/20 14:25

Dissolved Gases by RSK-175 - Quality Control

Summit Scientific

Analyte	Reporting			Spike	Source		%REC		RPD	
	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes

Batch BDJ0401 - GC

Blank (BDJ0401-BLK1)

Prepared: 10/30/20 Analyzed: 11/02/20

Methane	ND	0.010	mg/L							
Ethane	ND	0.010	"							
Propane	ND	0.010	"							
Surrogate: Ethene	0.0350		"	0.0364		96.2	70-130			

LCS (BDJ0401-BS1)

Prepared: 10/30/20 Analyzed: 11/02/20

Methane	0.030	0.010	mg/L	0.0428		70.4	70-130			
Ethane	0.078	0.010	"	0.0798		98.0	70-130			
Propane	0.11	0.010	"	0.139		82.2	70-130			
Surrogate: Ethene	0.0749		"	0.0728		103	70-130			

Duplicate (BDJ0401-DUP1)

Source: 2010356-01

Prepared: 10/30/20 Analyzed: 11/02/20

Methane	ND	0.010	mg/L		ND				30	
Ethane	ND	0.010	"		ND				30	
Propane	ND	0.010	"		ND				30	
Surrogate: Ethene	0.0337		"	0.0364		92.6	70-130			

Matrix Spike (BDJ0401-MS1)

Source: 2010356-01

Prepared: 10/30/20 Analyzed: 11/02/20

Methane	0.030	0.010	mg/L	0.0428	ND	71.1	70-130			
Ethane	0.084	0.010	"	0.0798	ND	105	70-130			
Propane	0.12	0.010	"	0.139	ND	87.3	70-130			
Surrogate: Ethene	0.0784		"	0.0728		108	70-130			

Summit Scientific

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Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Ground_Water/GWA_District_Six_C6

Project Number: Alloc 421 930.88

Project Manager: Heather Shideman

Reported:

11/04/20 14:25

Dissolved Metals by EPA Method 200.8 - Quality Control

Summit Scientific

Analyte	Reporting			Spike	Source		%REC		RPD	
	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes

Batch BDJ0379 - EPA 200.8

Blank (BDJ0379-BLK1)

Prepared & Analyzed: 10/29/20

Calcium	ND	50.0	ug/l
Iron	ND	10.0	"
Magnesium	ND	50.0	"
Manganese	ND	1.00	"
Potassium	ND	50.0	"
Sodium	ND	50.0	"
Barium	ND	1.00	"
Boron	ND	10.0	"
Selenium	ND	1.00	"
Strontium	ND	10.0	"

LCS (BDJ0379-BS1)

Prepared & Analyzed: 10/29/20

Calcium	5290	50.0	ug/l	5000	106	85-115
Iron	5180	10.0	"	5000	104	85-115
Magnesium	5690	50.0	"	5000	114	85-115
Manganese	526	1.00	"	500	105	85-115
Potassium	5400	50.0	"	5000	108	85-115
Sodium	5620	50.0	"	5000	112	85-115
Barium	527	1.00	"	500	105	85-115
Boron	2640	10.0	"	2500	106	85-115
Selenium	52.3	1.00	"	50.0	105	85-115
Strontium	520	10.0	"	500	104	85-115

Duplicate (BDJ0379-DUP1)

Source: 2010339-01

Prepared & Analyzed: 10/29/20

Calcium	98000	50.0	ug/l	96600	1.51	20
Iron	388	10.0	"	396	2.17	20
Magnesium	17100	50.0	"	17800	3.79	20
Manganese	752	1.00	"	790	4.98	20
Potassium	23600	50.0	"	24700	4.53	20
Sodium	75200	50.0	"	78200	4.01	20
Barium	269	1.00	"	271	0.528	20
Boron	27.2	10.0	"	31.5	14.7	20
Selenium	ND	1.00	"	0.0562		20
Strontium	902	10.0	"	895	0.791	20

Summit Scientific

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Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Ground_Water/GWA_District_Six_C6

Project Number: Alloc 421 930.88
Project Manager: Heather Shideman

Reported:
11/04/20 14:25

Dissolved Metals by EPA Method 200.8 - Quality Control
Summit Scientific

Analyte	Reporting			Spike	Source		%REC		RPD	
	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes

Batch BDJ0379 - EPA 200.8

Matrix Spike (BDJ0379-MS1)			Source: 2010339-01		Prepared & Analyzed: 10/29/20					
Calcium	101000	50.0	ug/l	5000	96600	97.9	70-130			
Iron	5880	10.0	"	5000	396	110	70-130			
Magnesium	23100	50.0	"	5000	17800	107	70-130			
Manganese	1310	1.00	"	500	790	105	70-130			
Potassium	30300	50.0	"	5000	24700	110	70-130			
Sodium	82200	50.0	"	5000	78200	78.5	70-130			
Barium	795	1.00	"	500	271	105	70-130			
Boron	2680	10.0	"	2500	31.5	106	70-130			
Selenium	53.5	1.00	"	50.0	0.0562	107	70-130			
Strontium	1430	10.0	"	500	895	108	70-130			

Matrix Spike Dup (BDJ0379-MSD1)			Source: 2010339-01		Prepared & Analyzed: 10/29/20					
Calcium	101000	50.0	ug/l	5000	96600	92.3	70-130	0.278	25	
Iron	5810	10.0	"	5000	396	108	70-130	1.09	25	
Magnesium	22700	50.0	"	5000	17800	99.3	70-130	1.60	25	
Manganese	1330	1.00	"	500	790	109	70-130	1.53	25	
Potassium	29500	50.0	"	5000	24700	95.9	70-130	2.39	25	
Sodium	82800	50.0	"	5000	78200	90.4	70-130	0.723	25	
Barium	788	1.00	"	500	271	103	70-130	0.869	25	
Boron	2620	10.0	"	2500	31.5	104	70-130	2.15	25	
Selenium	57.3	1.00	"	50.0	0.0562	114	70-130	6.85	25	
Strontium	1400	10.0	"	500	895	102	70-130	2.12	25	

Summit Scientific

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Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Ground_Water/GWA_District_Six_C6

Project Number: Alloc 421 930.88

Project Manager: Heather Shideman

Reported:

11/04/20 14:25

Anions by EPA Method 300.0 - Quality Control

Summit Scientific

Analyte	Reporting			Spike	Source		%REC		RPD	
	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes

Batch BDJ0380 - General Preparation

Blank (BDJ0380-BLK1)

Prepared & Analyzed: 10/29/20

Bromide	ND	0.200	mg/L
Chloride	ND	0.100	"
Fluoride	ND	0.200	"
Sulfate	ND	0.300	"
Nitrate as N	ND	0.100	"
Nitrite as N	ND	0.100	"
Nitrate/Nitrite as N	ND	0.200	"

LCS (BDJ0380-BS1)

Prepared & Analyzed: 10/29/20

Bromide	9.13	0.200	mg/L	10.0	91.3	90-110
Chloride	2.88	0.100	"	3.00	96.1	90-110
Fluoride	2.13	0.200	"	2.00	106	90-110
Sulfate	15.6	0.300	"	15.0	104	90-110
Nitrate as N	2.87	0.100	"	3.00	95.6	90-110
Nitrite as N	2.81	0.100	"	3.00	93.6	90-110

Duplicate (BDJ0380-DUP1)

Source: 2010346-01

Prepared & Analyzed: 10/29/20

Bromide	ND	20.0	mg/L	ND		20
Chloride	108	10.0	"	110	2.29	20
Fluoride	ND	20.0	"	ND		20
Sulfate	44.1	30.0	"	44.8	1.57	20
Nitrate as N	2.90	10.0	"	3.00	3.39	20
Nitrite as N	ND	10.0	"	ND		20
Nitrate/Nitrite as N	ND	20.0	"	ND		20

Matrix Spike (BDJ0380-MS1)

Source: 2010346-01

Prepared & Analyzed: 10/29/20

Bromide	1100	20.0	mg/L	1000	ND	110	80-120
Chloride	364	10.0	"	300	110	84.5	80-120
Fluoride	240	20.0	"	200	ND	120	80-120
Sulfate	1720	30.0	"	1500	44.8	112	80-120
Nitrate as N	346	10.0	"	300	3.00	114	80-120
Nitrite as N	314	10.0	"	300	ND	105	80-120

Summit Scientific

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Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Ground_Water/GWA_District_Six_C6

Project Number: Alloc 421 930.88

Project Manager: Heather Shideman

Reported:
11/04/20 14:25

Physical Parameters by APHA/ASTM/EPA Methods - Quality Control

Summit Scientific

Analyte	Reporting			Spike	Source		%REC		RPD	
	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes

Batch BDJ0390 - General Preparation

Blank (BDJ0390-BLK1)

Prepared: 10/30/20 Analyzed: 11/04/20

Total Alkalinity	ND	10.0	mg/L as CaCO3
Carbonate	ND	10.0	"
Bicarbonate	ND	10.0	"

LCS (BDJ0390-BS1)

Prepared: 10/30/20 Analyzed: 11/04/20

Total Alkalinity	110	10.0	mg/L as CaCO3	100	110	80-120
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Duplicate (BDJ0390-DUP1)

Source: 2010356-01

Prepared: 10/30/20 Analyzed: 11/04/20

Total Alkalinity	310	10.0	mg/L as CaCO3	310	0.00	20
Carbonate	ND	10.0	"	ND		20
Bicarbonate	310	10.0	"	310	0.00	20

Matrix Spike (BDJ0390-MS1)

Source: 2010356-01

Prepared: 10/30/20 Analyzed: 11/04/20

Total Alkalinity	400	10.0	mg/L as CaCO3	100	310	90.0	70-130
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Matrix Spike Dup (BDJ0390-MSD1)

Source: 2010356-01

Prepared: 10/30/20 Analyzed: 11/04/20

Total Alkalinity	410	10.0	mg/L as CaCO3	100	310	100	70-130	2.47	20
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Summit Scientific

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Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Ground_Water/GWA_District_Six_C6

Project Number: Alloc 421 930.88
Project Manager: Heather Shideman

Reported:
11/04/20 14:25

Conventional Chemistry Parameters by APHA/EPA Methods - Quality Control
Summit Scientific

Analyte	Reporting			Spike	Source		%REC		RPD	
	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes

Batch BDK0053 - General Preparation

Blank (BDK0053-BLK1)

Prepared: 11/03/20 Analyzed: 11/04/20

Phosphorus - Total ND 0.0500 mg/L

LCS (BDK0053-BS1)

Prepared: 11/03/20 Analyzed: 11/04/20

Phosphorus - Total 1.04 0.0500 mg/L 1.00 104 80-120

Duplicate (BDK0053-DUP1)

Source: 2010356-01

Prepared: 11/03/20 Analyzed: 11/04/20

Phosphorus - Total ND 0.0500 mg/L ND 20

Matrix Spike (BDK0053-MS1)

Source: 2010356-01

Prepared: 11/03/20 Analyzed: 11/04/20

Phosphorus - Total 1.00 0.0500 mg/L 1.00 ND 100 70-130

Matrix Spike Dup (BDK0053-MSD1)

Source: 2010356-01

Prepared: 11/03/20 Analyzed: 11/04/20

Phosphorus - Total 1.04 0.0500 mg/L 1.00 ND 104 70-130 3.13 20

Summit Scientific

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Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Ground_Water/GWA_District_Six_C6

Project Number: Alloc 421 930.88
Project Manager: Heather Shideman

Reported:
11/04/20 14:25

Specific Conductance by SM2510B - Quality Control
Summit Scientific

Analyte	Result	Reporting		Spike Level	Source		%REC		RPD	
		Limit	Units		Result	%REC	Limits	RPD	Limit	Notes

Batch BDJ0389 - General Preparation

Blank (BDJ0389-BLK1)

Prepared & Analyzed: 10/30/20

Specific Conductance (EC) ND 1.00 umhos/cm

Duplicate (BDJ0389-DUP1)

Source: 2010356-01

Prepared & Analyzed: 10/30/20

Specific Conductance (EC) 1200 1.00 umhos/cm 1200 0.501 20

Summit Scientific

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Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Ground_Water/GWA_District_Six_C6

Project Number: Alloc 421 930.88
Project Manager: Heather Shideman

Reported:
11/04/20 14:25

Total Dissolved Solids by SM2540C - Quality Control
Summit Scientific

Analyte	Result	Reporting			Spike	Source	%REC		RPD		Notes
		Limit	Units	Level	Result	%REC	Limits	RPD	Limit		

Batch BDJ0388 - General Preparation

Blank (BDJ0388-BLK1)

Prepared & Analyzed: 10/30/20

Total Dissolved Solids ND 10.0 mg/L

Duplicate (BDJ0388-DUP1)

Source: 2010356-01

Prepared & Analyzed: 10/30/20

Total Dissolved Solids 593 10.0 mg/L 591 0.304 20

Summit Scientific

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Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Ground_Water/GWA_District_Six_C6

Project Number: Alloc 421 930.88
Project Manager: Heather Shideman

Reported:
11/04/20 14:25

pH by SM4500 - Quality Control
Summit Scientific

Analyte	Result	Reporting		Spike Level	Source		%REC		RPD	
		Limit	Units		Result	%REC	Limits	RPD	Limit	Notes

Batch BDK0031 - General Preparation

LCS (BDK0031-BS1)

Prepared: 10/28/20 Analyzed: 11/03/20

pH	9.49	1.00	pH Units	9.21	103	90-110
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Duplicate (BDK0031-DUP1)

Source: 2010345-01

Prepared: 10/28/20 Analyzed: 11/03/20

pH	7.38	1.00	pH Units	7.38	0.00	20
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Summit Scientific

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Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Ground_Water/GWA_District_Six_C6

Project Number: Alloc 421 930.88
Project Manager: Heather Shideman

Reported:
11/04/20 14:25

Notes and Definitions

S-04 A sample matrix effect prevented complete surrogate recovery.

DET Analyte DETECTED

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

dry Sample results reported on a dry weight basis

RPD Relative Percent Difference

Summit Scientific

4653 Table Mountain Drive, Golden, Colorado 80403

303.277.9310

November 04, 2020

Heather Shideman

Extraction Oil&Gas

370 17th Street Suite 5300

Denver, CO 80202

RE: Trip_Blank/GWA_District_Six_C6

Work Order # 2010363

Enclosed are the results of analyses for samples received by Summit Scientific on 10/28/20 17:21. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

A handwritten signature in black ink, appearing to read 'P. Shrewsbury', with a stylized, cursive script.

Paul Shrewsbury

President



Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Trip_Blank/GWA_District_Six_C6

Project Number: ALLOC-421

Project Manager: Heather Shideman

Reported:

11/04/20 13:06

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
GW_60666_MH_MW_5_Trip_Blank	2010363-01	Water	10/28/20 14:23	10/28/20 17:21

Summit Scientific

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Summit Scientific

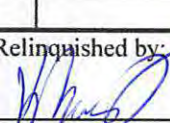
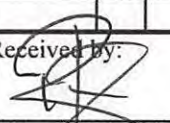
S₂

4653 Table Mountain Drive ♦ Golden, Colorado 80403

303-277-9310 ♦ 303-374-5933

Page 1 of 1

Client: Extraction Oil and Gas (XOG) **Report to:** Apex Companies, LLC **Project Manager:** Heather Shideman
Address: 2234 117th Ave, Ste 106 **E-Mail:** Rochelle.Carlisle@apexc.com, Heather.Shideman@apexc.com
City/State/Zip: Greeley, CO 80634 **cc:** jcarlisle@extractionog.com
Phone: (970) 576-3446 **Project Name:** Trip_Blank/GWA_District_Six_C6
Sampler Name: Kade MacDougall **Project No.:** ALLOC-421 **Facility ID** 766287

ID	Field ID / Point of Collection	Date Sampled	Time Sampled	# of containers	Preservative				Matrix			Analysis Requested						Special Instructions	
					HCl	HNO ₃	None	Other (Specify)	Groundwater	Soil	Air-Canister Serial #	Other (Specify)	BTEX						
1	GW_60666_MH_MW_5_Trip_Blank	2/16/20	1423	2					X				X						Sample Frequency: Q4
Relinquished by: 		Date/Time: 2/16/20 1721		Received by: 		Date/Time: 10/20/2020 1721		Turn Around Time (Check) Same Day _____ 72 hours _____ 24 hours _____ Standard <u>X</u> 48 hours _____										Notes:	
Relinquished by:		Date/Time:		Received by:		Date/Time:		Sample Integrity: Temperature Upon Receipt: <u>126</u> Intact: Yes No											
Relinquished by:		Date/Time:		Received by:		Date/Time:													

Sample Receipt Checklist

S2 Work Order _____

Client: APEX Companies Client Project ID: Trip BLANK District Six C

Shipped Via: H.D./P.U./FedEx/UPS/USPS/Other Airbill #: _____

☒ ☐ ☐ ☐ ☐

Matrix (check all that apply): ☐ Air ☐ Soil/Solid ☒ Water ☐ Other: _____ (Describe)

Temp (°C)	<u>12.6</u>
-----------	-------------

Thermometer ID: 61857155-K

	Yes	No	N/A	Comments (if any)
If samples require cooling, was the temperature at 4°C +/- 2°C ⁽¹⁾ ? NOTE: If samples are delivered the same day of sampling, this requirement is met provided that there is evidence that cooling has begun.	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
Were all samples received intact ⁽¹⁾ ?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
Was adequate sample volume provided ⁽¹⁾ ?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
If custody seals are present, are they intact ⁽¹⁾ ?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
Are samples with holding times due within 48 hours sample due within 48 hours present?	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
Is a chain-of-custody (COC) form present and filled out completely ⁽¹⁾ ?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
Does the COC agree with the number and type of sample bottles received ⁽¹⁾ ?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
Do the sample IDs on the bottle labels match the COC ⁽¹⁾ ?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
Is the COC properly relinquished by the client w/ date and time recorded ⁽¹⁾ ?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
For volatiles in water – is there headspace present? If yes, contact client and note in narrative.	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
Are samples preserved that require preservation (excluding cooling) ⁽¹⁾ ? Note the type of preservative in the Comments column – HCl, H2SO4, NaOH, HNO3, ect	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
If samples are acid preserved for metals, is the pH ≤ 2 ⁽¹⁾ ? Record the pH in Comments.	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
If dissolved metals are requested, were samples field filtered?	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
Additional Comments (if any):				

⁽¹⁾ If NO, then contact the client before proceeding with analysis and note in case narrative.

Custodian Printed Name or Initials

Signature of Custodian

Date/Time

10/28/2020



Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Trip_Blank/GWA_District_Six_C6

Project Number: ALLOC-421

Project Manager: Heather Shideman

Reported:

11/04/20 13:06

GW_60666_MH_MW_5_Trip_Blank

2010363-01 (Water)

Summit Scientific

Volatile Organic Compounds by EPA Method 8260B

Date Sampled: 10/28/20 14:23

Analyte	Result	Reporting		Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
		Limit								
Benzene	ND	1.0		ug/l	1	BDJ0376	10/29/20	10/30/20	EPA 8260B	
Toluene	ND	1.0		"	"	"	"	"	"	
Ethylbenzene	ND	1.0		"	"	"	"	"	"	
m,p-Xylene	ND	2.0		"	"	"	"	"	"	
o-Xylene	ND	1.0		"	"	"	"	"	"	
Xylenes (total)	ND	2.0		"	"	"	"	"	"	

Date Sampled: 10/28/20 14:23

Analyte	Result	Reporting		Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
		Limit								
Surrogate: 1,2-Dichloroethane-d4		108 %		23-173		"	"	"	"	
Surrogate: Toluene-d8		96.4 %		20-170		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		87.2 %		21-167		"	"	"	"	

Summit Scientific

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.



Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Trip_Blank/GWA_District_Six_C6

Project Number: ALLOC-421

Project Manager: Heather Shideman

Reported:

11/04/20 13:06

Volatile Organic Compounds by EPA Method 8260B - Quality Control

Summit Scientific

Analyte	Reporting			Spike	Source		%REC		RPD	
	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes

Batch BDJ0376 - EPA 5030 Water MS

Blank (BDJ0376-BLK1)

Prepared: 10/29/20 Analyzed: 10/30/20

Benzene	ND	1.0	ug/l							
Toluene	ND	1.0	"							
Ethylbenzene	ND	1.0	"							
m,p-Xylene	ND	2.0	"							
o-Xylene	ND	1.0	"							
Xylenes (total)	ND	2.0	"							
Surrogate: 1,2-Dichloroethane-d4	13.8		"	13.3		103	23-173			
Surrogate: Toluene-d8	13.3		"	13.3		99.7	20-170			
Surrogate: 4-Bromofluorobenzene	12.0		"	13.3		89.9	21-167			

LCS (BDJ0376-BS1)

Prepared: 10/29/20 Analyzed: 10/30/20

Benzene	23.9	1.0	ug/l	33.3		71.6	51-132			
Toluene	23.7	1.0	"	33.3		71.0	51-138			
Ethylbenzene	37.6	1.0	"	33.3		113	58-146			
m,p-Xylene	75.4	2.0	"	66.7		113	57-144			
o-Xylene	39.8	1.0	"	33.3		119	53-146			
Surrogate: 1,2-Dichloroethane-d4	13.8		"	13.3		104	23-173			
Surrogate: Toluene-d8	13.3		"	13.3		99.9	20-170			
Surrogate: 4-Bromofluorobenzene	11.9		"	13.3		89.2	21-167			

Matrix Spike (BDJ0376-MS1)

Source: 2010340-01

Prepared: 10/29/20 Analyzed: 10/30/20

Benzene	11.9	1.0	ug/l	33.3	ND	35.6	34-141			
Toluene	23.4	1.0	"	33.3	ND	70.2	27-151			
Ethylbenzene	37.9	1.0	"	33.3	ND	114	29-160			
m,p-Xylene	76.3	2.0	"	66.7	ND	114	20-166			
o-Xylene	41.5	1.0	"	33.3	ND	124	33-159			
Surrogate: 1,2-Dichloroethane-d4	14.3		"	13.3		107	23-173			
Surrogate: Toluene-d8	13.5		"	13.3		101	20-170			
Surrogate: 4-Bromofluorobenzene	12.3		"	13.3		92.0	21-167			

Summit Scientific

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Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Trip_Blank/GWA_District_Six_C6

Project Number: ALLOC-421

Project Manager: Heather Shideman

Reported:

11/04/20 13:06

Volatile Organic Compounds by EPA Method 8260B - Quality Control

Summit Scientific

Analyte	Reporting			Spike	Source		%REC		RPD	
	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes

Batch BDJ0376 - EPA 5030 Water MS

Matrix Spike Dup (BDJ0376-MSD1)

Source: 2010340-01

Prepared: 10/29/20 Analyzed: 10/30/20

Benzene	11.6	1.0	ug/l	33.3	ND	34.7	34-141	2.64	32	
Toluene	22.3	1.0	"	33.3	ND	66.9	27-151	4.86	25	
Ethylbenzene	37.0	1.0	"	33.3	ND	111	29-160	2.43	50	
m,p-Xylene	73.4	2.0	"	66.7	ND	110	20-166	3.79	36	
o-Xylene	40.3	1.0	"	33.3	ND	121	33-159	2.94	26	
Surrogate: 1,2-Dichloroethane-d4	14.5		"	13.3		108	23-173			
Surrogate: Toluene-d8	13.1		"	13.3		98.4	20-170			
Surrogate: 4-Bromofluorobenzene	11.8		"	13.3		88.9	21-167			

Summit Scientific

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.



Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Trip_Blank/GWA_District_Six_C6

Project Number: ALLOC-421
Project Manager: Heather Shideman

Reported:
11/04/20 13:06

Notes and Definitions

DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference

Lab #: 774723 Job #: 46166 IS-99230 Co. Job#:
Sample Name: GW_60666_MH_MW_5 Co. Lab#:
Company: Extraction Oil and Gas
API/Well:
Container: 125ml Plastic Bottle
Field/Site Name: Ground_Water/GWA_District_Six_C6
Location: NENE_20_5N_65W
Formation/Depth: Q4
Sampling Point: 766287
Date Sampled: 10/28/2020 14:23 Date Received: 10/30/2020 Date Reported: 11/18/2020

δD of water ----- -106.0 ‰ relative to VSMOW

$\delta^{18}O$ of water ----- -13.47 ‰ relative to VSMOW

Tritium content of water ----- na

$\delta^{13}C$ of DIC ----- -10.7 ‰ relative to VPDB

^{14}C content of DIC ----- na

$\delta^{15}N$ of nitrate ----- na

$\delta^{18}O$ of nitrate ----- na

$\delta^{34}S$ of sulfate ----- na

$\delta^{18}O$ of sulfate ----- na

Vacuum Distilled? * ----- No

Remarks:

nd = not detected. na = not analyzed.

*Indicates if vacuum distillation was utilized for hydrogen and oxygen isotopic analysis of water

Lab #: 775059 Job #: 46206 IS-99230 Co. Job#:

Sample Name: GW_60666_MH_MW_5 Co. Lab#:

Company: Extraction Oil and Gas

API/Well:

Container: IsoFlask

Field/Site Name: Ground_Water/GWA_District_Six_C6

Location: NENE_20_5N_65W

Formation/Depth: Q4

Sampling Point: 766287

Date Sampled: 10/28/2020 14:23 Date Received: 10/30/2020 Date Reported: 12/21/2020

Component	Chemical mol. %	$\delta^{13}\text{C}$ ‰	δD ‰	$\delta^{18}\text{O}$ ‰	Dissolved gas cc/L	Dissolved gas ppm
Carbon Monoxide -----	nd					
Helium -----	na					
Hydrogen -----	nd					
Argon -----	1.24					
Oxygen -----	10.85					
Nitrogen -----	60.71					
Carbon Dioxide -----	5.88					
Methane -----	18.73	-46.09	-215.8		5.2	3.5
Ethane -----	1.92	-28.34			0.57	0.72
Ethylene -----	0.0005					
Propane -----	0.506	-28.3			0.14	0.26
Propylene -----	nd					
Iso-butane -----	0.0535	-31.0				
N-butane -----	0.101	-25.6				
Iso-pentane -----	0.0010					
N-pentane -----	0.0062					
Hexanes + -----	0.0057					

Remarks:

Analysis is of gas extracted from water by headspace equilibration. Analysis has been corrected for helium added to create headspace. Helium dilution factor = 0.81

*Addition of helium negates the ability to detect native helium and may negate the ability to detect hydrogen.

Insufficient pentane concentrations for isotopic analysis.

Propane and butane carbon isotope data obtained online via GC-C-IRMS.

nd = not detected. na = not analyzed. Isotopic composition of hydrogen is relative to VSMOW. Isotopic composition of carbon is relative to VPDB. All gas component carbon isotope values are reported on a scale defined by a two point calibration of LSVEC and NBS 19. Isotopic composition of oxygen is relative to VSMOW, except for carbon dioxide which is relative to VPDB. Chemical compositions are normalized to 100%. Mol. % is approximately equal to vol. %.

Summit Scientific

4653 Table Mountain Drive, Golden, Colorado 80403

303.277.9310

December 07, 2020

Heather Shideman

Extraction Oil&Gas

370 17th Street Suite 5300

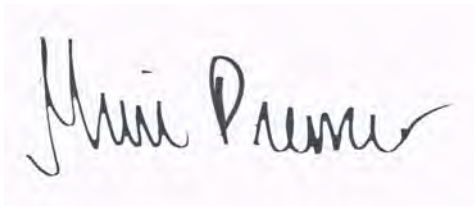
Denver, CO 80202

RE: Ground_Water/GWA_District_Six_C6

Work Order # 2011305

Enclosed are the results of analyses for samples received by Summit Scientific on 11/23/20 16:30. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

A handwritten signature in black ink, reading "Muri Premier", on a light pink background.

Muri Premier For Paul Shrewsbury

President



Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Ground_Water/GWA_District_Six_C6

Project Number: Alloc 421 930.88
Project Manager: Heather Shideman

Reported:
12/07/20 16:24

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
GW_61256_MH_MW_6	2011305-01	Water	11/23/20 14:26	11/23/20 16:30

Summit Scientific

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

2011305

Page 1 of 1

				Preservative				Matrix				Analysis Requested								Special Instructions	
ID	Field ID / Point of Collection	Date Sampled	Time Sampled	# of containers	HCl	HNO3	None	Other (Specify)	Groundwater	Soil	Air-Canister Serial #	Other (Specify)	COGCC 609	No BART	No RSK175 (ethane, methane, propane)						
1	GW_61256_MH_MW_6 NENE_20_5N_65W	2/1/23	1426						X				X	X	X						Sample Frequency: IN
	Temperature, field:	13.6	°C																		
	pH, field:	7.68	s.u.																		
	Conductivity, field:	677	uS/cm																		
	ORP, field:	183.3	mV																		
	Dissolved Oxygen, field:	0.61	mg/L																		
	Turbidity, field:	12.8	NTU																		
Relinquished by:		Date/Time:		Received by:		Date/Time:		Turn Around Time (Check)				Notes:									
HA [Signature]		2/1/23 / 1630		[Signature]		11/23/2026 / 1630		Same Day _____ 72 hours _____													
Relinquished by:		Date/Time:		Received by:		Date/Time:		24 hours _____ Standard <u>X</u>													
Relinquished by:		Date/Time:		Received by:		Date/Time:		48 hours _____													
Relinquished by:		Date/Time:		Received by:		Date/Time:		Sample Integrity:													
								Temperature Upon Receipt: <u>2.8</u>													
								Intact: <u>Yes</u> No													

Sample Receipt Checklist

S2 Work Order 2011305

Client: APEX COMPANIES

Client Project ID: GWA DISTRICT SIX C6

Shipped Via: H.D./P.U./FedEx/UPS/USPS/Other Airbill #: _____

☐ ☒ ☐ ☐ ☐

Matrix (check all that apply): ☐ Air ☐ Soil/Solid ☒ Water ☐ Other: _____
(Describe)

Temp (°C)	3.3
-----------	-----

Thermometer ID: 61857155-K

	Yes	No	N/A	Comments (if any)
If samples require cooling, was the temperature at 4°C +/- 2°C ⁽¹⁾ ? NOTE: If samples are delivered the same day of sampling, this requirement is met provided that there is evidence that cooling has begun.	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
Were all samples received intact ⁽¹⁾ ?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
Was adequate sample volume provided ⁽¹⁾ ?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
If custody seals are present, are they intact ⁽¹⁾ ?	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
Are samples with holding times due within 48 hours sample due within 48 hours present?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	pH ANIONS
Is a chain-of-custody (COC) form present and filled out completely ⁽¹⁾ ?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
Does the COC agree with the number and type of sample bottles received ⁽¹⁾ ?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
Do the sample IDs on the bottle labels match the COC ⁽¹⁾ ?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
Is the COC properly relinquished by the client w/ date and time recorded ⁽¹⁾ ?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
For volatiles in water – is there headspace present? If yes, contact client and note in narrative.	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
Are samples preserved that require preservation (excluding cooling) ⁽¹⁾ ? Note the type of preservative in the Comments column – HCl, H2SO4, NaOH, HNO3, ect	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	HCL HNO3 H2SO4
If samples are acid preserved for metals, is the pH ≤ 2 ⁽¹⁾ ? Record the pH in Comments.	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	pH1
If dissolved metals are requested, were samples field filtered?	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	

Additional Comments (if any):

⁽¹⁾ If NO, then contact the client before proceeding with analysis and note in case narrative.

RZ

Custodian Printed Name or Initials

Signature of Custodian

11/23/20

Date/Time



Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Ground_Water/GWA_District_Six_C6
Project Number: Alloc 421 930.88
Project Manager: Heather Shideman

Reported:
12/07/20 16:24

GW_61256_MH_MW_6
NENE_20_5N_65W
2011305-01 (Water)

Summit Scientific

Volatile Organic Compounds by EPA Method 8260B

Date Sampled: **11/23/20 14:26**

Analyte	Result	Reporting	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
		Limit							
Benzene	ND	0.0010	mg/L	1	BDK0328	11/25/20	11/26/20	EPA 8260B	
Toluene	ND	0.0010	"	"	"	"	"	"	
Ethylbenzene	ND	0.0010	"	"	"	"	"	"	
m,p-Xylene	ND	0.0020	"	"	"	"	"	"	
o-Xylene	ND	0.0010	"	"	"	"	"	"	
Xylenes (total)	ND	0.0020	"	"	"	"	"	"	
Gasoline Range Hydrocarbons	ND	0.050	"	"	"	"	"	"	

Date Sampled: **11/23/20 14:26**

Analyte	Result	Reporting	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
		Limit							
Surrogate: 1,2-Dichloroethane-d4		119 %	23-173		"	"	"	"	
Surrogate: Toluene-d8		93.2 %	20-170		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		93.5 %	21-167		"	"	"	"	

Extractable Petroleum Hydrocarbons by 8015

Date Sampled: **11/23/20 14:26**

Analyte	Result	Reporting	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
		Limit							
C10-C28 (DRO)	ND	0.100	mg/L	1	BDL0001	12/01/20	12/02/20	EPA 8015M	

Date Sampled: **11/23/20 14:26**

Analyte	Result	Reporting	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
		Limit							
Surrogate: o-Terphenyl		99.8 %	44.8-129		"	"	"	"	

Dissolved Metals by EPA Method 200.8

Date Sampled: **11/23/20 14:26**

Analyte	Result	Reporting	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
		Limit							

Summit Scientific

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Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Ground_Water/GWA_District_Six_C6
Project Number: Alloc 421 930.88
Project Manager: Heather Shideman

Reported:
12/07/20 16:24

GW_61256_MH_MW_6
NENE_20_5N_65W
2011305-01 (Water)

Summit Scientific

Dissolved Metals by EPA Method 200.8

Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Calcium	54000	50.0	ug/l	1	BDL0005	12/01/20	12/01/20	EPA 200.8	
Iron	38.7	10.0	"	"	"	"	"	"	
Magnesium	23400	50.0	"	"	"	"	"	"	
Manganese	71.9	1.00	"	"	"	"	"	"	
Potassium	2170	50.0	"	"	"	"	"	"	
Sodium	39900	50.0	"	"	"	"	"	"	
Barium	65.3	1.00	"	"	"	"	"	"	
Boron	102	10.0	"	"	"	"	"	"	
Selenium	ND	1.00	"	"	"	"	"	"	
Strontium	759	10.0	"	"	"	"	"	"	

Anions by EPA Method 300.0

Date Sampled: 11/23/20 14:26

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Bromide	ND	0.200	mg/L	1	BDK0298	11/24/20	11/24/20	EPA 300.0	
Chloride	15.2	2.00	"	20	"	"	"	"	
Fluoride	0.284	0.200	"	1	"	"	"	"	
Sulfate	88.1	6.00	"	20	"	"	"	"	
Nitrate as N	3.38	0.100	"	1	"	"	"	"	
Nitrite as N	0.375	0.100	"	"	"	"	"	"	
Nitrate/Nitrite as N	3.76	0.200	"	"	"	"	"	"	

Physical Parameters by APHA/ASTM/EPA Methods

Date Sampled: 11/23/20 14:26

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Total Alkalinity	210	10.0	mg/L as CaCO3	1	BDK0318	11/25/20	12/02/20	SM2320-B	
Carbonate	ND	10.0	"	"	"	"	"	"	
Bicarbonate	210	10.0	"	"	"	"	"	"	

Summit Scientific

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Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Ground_Water/GWA_District_Six_C6
Project Number: Alloc 421 930.88
Project Manager: Heather Shideman

Reported:
12/07/20 16:24

GW_61256_MH_MW_6
NENE_20_5N_65W
2011305-01 (Water)

Summit Scientific

Conventional Chemistry Parameters by APHA/EPA Methods

Date Sampled: **11/23/20 14:26**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Phosphorus - Total	ND	0.0500	mg/L	1	BDL0037	12/02/20	12/02/20	SM4500-P-E	

Specific Conductance by SM2510B

Date Sampled: **11/23/20 14:26**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Specific Conductance (EC)	860	1.00	umhos/cm	1	BDK0315	11/25/20	11/25/20	SM2510B	

Total Dissolved Solids by SM2540C

Date Sampled: **11/23/20 14:26**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Total Dissolved Solids	423	10.0	mg/L	1	BDK0316	11/25/20	11/25/20	SM2540C	

pH by SM4500

Date Sampled: **11/23/20 14:26**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
pH	7.50	1.00	pH Units	1	BDK0304	11/23/20	11/24/20	SM4500-H+ B	

Field Data

Date Sampled: **11/23/20 14:26**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Specific Conductance (EC)	677		uS/cm	1	BDK0292	11/23/20	11/23/20	Field Method	
Turbidity	128		NTU	"	"	"	"	"	
Temperature	13.6		Degrees C	"	"	"	"	"	
Oxidation/Reduction Potential	183.3		mv	"	"	"	"	"	
Dissolved Oxygen	0.61		mg/L	"	"	"	"	"	
pH	7.68		SU	"	"	"	"	"	

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Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Ground_Water/GWA_District_Six_C6
Project Number: Alloc 421 930.88
Project Manager: Heather Shideman

Reported:
12/07/20 16:24

GW_61256_MH_MW_6
NENE_20_5N_65W
2011305-01 (Water)

Summit Scientific

Field Data

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Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Ground_Water/GWA_District_Six_C6

Project Number: Alloc 421 930.88

Project Manager: Heather Shideman

Reported:

12/07/20 16:24

Volatile Organic Compounds by EPA Method 8260B - Quality Control

Summit Scientific

Analyte	Reporting			Spike	Source		%REC		RPD	
	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes

Batch BDK0328 - EPA 5030 Water MS

Blank (BDK0328-BLK1)

Prepared: 11/25/20 Analyzed: 11/26/20

Benzene	ND	0.0010	mg/L							
Toluene	ND	0.0010	"							
Ethylbenzene	ND	0.0010	"							
m,p-Xylene	ND	0.0020	"							
o-Xylene	ND	0.0010	"							
Xylenes (total)	ND	0.0020	"							
Gasoline Range Hydrocarbons	ND	0.050	"							
Surrogate: 1,2-Dichloroethane-d4	0.0137		"	0.0133		103	23-173			
Surrogate: Toluene-d8	0.0141		"	0.0133		106	20-170			
Surrogate: 4-Bromofluorobenzene	0.0128		"	0.0133		95.8	21-167			

LCS (BDK0328-BS1)

Prepared: 11/25/20 Analyzed: 11/26/20

Benzene	0.0352	0.0010	mg/L	0.0333		106	51-132			
Toluene	0.0380	0.0010	"	0.0333		114	51-138			
Ethylbenzene	0.0386	0.0010	"	0.0333		116	58-146			
m,p-Xylene	0.0768	0.0020	"	0.0667		115	57-144			
o-Xylene	0.0365	0.0010	"	0.0333		110	53-146			
Surrogate: 1,2-Dichloroethane-d4	0.0138		"	0.0133		104	23-173			
Surrogate: Toluene-d8	0.0142		"	0.0133		106	20-170			
Surrogate: 4-Bromofluorobenzene	0.0126		"	0.0133		94.1	21-167			

Matrix Spike (BDK0328-MS1)

Source: 2011303-01

Prepared: 11/25/20 Analyzed: 11/26/20

Benzene	0.0373	0.0010	mg/L	0.0333	ND	112	34-141			
Toluene	0.0364	0.0010	"	0.0333	ND	109	27-151			
Ethylbenzene	0.0368	0.0010	"	0.0333	ND	110	29-160			
m,p-Xylene	0.0741	0.0020	"	0.0667	ND	111	20-166			
o-Xylene	0.0361	0.0010	"	0.0333	ND	108	33-159			
Surrogate: 1,2-Dichloroethane-d4	0.0166		"	0.0133		125	23-173			
Surrogate: Toluene-d8	0.0138		"	0.0133		103	20-170			
Surrogate: 4-Bromofluorobenzene	0.0128		"	0.0133		95.6	21-167			

Summit Scientific

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Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Ground_Water/GWA_District_Six_C6

Project Number: Alloc 421 930.88
Project Manager: Heather Shideman

Reported:
12/07/20 16:24

Volatile Organic Compounds by EPA Method 8260B - Quality Control
Summit Scientific

Analyte	Reporting			Spike	Source		%REC		RPD	
	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes

Batch BDK0328 - EPA 5030 Water MS

Matrix Spike Dup (BDK0328-MSD1)	Source: 2011303-01			Prepared: 11/25/20 Analyzed: 11/26/20						
Benzene	0.0347	0.0010	mg/L	0.0333	ND	104	34-141	7.08	32	
Toluene	0.0385	0.0010	"	0.0333	ND	116	27-151	5.58	25	
Ethylbenzene	0.0382	0.0010	"	0.0333	ND	115	29-160	3.84	50	
m,p-Xylene	0.0747	0.0020	"	0.0667	ND	112	20-166	0.860	36	
o-Xylene	0.0358	0.0010	"	0.0333	ND	108	33-159	0.806	26	
Surrogate: 1,2-Dichloroethane-d4	0.0144		"	0.0133		108	23-173			
Surrogate: Toluene-d8	0.0146		"	0.0133		110	20-170			
Surrogate: 4-Bromofluorobenzene	0.0127		"	0.0133		95.0	21-167			

Summit Scientific

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Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Ground_Water/GWA_District_Six_C6

Project Number: Alloc 421 930.88
Project Manager: Heather Shideman

Reported:
12/07/20 16:24

Extractable Petroleum Hydrocarbons by 8015 - Quality Control
Summit Scientific

Analyte	Result	Reporting		Spike Level	Source		%REC		RPD	
		Limit	Units		Result	%REC	Limits	RPD	Limit	Notes

Batch BDL0001 - EPA 3520B

Blank (BDL0001-BLK1)

Prepared: 12/01/20 Analyzed: 12/02/20

C10-C28 (DRO) ND 0.100 mg/L

Surrogate: o-Terphenyl 0.0265 " 0.0250 106 44.8-129

LCS (BDL0001-BS1)

Prepared: 12/01/20 Analyzed: 12/02/20

C10-C28 (DRO) 0.901 0.100 mg/L 1.00 90.1 70-130

Surrogate: o-Terphenyl 0.0258 " 0.0250 103 44.8-129

LCS Dup (BDL0001-BS1)

Prepared: 12/01/20 Analyzed: 12/02/20

C10-C28 (DRO) 0.917 0.100 mg/L 1.00 91.7 70-130 1.72 200

Surrogate: o-Terphenyl 0.0246 " 0.0250 98.3 44.8-129

Summit Scientific

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Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Ground_Water/GWA_District_Six_C6

Project Number: Alloc 421 930.88
Project Manager: Heather Shideman

Reported:
12/07/20 16:24

Dissolved Metals by EPA Method 200.8 - Quality Control

Summit Scientific

Analyte	Reporting			Spike	Source		%REC		RPD	
	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes

Batch BDL0005 - EPA 200.8

Blank (BDL0005-BLK1)

Prepared & Analyzed: 12/01/20

Calcium	ND	50.0	ug/l
Iron	ND	10.0	"
Magnesium	ND	50.0	"
Manganese	ND	1.00	"
Potassium	ND	50.0	"
Sodium	ND	50.0	"
Barium	ND	1.00	"
Boron	ND	10.0	"
Selenium	ND	1.00	"
Strontium	ND	10.0	"

LCS (BDL0005-BS1)

Prepared & Analyzed: 12/01/20

Calcium	4880	50.0	ug/l	5000	97.5	85-115
Iron	4360	10.0	"	5000	87.1	85-115
Magnesium	5520	50.0	"	5000	110	85-115
Manganese	480	1.00	"	500	96.0	85-115
Potassium	4880	50.0	"	5000	97.6	85-115
Sodium	5770	50.0	"	5000	115	85-115
Barium	508	1.00	"	500	102	85-115
Boron	2310	10.0	"	2500	92.4	85-115
Selenium	47.0	1.00	"	50.0	94.0	85-115
Strontium	503	10.0	"	500	101	85-115

Duplicate (BDL0005-DUP1)

Source: 2011348-01

Prepared & Analyzed: 12/01/20

Calcium	66000	50.0	ug/l	66000	0.0803	20
Iron	42.2	10.0	"	39.6	6.35	20
Magnesium	14600	50.0	"	13500	8.14	20
Manganese	344	1.00	"	327	5.13	20
Potassium	8140	50.0	"	7600	6.91	20
Sodium	73600	50.0	"	68200	7.71	20
Barium	252	1.00	"	255	1.16	20
Boron	33.5	10.0	"	39.1	15.3	20
Selenium	0.144	1.00	"	ND		20
Strontium	798	10.0	"	806	1.05	20

Summit Scientific

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Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Ground_Water/GWA_District_Six_C6

Project Number: Alloc 421 930.88
Project Manager: Heather Shideman

Reported:
12/07/20 16:24

Dissolved Metals by EPA Method 200.8 - Quality Control
Summit Scientific

Analyte	Reporting			Spike	Source		%REC		RPD	
	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes

Batch BDL0005 - EPA 200.8

Matrix Spike (BDL0005-MS1)		Source: 2011348-01			Prepared & Analyzed: 12/01/20					
Calcium	70000	50.0	ug/l	5000	66000	79.4	70-130			
Iron	4150	10.0	"	5000	39.6	82.1	70-130			
Magnesium	17700	50.0	"	5000	13500	84.1	70-130			
Manganese	798	1.00	"	500	327	94.3	70-130			
Potassium	11400	50.0	"	5000	7600	76.6	70-130			
Sodium	73400	50.0	"	5000	68200	105	70-130			
Barium	763	1.00	"	500	255	102	70-130			
Boron	2190	10.0	"	2500	39.1	86.0	70-130			
Selenium	48.3	1.00	"	50.0	ND	96.7	70-130			
Strontium	1300	10.0	"	500	806	99.7	70-130			

Matrix Spike Dup (BDL0005-MSD1)		Source: 2011348-01			Prepared & Analyzed: 12/01/20					
Calcium	70000	50.0	ug/l	5000	66000	79.7	70-130	0.0175	25	
Iron	4200	10.0	"	5000	39.6	83.2	70-130	1.26	25	
Magnesium	18100	50.0	"	5000	13500	92.8	70-130	2.41	25	
Manganese	811	1.00	"	500	327	96.8	70-130	1.56	25	
Potassium	11500	50.0	"	5000	7600	77.8	70-130	0.537	25	
Sodium	74200	50.0	"	5000	68200	121	70-130	1.13	25	
Barium	742	1.00	"	500	255	97.5	70-130	2.68	25	
Boron	2140	10.0	"	2500	39.1	83.9	70-130	2.45	25	
Selenium	47.0	1.00	"	50.0	ND	94.0	70-130	2.85	25	
Strontium	1290	10.0	"	500	806	96.4	70-130	1.30	25	

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Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Ground_Water/GWA_District_Six_C6

Project Number: Alloc 421 930.88

Project Manager: Heather Shideman

Reported:

12/07/20 16:24

Anions by EPA Method 300.0 - Quality Control

Summit Scientific

Reporting				Spike	Source	%REC			RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes

Batch BDK0298 - General Preparation

Blank (BDK0298-BLK1)

Prepared & Analyzed: 11/24/20

Bromide	ND	0.200	mg/L
Chloride	ND	0.100	"
Fluoride	ND	0.200	"
Sulfate	ND	0.300	"
Nitrate as N	ND	0.100	"
Nitrite as N	ND	0.100	"
Nitrate/Nitrite as N	ND	0.200	"

LCS (BDK0298-BS1)

Prepared & Analyzed: 11/24/20

Bromide	9.63	0.200	mg/L	10.0	96.3	90-110
Chloride	2.94	0.100	"	3.00	98.1	90-110
Fluoride	1.98	0.200	"	2.00	99.0	90-110
Sulfate	14.7	0.300	"	15.0	98.3	90-110
Nitrate as N	2.98	0.100	"	3.00	99.4	90-110
Nitrite as N	2.96	0.100	"	3.00	98.5	90-110

Duplicate (BDK0298-DUP1)

Source: 2011303-01

Prepared & Analyzed: 11/24/20

Bromide	0.345	0.200	mg/L	0.345	0.00	20	
Chloride	53.6	0.100	"	34.8	42.4	20	QM-02
Fluoride	0.218	0.200	"	0.220	0.913	20	
Sulfate	269	0.300	"	70.2	117	20	QM-02
Nitrate as N	6.53	0.100	"	6.34	3.00	20	
Nitrite as N	ND	0.100	"	ND		20	
Nitrate/Nitrite as N	6.53	0.200	"	6.34	3.00	20	

Matrix Spike (BDK0298-MS1)

Source: 2011303-01

Prepared & Analyzed: 11/24/20

Bromide	9.06	0.200	mg/L	10.0	0.345	87.1	80-120	
Chloride	55.4	0.100	"	3.00	34.8	686	80-120	QM-02
Fluoride	2.16	0.200	"	2.00	0.220	96.8	80-120	
Sulfate	287	0.300	"	15.0	70.2	NR	80-120	QM-02
Nitrate as N	9.12	0.100	"	3.00	6.34	92.7	80-120	
Nitrite as N	2.99	0.100	"	3.00	ND	99.6	80-120	

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Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Ground_Water/GWA_District_Six_C6

Project Number: Alloc 421 930.88

Project Manager: Heather Shideman

Reported:
12/07/20 16:24

Physical Parameters by APHA/ASTM/EPA Methods - Quality Control

Summit Scientific

Analyte	Reporting			Spike	Source		%REC		RPD	
	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes

Batch BDK0318 - General Preparation

Blank (BDK0318-BLK1)

Prepared: 11/25/20 Analyzed: 12/02/20

Total Alkalinity	ND	10.0	mg/L as CaCO3
Carbonate	ND	10.0	"
Bicarbonate	ND	10.0	"

LCS (BDK0318-BS1)

Prepared: 11/25/20 Analyzed: 12/02/20

Total Alkalinity	110	10.0	mg/L as CaCO3	100	110	80-120
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Duplicate (BDK0318-DUP1)

Source: 2011303-01

Prepared: 11/25/20 Analyzed: 12/02/20

Total Alkalinity	290	10.0	mg/L as CaCO3	290	0.00	20
Carbonate	ND	10.0	"	ND		20
Bicarbonate	290	10.0	"	290	0.00	20

Matrix Spike (BDK0318-MS1)

Source: 2011303-01

Prepared: 11/25/20 Analyzed: 12/02/20

Total Alkalinity	380	10.0	mg/L as CaCO3	100	290	90.0	70-130
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Matrix Spike Dup (BDK0318-MSD1)

Source: 2011303-01

Prepared: 11/25/20 Analyzed: 12/02/20

Total Alkalinity	380	10.0	mg/L as CaCO3	100	290	90.0	70-130	0.00	20
------------------	-----	------	------------------	-----	-----	------	--------	------	----

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Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Ground_Water/GWA_District_Six_C6

Project Number: Alloc 421 930.88
Project Manager: Heather Shideman

Reported:
12/07/20 16:24

Conventional Chemistry Parameters by APHA/EPA Methods - Quality Control
Summit Scientific

Analyte	Reporting			Spike	Source		%REC		RPD	
	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes

Batch BDL0037 - General Preparation

Blank (BDL0037-BLK1)

Prepared & Analyzed: 12/02/20

Phosphorus - Total ND 0.0500 mg/L

LCS (BDL0037-BS1)

Prepared & Analyzed: 12/02/20

Phosphorus - Total 0.933 0.0500 mg/L 1.00 93.3 80-120

Duplicate (BDL0037-DUP1)

Source: 2011303-01

Prepared & Analyzed: 12/02/20

Phosphorus - Total ND 0.0500 mg/L ND 20

Matrix Spike (BDL0037-MS1)

Source: 2011303-01

Prepared & Analyzed: 12/02/20

Phosphorus - Total 0.914 0.0500 mg/L 1.00 ND 91.4 70-130

Matrix Spike Dup (BDL0037-MSD1)

Source: 2011303-01

Prepared & Analyzed: 12/02/20

Phosphorus - Total 0.922 0.0500 mg/L 1.00 ND 92.2 70-130 0.871 20

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Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Ground_Water/GWA_District_Six_C6

Project Number: Alloc 421 930.88

Project Manager: Heather Shideman

Reported:

12/07/20 16:24

Specific Conductance by SM2510B - Quality Control

Summit Scientific

Analyte	Result	Reporting		Spike Level	Source		%REC		RPD	
		Limit	Units		Result	%REC	Limits	RPD	Limit	Notes

Batch BDK0315 - General Preparation

Blank (BDK0315-BLK1)

Prepared & Analyzed: 11/25/20

Specific Conductance (EC) ND 1.00 umhos/cm

Duplicate (BDK0315-DUP1)

Source: 2011302-01

Prepared & Analyzed: 11/25/20

Specific Conductance (EC) 489 1.00 umhos/cm 488 0.328 20

Summit Scientific

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Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Ground_Water/GWA_District_Six_C6

Project Number: Alloc 421 930.88
Project Manager: Heather Shideman

Reported:
12/07/20 16:24

Total Dissolved Solids by SM2540C - Quality Control
Summit Scientific

Analyte	Result	Reporting		Spike Level	Source		%REC		RPD	
		Limit	Units		Result	%REC	Limits	RPD	Limit	Notes

Batch BDK0316 - General Preparation

Blank (BDK0316-BLK1)

Prepared & Analyzed: 11/25/20

Total Dissolved Solids ND 10.0 mg/L

Duplicate (BDK0316-DUP1)

Source: 2011302-01

Prepared & Analyzed: 11/25/20

Total Dissolved Solids 241 10.0 mg/L 241 0.0415 20

Summit Scientific

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Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Ground_Water/GWA_District_Six_C6

Project Number: Alloc 421 930.88

Project Manager: Heather Shideman

Reported:

12/07/20 16:24

pH by SM4500 - Quality Control

Summit Scientific

Analyte	Result	Reporting		Spike Level	Source Result	%REC		RPD		Notes
		Limit	Units			%REC	Limits	RPD	Limit	

Batch BDK0304 - General Preparation

LCS (BDK0304-BS1)

Prepared: 11/23/20 Analyzed: 11/24/20

pH	9.45	1.00	pH Units	9.21	103	90-110
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Duplicate (BDK0304-DUP1)

Source: 2011295-01

Prepared: 11/23/20 Analyzed: 11/24/20

pH	6.90	1.00	pH Units	6.92	0.289	20
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Summit Scientific

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Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Ground_Water/GWA_District_Six_C6

Project Number: Alloc 421 930.88
Project Manager: Heather Shideman

Reported:
12/07/20 16:24

Notes and Definitions

QM-02	The RPD and/or percent recovery for this QC spike sample cannot be accurately calculated due to the high concentration of analyte inherent in the sample.
DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference

Summit Scientific

4653 Table Mountain Drive, Golden, Colorado 80403

303.277.9310

December 07, 2020

Heather Shideman

Extraction Oil&Gas

370 17th Street Suite 5300

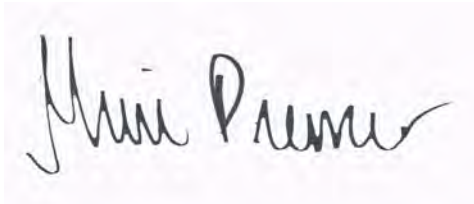
Denver, CO 80202

RE: Trip_Blank/GWA_District_Six_C6

Work Order #2011297

Enclosed are the results of analyses for samples received by Summit Scientific on 11/23/20 16:30. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

A handwritten signature in black ink, appearing to read "Muri Premier", is shown on a light pink background.

Muri Premier For Paul Shrewsbury
President



Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Trip_Blank/GWA_District_Six_C6
Project Number: Alloc-421 930,88
Project Manager: Heather Shideman

Reported:
12/07/20 14:34

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
GW_61256_MH_MW_6_Trip_Blank	2011297-01	Water	11/23/20 14:26	11/23/20 16:30

Summit Scientific

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

S_2

303-277-9310 ♦ 303-374-5933

Client:	Extraction Oil and Gas (XOG)	Report to: Apex Companies, LLC	Project Manager:	Heather Shideman
Address:	2234 117th Ave, Ste 106		E-Mail:	Rochelle.Carlsle@apexcos.com, Heather.Shideman@apexcos.com, Kolbi.Condos@apexcos.com
City/State/Zip:	Greeley, CO 80634		cc:	jcarlsle@extractionog.com
Phone:	(970) 576-3446		Project Name:	Trip_Blank/GWA_District_Six_C6
Sampler Name:	<i>Rachel - MacDonnell</i>		Project No.:	Alloc-421 930, 88
			Facility ID	766715

ID	Field ID / Point of Collection	Date Sampled	Time Sampled	# of containers	HCl	HNO ₃	None	Other (Specify)	Groundwater	Soil	Air-Canister Serial #	Other (Specify)	BTEX	Analysis Requested						Special Instructions
1	GW_61256_MH_MW_6_Trip_Blank	20/11/23	1426	2					X				X							Sample Frequency: IN
Relinquished by:		Date/Time:		Received by:		Date/Time:		Turn Around Time (Check)							Notes:					
		20/11/23/1630				1423/2020 1630		Same Day ___ 72 hours ___ 24 hours ___ Standard <u>X</u> 48 hours ___												
Relinquished by:		Date/Time:		Received by:		Date/Time:		Sample Integrity:												
								Temperature Upon Receipt: <u>2.0</u> Intact: Yes No												

Sample Receipt Checklist

S2 Work Order 2011297

Client: APEX COMPANIES

Client Project ID: TRIP BLANK GWA

Shipped Via: H.D./P.U./FedEx/UPS/USPS/Other Airbill #: DISTRICT SIX C6

☐ ☒ ☐ ☐ ☐

Matrix (check all that apply): ☐ Air ☐ Soil/Solid ☒ Water ☐ Other: _____
(Describe)

Temp (°C)	3.3
-----------	-----

Thermometer ID: 61857155-K

	Yes	No	N/A	Comments (if any)
If samples require cooling, was the temperature at 4°C +/- 2°C ⁽¹⁾ ? NOTE: If samples are delivered the same day of sampling, this requirement is met provided that there is evidence that cooling has begun.	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
Were all samples received intact ⁽¹⁾ ?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
Was adequate sample volume provided ⁽¹⁾ ?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
If custody seals are present, are they intact ⁽¹⁾ ?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
Are samples with holding times due within 48 hours sample due within 48 hours present?	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
Is a chain-of-custody (COC) form present and filled out completely ⁽¹⁾ ?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
Does the COC agree with the number and type of sample bottles received ⁽¹⁾ ?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
Do the sample IDs on the bottle labels match the COC ⁽¹⁾ ?	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
Is the COC properly relinquished by the client w/ date and time recorded ⁽¹⁾ ?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
For volatiles in water – is there headspace present? If yes, contact client and note in narrative.	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
Are samples preserved that require preservation (excluding cooling) ⁽¹⁾ ? Note the type of preservative in the Comments column – HCl, H2SO4, NaOH, HNO3, ect	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
If samples are acid preserved for metals, is the pH ≤ 2 ⁽¹⁾ ? Record the pH in Comments.	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
If dissolved metals are requested, were samples field filtered?	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	

Additional Comments (if any):

⁽¹⁾ If NO, then contact the client before proceeding with analysis and note in case narrative.

RZ

Custodian Printed Name or Initials

Signature of Custodian

11/23/20

Date/Time



Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Trip_Blank/GWA_District_Six_C6
Project Number: Alloc-421 930,88
Project Manager: Heather Shideman

Reported:
12/07/20 14:34

GW_61256_MH_MW_6_Trip_Blank
2011297-01 (Water)

Summit Scientific

Volatile Organic Compounds by EPA Method 8260B

Date Sampled: **11/23/20 14:26**

Analyte	Result	Reporting		Dilution	Batch	Prepared	Analyzed	Method	Notes
		Limit	Units						
Benzene	ND	1.0	ug/l	1	BDK0325	11/25/20	11/26/20	EPA 8260B	
Toluene	ND	1.0	"	"	"	"	"	"	
Ethylbenzene	ND	1.0	"	"	"	"	"	"	
m,p-Xylene	ND	2.0	"	"	"	"	"	"	
o-Xylene	ND	1.0	"	"	"	"	"	"	
Xylenes (total)	ND	2.0	"	"	"	"	"	"	

Date Sampled: **11/23/20 14:26**

Analyte	Result	Reporting		Dilution	Batch	Prepared	Analyzed	Method	Notes
		Limit	Units						
Surrogate: 1,2-Dichloroethane-d4		81.1 %	23-173		"	"	"	"	
Surrogate: Toluene-d8		115 %	20-170		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		99.2 %	21-167		"	"	"	"	

Summit Scientific

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Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Trip_Blank/GWA_District_Six_C6
Project Number: Alloc-421 930,88
Project Manager: Heather Shideman

Reported:
12/07/20 14:34

Volatile Organic Compounds by EPA Method 8260B - Quality Control

Summit Scientific

Analyte	Reporting			Spike	Source		%REC		RPD	
	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes

Batch BDK0325 - EPA 5030 Water MS

Blank (BDK0325-BLK1)

Prepared: 11/25/20 Analyzed: 11/26/20

Benzene	ND	1.0	ug/l							
Toluene	ND	1.0	"							
Ethylbenzene	ND	1.0	"							
m,p-Xylene	ND	2.0	"							
o-Xylene	ND	1.0	"							
Xylenes (total)	ND	2.0	"							
Surrogate: 1,2-Dichloroethane-d4	12.7		"	13.3		95.3	23-173			
Surrogate: Toluene-d8	15.0		"	13.3		112	20-170			
Surrogate: 4-Bromofluorobenzene	13.1		"	13.3		98.3	21-167			

LCS (BDK0325-BS1)

Prepared: 11/25/20 Analyzed: 11/26/20

Benzene	33.7	1.0	ug/l	33.3		101	51-132			
Toluene	39.4	1.0	"	33.3		118	51-138			
Ethylbenzene	34.6	1.0	"	33.3		104	58-146			
m,p-Xylene	67.6	2.0	"	66.7		101	57-144			
o-Xylene	34.1	1.0	"	33.3		102	53-146			
Surrogate: 1,2-Dichloroethane-d4	11.7		"	13.3		87.8	23-173			
Surrogate: Toluene-d8	14.8		"	13.3		111	20-170			
Surrogate: 4-Bromofluorobenzene	13.9		"	13.3		104	21-167			

Matrix Spike (BDK0325-MS1)

Source: 2011297-01

Prepared: 11/25/20 Analyzed: 11/26/20

Benzene	35.0	1.0	ug/l	33.3	ND	105	34-141			
Toluene	42.3	1.0	"	33.3	ND	127	27-151			
Ethylbenzene	37.7	1.0	"	33.3	ND	113	29-160			
m,p-Xylene	74.1	2.0	"	66.7	ND	111	20-166			
o-Xylene	36.9	1.0	"	33.3	ND	111	33-159			
Surrogate: 1,2-Dichloroethane-d4	10.5		"	13.3		79.0	23-173			
Surrogate: Toluene-d8	15.1		"	13.3		113	20-170			
Surrogate: 4-Bromofluorobenzene	13.6		"	13.3		102	21-167			

Summit Scientific

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Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Trip_Blank/GWA_District_Six_C6
Project Number: Alloc-421 930,88
Project Manager: Heather Shideman

Reported:
12/07/20 14:34

Volatile Organic Compounds by EPA Method 8260B - Quality Control
Summit Scientific

Analyte	Reporting			Spike	Source		%REC		RPD	
	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes

Batch BDK0325 - EPA 5030 Water MS

Matrix Spike Dup (BDK0325-MSD1)	Source: 2011297-01			Prepared: 11/25/20 Analyzed: 11/26/20						
Benzene	35.7	1.0	ug/l	33.3	ND	107	34-141	2.01	32	
Toluene	40.3	1.0	"	33.3	ND	121	27-151	4.72	25	
Ethylbenzene	35.4	1.0	"	33.3	ND	106	29-160	6.18	50	
m,p-Xylene	69.6	2.0	"	66.7	ND	104	20-166	6.30	36	
o-Xylene	35.3	1.0	"	33.3	ND	106	33-159	4.57	26	
Surrogate: 1,2-Dichloroethane-d4	13.8		"	13.3		104	23-173			
Surrogate: Toluene-d8	14.5		"	13.3		109	20-170			
Surrogate: 4-Bromofluorobenzene	13.6		"	13.3		102	21-167			

Summit Scientific

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.



Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Trip_Blank/GWA_District_Six_C6
Project Number: Alloc-421 930,88
Project Manager: Heather Shideman

Reported:
12/07/20 14:34

Notes and Definitions

DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference

Lab #: 777338 Job #: 46366 IS-99230 Co. Job#:
Sample Name: GW_61256_MH_MW_6 Co. Lab#:
Company: Extraction Oil and Gas
API/Well:
Container: 60ml Bottle
Field/Site Name: Ground_Water/GWA_District_Six_C6
Location: NENE_20_5N_65W
Formation/Depth: IN
Sampling Point: 766715
Date Sampled: 11/23/2020 14:26 Date Received: 11/24/2020 Date Reported: 12/14/2020

δD of water ----- -112.1 ‰ relative to VSMOW

$\delta^{18}O$ of water ----- -14.48 ‰ relative to VSMOW

Tritium content of water ----- na

$\delta^{13}C$ of DIC ----- -10.8 ‰ relative to VPDB

^{14}C content of DIC ----- na

$\delta^{15}N$ of nitrate ----- na

$\delta^{18}O$ of nitrate ----- na

$\delta^{34}S$ of sulfate ----- na

$\delta^{18}O$ of sulfate ----- na

Vacuum Distilled? * ----- No

Remarks: Alloc-421 930, 88

nd = not detected. na = not analyzed.

*Indicates if vacuum distillation was utilized for hydrogen and oxygen isotopic analysis of water

Lab #: 778194 Job #: 46459 IS-99230 Co. Job#:
Sample Name: GW_61256_MH_MW_6 Co. Lab#:
Company: Extraction Oil and Gas
API/Well:
Container: IsoFlask
Field/Site Name: Ground_Water/GWA_District_Six_C6
Location: NENE_20_5N_65W
Formation/Depth: IN
Sampling Point: 766715
Date Sampled: 11/23/2020 14:26 Date Received: 11/24/2020 Date Reported: 12/10/2020

Component	<u>Dissolved gas cc/L</u>	<u>Dissolved gas ppm</u>
Methane -----	3.8	2.6
Ethane -----	0.42	0.53
Propane -----	0.049	0.089

Alloc-421 930, 88

nd = not detected; na = not analyzed.

Lab #: 778194 Job #: 46459 IS-99230 Co. Job#:

Sample Name: GW_61256_MH_MW_6 Co. Lab#:

Company: Extraction Oil and Gas

API/Well:

Container: IsoFlask

Field/Site Name: Ground_Water/GWA_District_Six_C6

Location: NENE_20_5N_65W

Formation/Depth: IN

Sampling Point: 766715

Date Sampled: 11/23/2020 14:26 Date Received: 11/24/2020 Date Reported: 1/28/2021

Component	Chemical mol. %	$\delta^{13}\text{C}$ ‰	δD ‰	$\delta^{18}\text{O}$ ‰	Dissolved gas cc/L	Dissolved gas ppm
Carbon Monoxide -----	nd					
Helium -----	na					
Hydrogen -----	nd					
Argon -----	1.35					
Oxygen -----	7.03					
Nitrogen -----	72.37					
Carbon Dioxide -----	2.34					
Methane -----	15.27	-44.62	-212.0		4.2	2.8
Ethane -----	1.42	-30.1			0.44	0.54
Ethylene -----	nd					
Propane -----	0.167	-21.1			0.048	0.087
Propylene -----	0.0004					
Iso-butane -----	0.0432	-29.5				
N-butane -----	0.0008					
Iso-pentane -----	0.0067					
N-pentane -----	nd					
Hexanes + -----	0.0008					

Remarks:

Analysis is of gas extracted from water by headspace equilibration. Analysis has been corrected for helium added to create headspace. Helium dilution factor = 0.75

*Addition of helium negates the ability to detect native helium and may negate the ability to detect hydrogen.

Alloc-421 930, 88

Ethane, propane, and isobutane carbon isotope data obtained online via GC-C-IRMS.

Insufficient n-butane and pentane concentrations for isotopic analysis.

nd = not detected. na = not analyzed. Isotopic composition of hydrogen is relative to VSMOW. Isotopic composition of carbon is relative to VPDB. All gas component carbon isotope values are reported on a scale defined by a two point calibration of LSVEC and NBS 19. Isotopic composition of oxygen is relative to VSMOW, except for carbon dioxide which is relative to VPDB. Chemical compositions are normalized to 100%. Mol. % is approximately equal to vol. %.

Summit Scientific

4653 Table Mountain Drive, Golden, Colorado 80403

303.277.9310

December 07, 2020

Heather Shideman

Extraction Oil&Gas

370 17th Street Suite 5300

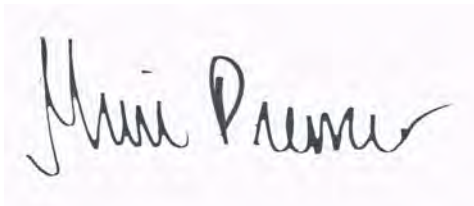
Denver, CO 80202

RE: Ground_Water/GWA_District_Six_C6

Work Order # 2011303

Enclosed are the results of analyses for samples received by Summit Scientific on 11/23/20 16:30. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

A handwritten signature in black ink, reading "Muri Premier", on a light pink background.

Muri Premier For Paul Shrewsbury

President



Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Ground_Water/GWA_District_Six_C6

Project Number: Alloc 421 930.88
Project Manager: Heather Shideman

Reported:
12/07/20 15:13

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
GW_61256_MH_MW_8	2011303-01	Water	11/23/20 10:51	11/23/20 16:30

Summit Scientific

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Summit Scientific

S₂

2011303

4653 Table Mountain Drive ♦ Golden, Colorado 80403
303-277-9310 ♦ 303-374-5933

Page 1 of 1

Client: Extraction Oil and Gas (XOG) **Report to:** Apex Companies, LLC **Project Manager:** Heather Shideman
Address: 2234 117th Ave, Ste 106 **E-Mail:** Rochelle.Carlisle@apexcos.com, Heather.Shideman@apexcos.com, Kolbi.Condos@apexcos.com
City/State/Zip: Greeley, CO 80634 **cc:** jcarlisle@extractionog.com
Phone: (970) 576-3446 **Project Name:** Groundwater/GWA_District_Six_C6
Sampler Name: *Rochelle Carlisle* **Project No.:** Alloc-421 930, 88 **Facility ID** 766716

ID	Field ID / Point of Collection	Date Sampled	Time Sampled	# of containers	Preservative				Matrix				Analysis Requested				Special Instructions				
					HCl	HNO3	None	Other (Specify)	Groundwater	Soil	Air-Canister Serial #	Other (Specify)	COGCC 609	No BART	No RSK175 (ethane, methane, propane)						
1	GW_61256_MH_MW_8 NENE_20_5N_65W	30/11/23	1051						X					X	X	X					Sample Frequency: IN
	Temperature, field:	14.1	°C																		
	pH, field:	7.50	s.u.																		
	Conductivity, field:	1088	uS/cm																		
	ORP, field:	274.4	mV																		
	Dissolved Oxygen, field:	2.19	mg/L																		
	Turbidity, field:	31.7	NTU																		
Relinquished by:		Date/Time:		Received by:		Date/Time:		Turn Around Time (Check)				Notes:									
<i>Rochelle Carlisle</i>		30/11/23 / 1630		<i>[Signature]</i>		11/23/2020 / 1630		Same Day _____ 72 hours _____ 24 hours _____ Standard <u>X</u> 48 hours _____													
Relinquished by:		Date/Time:		Received by:		Date/Time:		Sample Integrity:													
								Temperature Upon Receipt: <u>3.3</u> Intact: Yes _____ No _____													

Sample Receipt Checklist

S2 Work Order 2011303

Client: APEX COMPANIES

Client Project ID: GWA DISTRICT SIX C6

Shipped Via: H.D./P.U./FedEx/UPS/USPS/Other Airbill #: _____

☐ ☒ ☐ ☐ ☐

Matrix (check all that apply): ☐ Air ☐ Soil/Solid ☒ Water ☐ Other: _____
(Describe)

Temp (°C)	4.5
-----------	-----

Thermometer ID: 61857155-K

	Yes	No	N/A	Comments (if any)
If samples require cooling, was the temperature at 4°C +/- 2°C ⁽¹⁾ ? NOTE: If samples are delivered the same day of sampling, this requirement is met provided that there is evidence that cooling has begun.	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
Were all samples received intact ⁽¹⁾ ?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
Was adequate sample volume provided ⁽¹⁾ ?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
If custody seals are present, are they intact ⁽¹⁾ ?	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
Are samples with holding times due within 48 hours sample due within 48 hours present?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	pH ANIONS
Is a chain-of-custody (COC) form present and filled out completely ⁽¹⁾ ?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
Does the COC agree with the number and type of sample bottles received ⁽¹⁾ ?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
Do the sample IDs on the bottle labels match the COC ⁽¹⁾ ?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
Is the COC properly relinquished by the client w/ date and time recorded ⁽¹⁾ ?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
For volatiles in water – is there headspace present? If yes, contact client and note in narrative.	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
Are samples preserved that require preservation (excluding cooling) ⁽¹⁾ ? Note the type of preservative in the Comments column – HCl, H2SO4, NaOH, HNO3, ect	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	HCL HNO3 H2SO4
If samples are acid preserved for metals, is the pH ≤ 2 ⁽¹⁾ ? Record the pH in Comments.	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	pH1
If dissolved metals are requested, were samples field filtered?	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	

Additional Comments (if any):

⁽¹⁾ If NO, then contact the client before proceeding with analysis and note in case narrative.

RZ

Custodian Printed Name or Initials

Signature of Custodian

11/23/20

Date/Time



Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Ground_Water/GWA_District_Six_C6
Project Number: Alloc 421 930.88
Project Manager: Heather Shideman

Reported:
12/07/20 15:13

GW_61256_MH_MW_8
NENE_20_5N_65W
2011303-01 (Water)

Summit Scientific

Volatile Organic Compounds by EPA Method 8260B

Date Sampled: **11/23/20 10:51**

Analyte	Result	Reporting	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
		Limit							
Benzene	ND	0.0010	mg/L	1	BDK0328	11/25/20	11/26/20	EPA 8260B	
Toluene	ND	0.0010	"	"	"	"	"	"	
Ethylbenzene	ND	0.0010	"	"	"	"	"	"	
m,p-Xylene	ND	0.0020	"	"	"	"	"	"	
o-Xylene	ND	0.0010	"	"	"	"	"	"	
Xylenes (total)	ND	0.0020	"	"	"	"	"	"	
Gasoline Range Hydrocarbons	ND	0.050	"	"	"	"	"	"	

Date Sampled: **11/23/20 10:51**

Analyte	Result	Reporting	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
		Limit							
Surrogate: 1,2-Dichloroethane-d4		118 %	23-173		"	"	"	"	
Surrogate: Toluene-d8		101 %	20-170		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		95.6 %	21-167		"	"	"	"	

Extractable Petroleum Hydrocarbons by 8015

Date Sampled: **11/23/20 10:51**

Analyte	Result	Reporting	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
		Limit							
C10-C28 (DRO)	ND	0.100	mg/L	1	BDL0001	12/01/20	12/02/20	EPA 8015M	

Date Sampled: **11/23/20 10:51**

Analyte	Result	Reporting	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
		Limit							
Surrogate: o-Terphenyl		98.3 %	44.8-129		"	"	"	"	

Dissolved Metals by EPA Method 200.8

Date Sampled: **11/23/20 10:51**

Analyte	Result	Reporting	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
		Limit							

Summit Scientific

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Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Ground_Water/GWA_District_Six_C6

Project Number: Alloc 421 930.88

Project Manager: Heather Shideman

Reported:
12/07/20 15:13

GW_61256_MH_MW_8
NENE_20_5N_65W

2011303-01 (Water)

Summit Scientific

Dissolved Metals by EPA Method 200.8

Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Calcium	81800	50.0	ug/l	1	BDL0005	12/01/20	12/01/20	EPA 200.8	
Iron	20.1	10.0	"	"	"	"	"	"	
Magnesium	36900	50.0	"	"	"	"	"	"	
Manganese	215	1.00	"	"	"	"	"	"	
Potassium	3420	50.0	"	"	"	"	"	"	
Sodium	80800	50.0	"	"	"	"	"	"	
Barium	67.2	1.00	"	"	"	"	"	"	
Boron	193	10.0	"	"	"	"	"	"	
Selenium	2.68	1.00	"	"	"	"	"	"	
Strontium	1170	10.0	"	"	"	"	"	"	

Anions by EPA Method 300.0

Date Sampled: **11/23/20 10:51**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Bromide	0.345	0.200	mg/L	1	BDK0298	11/24/20	11/24/20	EPA 300.0	
Chloride	34.8	2.00	"	20	"	"	"	"	
Fluoride	0.220	0.200	"	1	"	"	"	"	
Sulfate	70.2	6.00	"	20	"	"	"	"	
Nitrate as N	6.34	0.100	"	1	"	"	"	"	
Nitrite as N	ND	0.100	"	"	"	"	"	"	
Nitrate/Nitrite as N	6.34	0.200	"	"	"	"	"	"	

Physical Parameters by APHA/ASTM/EPA Methods

Date Sampled: **11/23/20 10:51**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Total Alkalinity	290	10.0	mg/L as CaCO3	1	BDK0318	11/25/20	12/02/20	SM2320-B	
Carbonate	ND	10.0	"	"	"	"	"	"	
Bicarbonate	290	10.0	"	"	"	"	"	"	

Summit Scientific

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Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Ground_Water/GWA_District_Six_C6
Project Number: Alloc 421 930.88
Project Manager: Heather Shideman

Reported:
12/07/20 15:13

GW_61256_MH_MW_8
NENE_20_5N_65W
2011303-01 (Water)

Summit Scientific

Conventional Chemistry Parameters by APHA/EPA Methods

Date Sampled: **11/23/20 10:51**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Phosphorus - Total	ND	0.0500	mg/L	1	BDL0037	12/02/20	12/02/20	SM4500-P-E	

Specific Conductance by SM2510B

Date Sampled: **11/23/20 10:51**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Specific Conductance (EC)	1350	1.00	umhos/cm	1	BDK0315	11/25/20	11/25/20	SM2510B	

Total Dissolved Solids by SM2540C

Date Sampled: **11/23/20 10:51**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Total Dissolved Solids	670	10.0	mg/L	1	BDK0316	11/25/20	11/25/20	SM2540C	

pH by SM4500

Date Sampled: **11/23/20 10:51**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
pH	7.36	1.00	pH Units	1	BDK0304	11/23/20	11/24/20	SM4500-H+ B	

Field Data

Date Sampled: **11/23/20 10:51**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Specific Conductance (EC)	1088		uS/cm	1	BDK0290	11/23/20	11/23/20	Field Method	
Turbidity	21.7		NTU	"	"	"	"	"	
Temperature	14.1		Degrees C	"	"	"	"	"	
Oxidation/Reduction Potential	274.4		mv	"	"	"	"	"	
Dissolved Oxygen	2.19		mg/L	"	"	"	"	"	
pH	7.50		SU	"	"	"	"	"	

Summit Scientific

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Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Ground_Water/GWA_District_Six_C6
Project Number: Alloc 421 930.88
Project Manager: Heather Shideman

Reported:
12/07/20 15:13

GW_61256_MH_MW_8
NENE_20_5N_65W
2011303-01 (Water)

Summit Scientific

Field Data

Summit Scientific

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Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Ground_Water/GWA_District_Six_C6

Project Number: Alloc 421 930.88

Project Manager: Heather Shideman

Reported:

12/07/20 15:13

Volatile Organic Compounds by EPA Method 8260B - Quality Control

Summit Scientific

Analyte	Reporting			Spike	Source		%REC		RPD	
	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes

Batch BDK0328 - EPA 5030 Water MS

Blank (BDK0328-BLK1)

Prepared: 11/25/20 Analyzed: 11/26/20

Benzene	ND	0.0010	mg/L							
Toluene	ND	0.0010	"							
Ethylbenzene	ND	0.0010	"							
m,p-Xylene	ND	0.0020	"							
o-Xylene	ND	0.0010	"							
Xylenes (total)	ND	0.0020	"							
Gasoline Range Hydrocarbons	ND	0.050	"							
Surrogate: 1,2-Dichloroethane-d4	0.0137		"	0.0133		103	23-173			
Surrogate: Toluene-d8	0.0141		"	0.0133		106	20-170			
Surrogate: 4-Bromofluorobenzene	0.0128		"	0.0133		95.8	21-167			

LCS (BDK0328-BS1)

Prepared: 11/25/20 Analyzed: 11/26/20

Benzene	0.0352	0.0010	mg/L	0.0333		106	51-132			
Toluene	0.0380	0.0010	"	0.0333		114	51-138			
Ethylbenzene	0.0386	0.0010	"	0.0333		116	58-146			
m,p-Xylene	0.0768	0.0020	"	0.0667		115	57-144			
o-Xylene	0.0365	0.0010	"	0.0333		110	53-146			
Surrogate: 1,2-Dichloroethane-d4	0.0138		"	0.0133		104	23-173			
Surrogate: Toluene-d8	0.0142		"	0.0133		106	20-170			
Surrogate: 4-Bromofluorobenzene	0.0126		"	0.0133		94.1	21-167			

Matrix Spike (BDK0328-MS1)

Source: 2011303-01

Prepared: 11/25/20 Analyzed: 11/26/20

Benzene	0.0373	0.0010	mg/L	0.0333	ND	112	34-141			
Toluene	0.0364	0.0010	"	0.0333	ND	109	27-151			
Ethylbenzene	0.0368	0.0010	"	0.0333	ND	110	29-160			
m,p-Xylene	0.0741	0.0020	"	0.0667	ND	111	20-166			
o-Xylene	0.0361	0.0010	"	0.0333	ND	108	33-159			
Surrogate: 1,2-Dichloroethane-d4	0.0166		"	0.0133		125	23-173			
Surrogate: Toluene-d8	0.0138		"	0.0133		103	20-170			
Surrogate: 4-Bromofluorobenzene	0.0128		"	0.0133		95.6	21-167			

Summit Scientific

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Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Ground_Water/GWA_District_Six_C6

Project Number: Alloc 421 930.88
Project Manager: Heather Shideman

Reported:
12/07/20 15:13

Volatile Organic Compounds by EPA Method 8260B - Quality Control
Summit Scientific

Analyte	Reporting			Spike	Source		%REC		RPD	
	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes

Batch BDK0328 - EPA 5030 Water MS

Matrix Spike Dup (BDK0328-MSD1)	Source: 2011303-01			Prepared: 11/25/20 Analyzed: 11/26/20						
Benzene	0.0347	0.0010	mg/L	0.0333	ND	104	34-141	7.08	32	
Toluene	0.0385	0.0010	"	0.0333	ND	116	27-151	5.58	25	
Ethylbenzene	0.0382	0.0010	"	0.0333	ND	115	29-160	3.84	50	
m,p-Xylene	0.0747	0.0020	"	0.0667	ND	112	20-166	0.860	36	
o-Xylene	0.0358	0.0010	"	0.0333	ND	108	33-159	0.806	26	
Surrogate: 1,2-Dichloroethane-d4	0.0144		"	0.0133		108	23-173			
Surrogate: Toluene-d8	0.0146		"	0.0133		110	20-170			
Surrogate: 4-Bromofluorobenzene	0.0127		"	0.0133		95.0	21-167			

Summit Scientific

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Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Ground_Water/GWA_District_Six_C6

Project Number: Alloc 421 930.88
Project Manager: Heather Shideman

Reported:
12/07/20 15:13

Extractable Petroleum Hydrocarbons by 8015 - Quality Control
Summit Scientific

Analyte	Result	Reporting		Spike Level	Source		%REC		RPD	
		Limit	Units		Result	%REC	Limits	RPD	Limit	Notes

Batch BDL0001 - EPA 3520B

Blank (BDL0001-BLK1)

Prepared: 12/01/20 Analyzed: 12/02/20

C10-C28 (DRO) ND 0.100 mg/L

Surrogate: o-Terphenyl 0.0265 " 0.0250 106 44.8-129

LCS (BDL0001-BS1)

Prepared: 12/01/20 Analyzed: 12/02/20

C10-C28 (DRO) 0.901 0.100 mg/L 1.00 90.1 70-130

Surrogate: o-Terphenyl 0.0258 " 0.0250 103 44.8-129

LCS Dup (BDL0001-BSD1)

Prepared: 12/01/20 Analyzed: 12/02/20

C10-C28 (DRO) 0.917 0.100 mg/L 1.00 91.7 70-130 1.72 200

Surrogate: o-Terphenyl 0.0246 " 0.0250 98.3 44.8-129

Summit Scientific

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Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Ground_Water/GWA_District_Six_C6

Project Number: Alloc 421 930.88

Project Manager: Heather Shideman

Reported:
12/07/20 15:13

Dissolved Metals by EPA Method 200.8 - Quality Control

Summit Scientific

Analyte	Reporting			Spike	Source		%REC		RPD	
	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes

Batch BDL0005 - EPA 200.8

Blank (BDL0005-BLK1)

Prepared & Analyzed: 12/01/20

Calcium	ND	50.0	ug/l
Iron	ND	10.0	"
Magnesium	ND	50.0	"
Manganese	ND	1.00	"
Potassium	ND	50.0	"
Sodium	ND	50.0	"
Barium	ND	1.00	"
Boron	ND	10.0	"
Selenium	ND	1.00	"
Strontium	ND	10.0	"

LCS (BDL0005-BS1)

Prepared & Analyzed: 12/01/20

Calcium	4880	50.0	ug/l	5000	97.5	85-115
Iron	4360	10.0	"	5000	87.1	85-115
Magnesium	5520	50.0	"	5000	110	85-115
Manganese	480	1.00	"	500	96.0	85-115
Potassium	4880	50.0	"	5000	97.6	85-115
Sodium	5770	50.0	"	5000	115	85-115
Barium	508	1.00	"	500	102	85-115
Boron	2310	10.0	"	2500	92.4	85-115
Selenium	47.0	1.00	"	50.0	94.0	85-115
Strontium	503	10.0	"	500	101	85-115

Duplicate (BDL0005-DUP1)

Source: 2011348-01

Prepared & Analyzed: 12/01/20

Calcium	66000	50.0	ug/l	66000	0.0803	20
Iron	42.2	10.0	"	39.6	6.35	20
Magnesium	14600	50.0	"	13500	8.14	20
Manganese	344	1.00	"	327	5.13	20
Potassium	8140	50.0	"	7600	6.91	20
Sodium	73600	50.0	"	68200	7.71	20
Barium	252	1.00	"	255	1.16	20
Boron	33.5	10.0	"	39.1	15.3	20
Selenium	0.144	1.00	"	ND		20
Strontium	798	10.0	"	806	1.05	20

Summit Scientific

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Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Ground_Water/GWA_District_Six_C6

Project Number: Alloc 421 930.88

Project Manager: Heather Shideman

Reported:
12/07/20 15:13

Dissolved Metals by EPA Method 200.8 - Quality Control

Summit Scientific

Analyte	Reporting			Spike	Source		%REC		RPD	
	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes

Batch BDL0005 - EPA 200.8

Matrix Spike (BDL0005-MS1)		Source: 2011348-01			Prepared & Analyzed: 12/01/20					
Calcium	70000	50.0	ug/l	5000	66000	79.4	70-130			
Iron	4150	10.0	"	5000	39.6	82.1	70-130			
Magnesium	17700	50.0	"	5000	13500	84.1	70-130			
Manganese	798	1.00	"	500	327	94.3	70-130			
Potassium	11400	50.0	"	5000	7600	76.6	70-130			
Sodium	73400	50.0	"	5000	68200	105	70-130			
Barium	763	1.00	"	500	255	102	70-130			
Boron	2190	10.0	"	2500	39.1	86.0	70-130			
Selenium	48.3	1.00	"	50.0	ND	96.7	70-130			
Strontium	1300	10.0	"	500	806	99.7	70-130			

Matrix Spike Dup (BDL0005-MSD1)		Source: 2011348-01			Prepared & Analyzed: 12/01/20					
Calcium	70000	50.0	ug/l	5000	66000	79.7	70-130	0.0175	25	
Iron	4200	10.0	"	5000	39.6	83.2	70-130	1.26	25	
Magnesium	18100	50.0	"	5000	13500	92.8	70-130	2.41	25	
Manganese	811	1.00	"	500	327	96.8	70-130	1.56	25	
Potassium	11500	50.0	"	5000	7600	77.8	70-130	0.537	25	
Sodium	74200	50.0	"	5000	68200	121	70-130	1.13	25	
Barium	742	1.00	"	500	255	97.5	70-130	2.68	25	
Boron	2140	10.0	"	2500	39.1	83.9	70-130	2.45	25	
Selenium	47.0	1.00	"	50.0	ND	94.0	70-130	2.85	25	
Strontium	1290	10.0	"	500	806	96.4	70-130	1.30	25	

Summit Scientific

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Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Ground_Water/GWA_District_Six_C6

Project Number: Alloc 421 930.88

Project Manager: Heather Shideman

Reported:
12/07/20 15:13

Anions by EPA Method 300.0 - Quality Control

Summit Scientific

Analyte	Reporting			Spike	Source		%REC		RPD	
	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes

Batch BDK0298 - General Preparation

Blank (BDK0298-BLK1)

Prepared & Analyzed: 11/24/20

Bromide	ND	0.200	mg/L
Chloride	ND	0.100	"
Fluoride	ND	0.200	"
Sulfate	ND	0.300	"
Nitrate as N	ND	0.100	"
Nitrite as N	ND	0.100	"
Nitrate/Nitrite as N	ND	0.200	"

LCS (BDK0298-BS1)

Prepared & Analyzed: 11/24/20

Bromide	9.63	0.200	mg/L	10.0	96.3	90-110
Chloride	2.94	0.100	"	3.00	98.1	90-110
Fluoride	1.98	0.200	"	2.00	99.0	90-110
Sulfate	14.7	0.300	"	15.0	98.3	90-110
Nitrate as N	2.98	0.100	"	3.00	99.4	90-110
Nitrite as N	2.96	0.100	"	3.00	98.5	90-110

Duplicate (BDK0298-DUP1)

Source: 2011303-01

Prepared & Analyzed: 11/24/20

Bromide	0.345	0.200	mg/L	0.345	0.00	20	
Chloride	53.6	0.100	"	34.8	42.4	20	QM-02
Fluoride	0.218	0.200	"	0.220	0.913	20	
Sulfate	269	0.300	"	70.2	117	20	QM-02
Nitrate as N	6.53	0.100	"	6.34	3.00	20	
Nitrite as N	ND	0.100	"	ND		20	
Nitrate/Nitrite as N	6.53	0.200	"	6.53	3.00	20	

Matrix Spike (BDK0298-MS1)

Source: 2011303-01

Prepared & Analyzed: 11/24/20

Bromide	9.06	0.200	mg/L	10.0	0.345	87.1	80-120	
Chloride	55.4	0.100	"	3.00	34.8	686	80-120	QM-02
Fluoride	2.16	0.200	"	2.00	0.220	96.8	80-120	
Sulfate	287	0.300	"	15.0	70.2	NR	80-120	QM-02
Nitrate as N	9.12	0.100	"	3.00	6.34	92.7	80-120	
Nitrite as N	2.99	0.100	"	3.00	ND	99.6	80-120	

Summit Scientific

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Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Ground_Water/GWA_District_Six_C6

Project Number: Alloc 421 930.88

Project Manager: Heather Shideman

Reported:
12/07/20 15:13

Physical Parameters by APHA/ASTM/EPA Methods - Quality Control

Summit Scientific

Analyte	Reporting			Spike	Source		%REC		RPD	
	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes

Batch BDK0318 - General Preparation

Blank (BDK0318-BLK1)

Prepared: 11/25/20 Analyzed: 12/02/20

Total Alkalinity	ND	10.0	mg/L as CaCO3
Carbonate	ND	10.0	"
Bicarbonate	ND	10.0	"

LCS (BDK0318-BS1)

Prepared: 11/25/20 Analyzed: 12/02/20

Total Alkalinity	110	10.0	mg/L as CaCO3	100	110	80-120
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Duplicate (BDK0318-DUP1)

Source: 2011303-01

Prepared: 11/25/20 Analyzed: 12/02/20

Total Alkalinity	290	10.0	mg/L as CaCO3	290	0.00	20
Carbonate	ND	10.0	"	ND		20
Bicarbonate	290	10.0	"	290	0.00	20

Matrix Spike (BDK0318-MS1)

Source: 2011303-01

Prepared: 11/25/20 Analyzed: 12/02/20

Total Alkalinity	380	10.0	mg/L as CaCO3	100	290	90.0	70-130
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Matrix Spike Dup (BDK0318-MSD1)

Source: 2011303-01

Prepared: 11/25/20 Analyzed: 12/02/20

Total Alkalinity	380	10.0	mg/L as CaCO3	100	290	90.0	70-130	0.00	20
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Summit Scientific

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Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Ground_Water/GWA_District_Six_C6

Project Number: Alloc 421 930.88
Project Manager: Heather Shideman

Reported:
12/07/20 15:13

Conventional Chemistry Parameters by APHA/EPA Methods - Quality Control
Summit Scientific

Analyte	Reporting			Spike	Source		%REC		RPD	
	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes

Batch BDL0037 - General Preparation

Blank (BDL0037-BLK1)

Prepared & Analyzed: 12/02/20

Phosphorus - Total ND 0.0500 mg/L

LCS (BDL0037-BS1)

Prepared & Analyzed: 12/02/20

Phosphorus - Total 0.933 0.0500 mg/L 1.00 93.3 80-120

Duplicate (BDL0037-DUP1)

Source: 2011303-01

Prepared & Analyzed: 12/02/20

Phosphorus - Total ND 0.0500 mg/L ND 20

Matrix Spike (BDL0037-MS1)

Source: 2011303-01

Prepared & Analyzed: 12/02/20

Phosphorus - Total 0.914 0.0500 mg/L 1.00 ND 91.4 70-130

Matrix Spike Dup (BDL0037-MSD1)

Source: 2011303-01

Prepared & Analyzed: 12/02/20

Phosphorus - Total 0.922 0.0500 mg/L 1.00 ND 92.2 70-130 0.871 20

Summit Scientific

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Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Ground_Water/GWA_District_Six_C6

Project Number: Alloc 421 930.88

Project Manager: Heather Shideman

Reported:

12/07/20 15:13

Specific Conductance by SM2510B - Quality Control

Summit Scientific

Analyte	Result	Reporting			Spike	Source	%REC		RPD		Notes
		Limit	Units	Level	Result	%REC	Limits	RPD	Limit		

Batch BDK0315 - General Preparation

Blank (BDK0315-BLK1)

Prepared & Analyzed: 11/25/20

Specific Conductance (EC) ND 1.00 umhos/cm

Duplicate (BDK0315-DUP1)

Source: 2011302-01

Prepared & Analyzed: 11/25/20

Specific Conductance (EC) 489 1.00 umhos/cm 488 0.328 20

Summit Scientific

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Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Ground_Water/GWA_District_Six_C6

Project Number: Alloc 421 930.88

Project Manager: Heather Shideman

Reported:

12/07/20 15:13

Total Dissolved Solids by SM2540C - Quality Control

Summit Scientific

Analyte	Result	Reporting			Spike	Source	%REC		RPD		
		Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes	

Batch BDK0316 - General Preparation

Blank (BDK0316-BLK1)

Prepared & Analyzed: 11/25/20

Total Dissolved Solids ND 10.0 mg/L

Duplicate (BDK0316-DUP1)

Source: 2011302-01

Prepared & Analyzed: 11/25/20

Total Dissolved Solids 241 10.0 mg/L 241 0.0415 20

Summit Scientific

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Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Ground_Water/GWA_District_Six_C6

Project Number: Alloc 421 930.88
Project Manager: Heather Shideman

Reported:
12/07/20 15:13

pH by SM4500 - Quality Control
Summit Scientific

Analyte	Result	Reporting		Spike Level	Source		%REC		RPD	
		Limit	Units		Result	%REC	Limits	RPD	Limit	Notes

Batch BDK0304 - General Preparation

LCS (BDK0304-BS1)

Prepared: 11/23/20 Analyzed: 11/24/20

pH	9.45	1.00	pH Units	9.21	103	90-110
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Duplicate (BDK0304-DUP1)

Source: 2011295-01

Prepared: 11/23/20 Analyzed: 11/24/20

pH	6.90	1.00	pH Units	6.92	0.289	20
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Summit Scientific

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.



Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Ground_Water/GWA_District_Six_C6

Project Number: Alloc 421 930.88
Project Manager: Heather Shideman

Reported:
12/07/20 15:13

Notes and Definitions

QM-02	The RPD and/or percent recovery for this QC spike sample cannot be accurately calculated due to the high concentration of analyte inherent in the sample.
DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference

Summit Scientific

4653 Table Mountain Drive, Golden, Colorado 80403

303.277.9310

December 07, 2020

Heather Shideman

Extraction Oil&Gas

370 17th Street Suite 5300

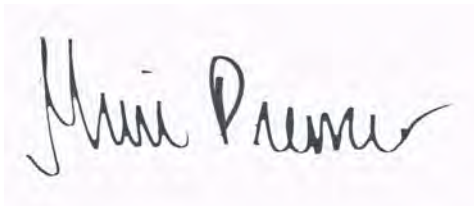
Denver, CO 80202

RE: Trip_Blank/GWA_District_Six_C6

Work Order #2011299

Enclosed are the results of analyses for samples received by Summit Scientific on 11/23/20 16:30. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

A handwritten signature in black ink, appearing to read "Muri Premier", on a light pink background.

Muri Premier For Paul Shrewsbury
President



Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Trip_Blank/GWA_District_Six_C6

Project Number: Alloc-421 930,88
Project Manager: Heather Shideman

Reported:
12/07/20 15:00

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
GW_61256_MH_MW_8_Trip_Blank	2011299-01	Water	11/23/20 10:51	11/23/20 16:30

Summit Scientific

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Summit Scientific

S₂

2011299

4653 Table Mountain Drive ♦ Golden, Colorado 80403
303-277-9310 ♦ 303-374-5933

Page 1 of 1

Client: Extraction Oil and Gas (XOG) **Report to:** Apex Companies, LLC **Project Manager:** Heather Shideman
Address: 2234 117th Ave, Ste 106 **E-Mail:** Rochelle.Carlisle@apexcos.com, Heather.Shideman@apexcos.com,
City/State/Zip: Greeley, CO 80634 **cc:** Kolbi.Condos@apexcos.com
Phone: (970) 576-3446 **Project Name:** Trip_Blank/GWA_District_Six_C6
Sampler Name: *Heather Shideman* **Project No.:** Alloc-421 930, 88 **Facility ID:** 766716

ID	Field ID / Point of Collection	Date Sampled	Time Sampled	# of containers	Preservative				Matrix				Analysis Requested				Special Instructions		
					HCl	HNO3	None	Other (Specify)	Groundwater	Soil	Air-Canister Serial #	Other (Specify)	BTEX						
1	GW_61256_MH_MW_8_Trip_Blank	20/11/23	1051	2					X					X					Sample Frequency: IN
Relinquished by: <i>[Signature]</i>		Date/Time: 20/11/23 / 1630		Received by: <i>[Signature]</i>		Date/Time: 11/23/2020 / 1630		Turn Around Time (Check)										Notes:	
								Same Day <input type="checkbox"/> 72 hours <input type="checkbox"/>											
								24 hours <input type="checkbox"/> Standard <input checked="" type="checkbox"/>											
								48 hours <input type="checkbox"/>											
Relinquished by:		Date/Time:		Received by:		Date/Time:		Sample Integrity:											
								Temperature Upon Receipt: 3.3											
								Intact: <input checked="" type="radio"/> Yes <input type="radio"/> No											

Sample Receipt Checklist

S2 Work Order 2011299

Client: APEX COMPANIES

Client Project ID: TRIP BLANK GWA

Shipped Via: H.D./P.U./FedEx/UPS/USPS/Other Airbill #: DISTRICT SIX C6

Matrix (check all that apply): ☐ Air ☐ Soil/Solid ☒ Water ☐ Other: _____
(Describe)

Temp (°C)	2.8
-----------	-----

Thermometer ID: 61857155-K

	Yes	No	N/A	Comments (if any)
If samples require cooling, was the temperature at 4°C +/- 2°C ⁽¹⁾ ? NOTE: If samples are delivered the same day of sampling, this requirement is met provided that there is evidence that cooling has begun.	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
Were all samples received intact ⁽¹⁾ ?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
Was adequate sample volume provided ⁽¹⁾ ?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
If custody seals are present, are they intact ⁽¹⁾ ?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
Are samples with holding times due within 48 hours sample due within 48 hours present?	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
Is a chain-of-custody (COC) form present and filled out completely ⁽¹⁾ ?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
Does the COC agree with the number and type of sample bottles received ⁽¹⁾ ?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
Do the sample IDs on the bottle labels match the COC ⁽¹⁾ ?	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
Is the COC properly relinquished by the client w/ date and time recorded ⁽¹⁾ ?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
For volatiles in water – is there headspace present? If yes, contact client and note in narrative.	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
Are samples preserved that require preservation (excluding cooling) ⁽¹⁾ ? Note the type of preservative in the Comments column – HCl, H2SO4, NaOH, HNO3, ect	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
If samples are acid preserved for metals, is the pH ≤ 2 ⁽¹⁾ ? Record the pH in Comments.	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
If dissolved metals are requested, were samples field filtered?	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
Additional Comments (if any):				
⁽¹⁾ If NO, then contact the client before proceeding with analysis and note in case narrative.				

RZ

Custodian Printed Name or Initials

Signature of Custodian

11/23/20

Date/Time



Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Trip_Blank/GWA_District_Six_C6
Project Number: Alloc-421 930,88
Project Manager: Heather Shideman

Reported:
12/07/20 15:00

GW_61256_MH_MW_8_Trip_Blank
2011299-01 (Water)

Summit Scientific

Volatile Organic Compounds by EPA Method 8260B

Date Sampled: **11/23/20 10:51**

Analyte	Result	Reporting		Dilution	Batch	Prepared	Analyzed	Method	Notes
		Limit	Units						
Benzene	ND	1.0	ug/l	1	BDK0325	11/25/20	11/26/20	EPA 8260B	
Toluene	ND	1.0	"	"	"	"	"	"	
Ethylbenzene	ND	1.0	"	"	"	"	"	"	
m,p-Xylene	ND	2.0	"	"	"	"	"	"	
o-Xylene	ND	1.0	"	"	"	"	"	"	
Xylenes (total)	ND	2.0	"	"	"	"	"	"	

Date Sampled: **11/23/20 10:51**

Analyte	Result	Reporting		Dilution	Batch	Prepared	Analyzed	Method	Notes
		Limit	Units						
Surrogate: 1,2-Dichloroethane-d4		84.5 %	23-173		"	"	"	"	
Surrogate: Toluene-d8		117 %	20-170		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		100 %	21-167		"	"	"	"	

Summit Scientific

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.



Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Trip_Blank/GWA_District_Six_C6
Project Number: Alloc-421 930,88
Project Manager: Heather Shideman

Reported:
12/07/20 15:00

Volatile Organic Compounds by EPA Method 8260B - Quality Control

Summit Scientific

Analyte	Reporting			Spike	Source		%REC		RPD	
	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes

Batch BDK0325 - EPA 5030 Water MS

Blank (BDK0325-BLK1)

Prepared: 11/25/20 Analyzed: 11/26/20

Benzene	ND	1.0	ug/l							
Toluene	ND	1.0	"							
Ethylbenzene	ND	1.0	"							
m,p-Xylene	ND	2.0	"							
o-Xylene	ND	1.0	"							
Xylenes (total)	ND	2.0	"							
Surrogate: 1,2-Dichloroethane-d4	12.7		"	13.3		95.3	23-173			
Surrogate: Toluene-d8	15.0		"	13.3		112	20-170			
Surrogate: 4-Bromofluorobenzene	13.1		"	13.3		98.3	21-167			

LCS (BDK0325-BS1)

Prepared: 11/25/20 Analyzed: 11/26/20

Benzene	33.7	1.0	ug/l	33.3		101	51-132			
Toluene	39.4	1.0	"	33.3		118	51-138			
Ethylbenzene	34.6	1.0	"	33.3		104	58-146			
m,p-Xylene	67.6	2.0	"	66.7		101	57-144			
o-Xylene	34.1	1.0	"	33.3		102	53-146			
Surrogate: 1,2-Dichloroethane-d4	11.7		"	13.3		87.8	23-173			
Surrogate: Toluene-d8	14.8		"	13.3		111	20-170			
Surrogate: 4-Bromofluorobenzene	13.9		"	13.3		104	21-167			

Matrix Spike (BDK0325-MS1)

Source: 2011297-01

Prepared: 11/25/20 Analyzed: 11/26/20

Benzene	35.0	1.0	ug/l	33.3	ND	105	34-141			
Toluene	42.3	1.0	"	33.3	ND	127	27-151			
Ethylbenzene	37.7	1.0	"	33.3	ND	113	29-160			
m,p-Xylene	74.1	2.0	"	66.7	ND	111	20-166			
o-Xylene	36.9	1.0	"	33.3	ND	111	33-159			
Surrogate: 1,2-Dichloroethane-d4	10.5		"	13.3		79.0	23-173			
Surrogate: Toluene-d8	15.1		"	13.3		113	20-170			
Surrogate: 4-Bromofluorobenzene	13.6		"	13.3		102	21-167			

Summit Scientific

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.



Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Trip_Blank/GWA_District_Six_C6
Project Number: Alloc-421 930,88
Project Manager: Heather Shideman

Reported:
12/07/20 15:00

Volatile Organic Compounds by EPA Method 8260B - Quality Control
Summit Scientific

Analyte	Reporting			Spike	Source		%REC		RPD	
	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes

Batch BDK0325 - EPA 5030 Water MS

Matrix Spike Dup (BDK0325-MSD1)	Source: 2011297-01			Prepared: 11/25/20 Analyzed: 11/26/20						
Benzene	35.7	1.0	ug/l	33.3	ND	107	34-141	2.01	32	
Toluene	40.3	1.0	"	33.3	ND	121	27-151	4.72	25	
Ethylbenzene	35.4	1.0	"	33.3	ND	106	29-160	6.18	50	
m,p-Xylene	69.6	2.0	"	66.7	ND	104	20-166	6.30	36	
o-Xylene	35.3	1.0	"	33.3	ND	106	33-159	4.57	26	
Surrogate: 1,2-Dichloroethane-d4	13.8		"	13.3		104	23-173			
Surrogate: Toluene-d8	14.5		"	13.3		109	20-170			
Surrogate: 4-Bromofluorobenzene	13.6		"	13.3		102	21-167			

Summit Scientific

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.



Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Trip_Blank/GWA_District_Six_C6

Project Number: Alloc-421 930,88
Project Manager: Heather Shideman

Reported:
12/07/20 15:00

Notes and Definitions

DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference

Lab #: 777336 Job #: 46366 IS-99230 Co. Job#:
Sample Name: GW_61256_MH_MW_8 Co. Lab#:
Company: Extraction Oil and Gas
API/Well:
Container: 60ml Bottle
Field/Site Name: Ground_Water/GWA_District_Six_C6
Location: NENE_20_5N_65W
Formation/Depth: IN
Sampling Point: 766716
Date Sampled: 11/23/2020 10:51 Date Received: 11/24/2020 Date Reported: 12/14/2020

δD of water ----- -107.2 ‰ relative to VSMOW

$\delta^{18}O$ of water ----- -13.66 ‰ relative to VSMOW

Tritium content of water ----- na

$\delta^{13}C$ of DIC ----- -11.3 ‰ relative to VPDB

^{14}C content of DIC ----- na

$\delta^{15}N$ of nitrate ----- na

$\delta^{18}O$ of nitrate ----- na

$\delta^{34}S$ of sulfate ----- na

$\delta^{18}O$ of sulfate ----- na

Vacuum Distilled? * ----- No

Remarks: Alloc-421 930, 88

nd = not detected. na = not analyzed.

*Indicates if vacuum distillation was utilized for hydrogen and oxygen isotopic analysis of water

Lab #: 778192 Job #: 46459 IS-99230 Co. Job#:
Sample Name: GW_61256_MH_MW_8 Co. Lab#:
Company: Extraction Oil and Gas
API/Well:
Container: IsoFlask
Field/Site Name: Ground_Water/GWA_District_Six_C6
Location: NENE_20_5N_65W
Formation/Depth: IN
Sampling Point: 766716
Date Sampled: 11/23/2020 10:51 Date Received: 11/24/2020 Date Reported: 12/10/2020

Component	<u>Dissolved gas cc/L</u>	<u>Dissolved gas ppm</u>
Methane -----	0.018	0.012
Ethane -----	0.0011	0.0013
Propane -----	0.00022	0.00040

Alloc-421 930, 88

nd = not detected; na = not analyzed.

Summit Scientific

4653 Table Mountain Drive, Golden, Colorado 80403

303.277.9310

December 07, 2020

Heather Shideman

Extraction Oil&Gas

370 17th Street Suite 5300

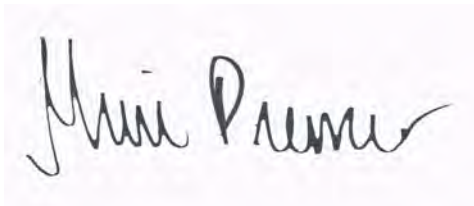
Denver, CO 80202

RE: Ground_Water/GWA_District_Six_C6

Work Order # 2011304

Enclosed are the results of analyses for samples received by Summit Scientific on 11/23/20 16:30. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

A handwritten signature in black ink, reading "Muri Premer". The signature is written in a cursive, flowing style. The first name "Muri" is written with a large, stylized 'M' and 'u'. The last name "Premer" is written with a large 'P' and a trailing flourish.

Muri Premer For Paul Shrewsbury

President



Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Ground_Water/GWA_District_Six_C6

Project Number: Alloc 421 930.88
Project Manager: Heather Shideman

Reported:
12/07/20 15:43

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
GW_61256_MH_MW_10	2011304-01	Water	11/23/20 12:34	11/23/20 16:30

Summit Scientific

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Summit Scientific

S₂

2011304

4653 Table Mountain Drive ♦ Golden, Colorado 80403

303-277-9310 ♦ 303-374-5933

Page 1 of 1

Client:	Extraction Oil and Gas (XOG)	Report to:	Apex Companies, LLC	Project Manager:	Heather Shideman
Address:	2234 117th Ave, Ste 106	E-Mail:	Rochelle.Carlisle@apexcos.com, Heather.Shideman@apexcos.com, Kolbi.Condos@apexcos.com		
City/State/Zip:	Greeley, CO 80634	cc:	jcarlisle@extractionog.com		
Phone:	(970) 576-3446	Project Name:	Groundwater/GWA_District_Six_C6		
Sampler Name:	<i>Rochelle Carlisle</i>	Project No.:	Alloc-421 930, 88	Facility ID	766717

ID	Field ID / Point of Collection	Date Sampled	Time Sampled	# of containers	Preservative				Matrix				Analysis Requested				Special Instructions			
					HCl	HNO3	None	Other (Specify)	Groundwater	Soil	Air-Canister Serial #	Other (Specify)	COGCC 609	No BART	No RSK175 (ethane, methane, propane)					
1	GW_61256_MH_MW_10 NENE_20_5N_65W	20/11/23	1834						X					X	X	X				Sample Frequency: IN
	Temperature, field:	13.9	°C																	
	pH, field:	7.48	s.u.																	
	Conductivity, field:	910.8	uS/cm																	
	ORP, field:	182.7	mV																	
	Dissolved Oxygen, field:	1.17	mg/L																	
	Turbidity, field:	19.7	NTU																	
Relinquished by:		Date/Time:		Received by:		Date/Time:		Turn Around Time (Check)				Notes:								
<i>[Signature]</i>		20/11/23 / 1630		<i>[Signature]</i>		11/23/2020 / 1630		Same Day ___ 72 hours ___ 24 hours ___ Standard <u>X</u> 48 hours ___												
Relinquished by:		Date/Time:		Received by:		Date/Time:		Sample Integrity:												
				<i>[Signature]</i>				Temperature Upon Receipt: <u>4.5</u> Intact: <u>Yes</u> No												

Sample Receipt Checklist

S2 Work Order 2011304

Client: APEX COMPANIES

Client Project ID: GWA DISTRICT SIX C6

Shipped Via: H.D./P.U./FedEx/UPS/USPS/Other Airbill #: _____

☐ ☒ ☐ ☐ ☐

Matrix (check all that apply): ☐ Air ☐ Soil/Solid ☒ Water ☐ Other: _____
(Describe)

Temp (°C)	2.8
-----------	-----

Thermometer ID: 61857155-K

	Yes	No	N/A	Comments (if any)
If samples require cooling, was the temperature at 4°C +/- 2°C ⁽¹⁾ ? NOTE: If samples are delivered the same day of sampling, this requirement is met provided that there is evidence that cooling has begun.	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
Were all samples received intact ⁽¹⁾ ?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
Was adequate sample volume provided ⁽¹⁾ ?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
If custody seals are present, are they intact ⁽¹⁾ ?	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
Are samples with holding times due within 48 hours sample due within 48 hours present?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	pH ANIONS
Is a chain-of-custody (COC) form present and filled out completely ⁽¹⁾ ?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
Does the COC agree with the number and type of sample bottles received ⁽¹⁾ ?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
Do the sample IDs on the bottle labels match the COC ⁽¹⁾ ?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
Is the COC properly relinquished by the client w/ date and time recorded ⁽¹⁾ ?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
For volatiles in water – is there headspace present? If yes, contact client and note in narrative.	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
Are samples preserved that require preservation (excluding cooling) ⁽¹⁾ ? Note the type of preservative in the Comments column – HCl, H2SO4, NaOH, HNO3, ect	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	HCL HNO3 H2SO4
If samples are acid preserved for metals, is the pH ≤ 2 ⁽¹⁾ ? Record the pH in Comments.	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	pH1
If dissolved metals are requested, were samples field filtered?	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
Additional Comments (if any): 				
⁽¹⁾ If NO, then contact the client before proceeding with analysis and note in case narrative.				

RZ

Custodian Printed Name or Initials

Signature of Custodian

11/23/20

Date/Time



Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Ground_Water/GWA_District_Six_C6
Project Number: Alloc 421 930.88
Project Manager: Heather Shideman

Reported:
12/07/20 15:43

GW_61256_MH_MW_10
NENE_20_5N_65W
2011304-01 (Water)

Summit Scientific

Volatile Organic Compounds by EPA Method 8260B

Date Sampled: **11/23/20 12:34**

Analyte	Result	Reporting	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
		Limit							
Benzene	ND	0.0010	mg/L	1	BDK0328	11/25/20	11/26/20	EPA 8260B	
Toluene	ND	0.0010	"	"	"	"	"	"	
Ethylbenzene	ND	0.0010	"	"	"	"	"	"	
m,p-Xylene	ND	0.0020	"	"	"	"	"	"	
o-Xylene	ND	0.0010	"	"	"	"	"	"	
Xylenes (total)	ND	0.0020	"	"	"	"	"	"	
Gasoline Range Hydrocarbons	ND	0.050	"	"	"	"	"	"	

Date Sampled: **11/23/20 12:34**

Analyte	Result	Reporting	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
		Limit							
Surrogate: 1,2-Dichloroethane-d4		132 %	23-173		"	"	"	"	
Surrogate: Toluene-d8		101 %	20-170		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		96.9 %	21-167		"	"	"	"	

Extractable Petroleum Hydrocarbons by 8015

Date Sampled: **11/23/20 12:34**

Analyte	Result	Reporting	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
		Limit							
C10-C28 (DRO)	ND	0.100	mg/L	1	BDL0001	12/01/20	12/02/20	EPA 8015M	

Date Sampled: **11/23/20 12:34**

Analyte	Result	Reporting	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
		Limit							
Surrogate: o-Terphenyl		97.2 %	44.8-129		"	"	"	"	

Dissolved Metals by EPA Method 200.8

Date Sampled: **11/23/20 12:34**

Analyte	Result	Reporting	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
		Limit							

Summit Scientific

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.



Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Ground_Water/GWA_District_Six_C6

Project Number: Alloc 421 930.88

Project Manager: Heather Shideman

Reported:
12/07/20 15:43

GW_61256_MH_MW_10
NENE_20_5N_65W

2011304-01 (Water)

Summit Scientific

Dissolved Metals by EPA Method 200.8

Calcium	70300	50.0	ug/l	1	BDL0005	12/01/20	12/01/20	EPA 200.8
Iron	ND	10.0	"	"	"	"	"	"
Magnesium	29700	50.0	"	"	"	"	"	"
Manganese	24.4	1.00	"	"	"	"	"	"
Potassium	3190	50.0	"	"	"	"	"	"
Sodium	64700	50.0	"	"	"	"	"	"
Barium	52.3	1.00	"	"	"	"	"	"
Boron	185	10.0	"	"	"	"	"	"
Selenium	2.25	1.00	"	"	"	"	"	"
Strontium	1030	10.0	"	"	"	"	"	"

Anions by EPA Method 300.0

Date Sampled: **11/23/20 12:34**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Bromide	0.240	0.200	mg/L	1	BDK0298	11/24/20	11/24/20	EPA 300.0	
Chloride	31.3	2.00	"	20	"	"	"	"	
Fluoride	0.283	0.200	"	1	"	"	"	"	
Sulfate	112	6.00	"	20	"	"	"	"	
Nitrate as N	5.53	0.100	"	1	"	"	"	"	
Nitrite as N	ND	0.100	"	"	"	"	"	"	
Nitrate/Nitrite as N	5.59	0.200	"	"	"	"	"	"	

Physical Parameters by APHA/ASTM/EPA Methods

Date Sampled: **11/23/20 12:34**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Total Alkalinity	275	10.0	mg/L as CaCO3	1	BDK0318	11/25/20	12/02/20	SM2320-B	
Carbonate	ND	10.0	"	"	"	"	"	"	
Bicarbonate	275	10.0	"	"	"	"	"	"	

Summit Scientific

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Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Ground_Water/GWA_District_Six_C6
Project Number: Alloc 421 930.88
Project Manager: Heather Shideman

Reported:
12/07/20 15:43

GW_61256_MH_MW_10
NENE_20_5N_65W
2011304-01 (Water)

Summit Scientific

Conventional Chemistry Parameters by APHA/EPA Methods

Date Sampled: **11/23/20 12:34**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Phosphorus - Total	ND	0.0500	mg/L	1	BDL0037	12/02/20	12/02/20	SM4500-P-E	

Specific Conductance by SM2510B

Date Sampled: **11/23/20 12:34**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Specific Conductance (EC)	1150	1.00	umhos/cm	1	BDK0315	11/25/20	11/25/20	SM2510B	

Total Dissolved Solids by SM2540C

Date Sampled: **11/23/20 12:34**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Total Dissolved Solids	571	10.0	mg/L	1	BDK0316	11/25/20	11/25/20	SM2540C	

pH by SM4500

Date Sampled: **11/23/20 12:34**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
pH	7.36	1.00	pH Units	1	BDK0304	11/23/20	11/24/20	SM4500-H+ B	

Field Data

Date Sampled: **11/23/20 12:34**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Specific Conductance (EC)	908		uS/cm	1	BDK0291	11/23/20	11/23/20	Field Method	
Turbidity	19.7		NTU	"	"	"	"	"	
Temperature	13.9		Degrees C	"	"	"	"	"	
Oxidation/Reduction Potential	182.7		mv	"	"	"	"	"	
Dissolved Oxygen	1.17		mg/L	"	"	"	"	"	
pH	7.48		SU	"	"	"	"	"	

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Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Ground_Water/GWA_District_Six_C6
Project Number: Alloc 421 930.88
Project Manager: Heather Shideman

Reported:
12/07/20 15:43

GW_61256_MH_MW_10
NENE_20_5N_65W
2011304-01 (Water)

Summit Scientific

Field Data

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Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Ground_Water/GWA_District_Six_C6

Project Number: Alloc 421 930.88

Project Manager: Heather Shideman

Reported:

12/07/20 15:43

Volatile Organic Compounds by EPA Method 8260B - Quality Control

Summit Scientific

Analyte	Reporting			Spike	Source		%REC		RPD	
	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes

Batch BDK0328 - EPA 5030 Water MS

Blank (BDK0328-BLK1)

Prepared: 11/25/20 Analyzed: 11/26/20

Benzene	ND	0.0010	mg/L							
Toluene	ND	0.0010	"							
Ethylbenzene	ND	0.0010	"							
m,p-Xylene	ND	0.0020	"							
o-Xylene	ND	0.0010	"							
Xylenes (total)	ND	0.0020	"							
Gasoline Range Hydrocarbons	ND	0.050	"							
Surrogate: 1,2-Dichloroethane-d4	0.0137		"	0.0133		103	23-173			
Surrogate: Toluene-d8	0.0141		"	0.0133		106	20-170			
Surrogate: 4-Bromofluorobenzene	0.0128		"	0.0133		95.8	21-167			

LCS (BDK0328-BS1)

Prepared: 11/25/20 Analyzed: 11/26/20

Benzene	0.0352	0.0010	mg/L	0.0333		106	51-132			
Toluene	0.0380	0.0010	"	0.0333		114	51-138			
Ethylbenzene	0.0386	0.0010	"	0.0333		116	58-146			
m,p-Xylene	0.0768	0.0020	"	0.0667		115	57-144			
o-Xylene	0.0365	0.0010	"	0.0333		110	53-146			
Surrogate: 1,2-Dichloroethane-d4	0.0138		"	0.0133		104	23-173			
Surrogate: Toluene-d8	0.0142		"	0.0133		106	20-170			
Surrogate: 4-Bromofluorobenzene	0.0126		"	0.0133		94.1	21-167			

Matrix Spike (BDK0328-MS1)

Source: 2011303-01

Prepared: 11/25/20 Analyzed: 11/26/20

Benzene	0.0373	0.0010	mg/L	0.0333	ND	112	34-141			
Toluene	0.0364	0.0010	"	0.0333	ND	109	27-151			
Ethylbenzene	0.0368	0.0010	"	0.0333	ND	110	29-160			
m,p-Xylene	0.0741	0.0020	"	0.0667	ND	111	20-166			
o-Xylene	0.0361	0.0010	"	0.0333	ND	108	33-159			
Surrogate: 1,2-Dichloroethane-d4	0.0166		"	0.0133		125	23-173			
Surrogate: Toluene-d8	0.0138		"	0.0133		103	20-170			
Surrogate: 4-Bromofluorobenzene	0.0128		"	0.0133		95.6	21-167			

Summit Scientific

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Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Ground_Water/GWA_District_Six_C6

Project Number: Alloc 421 930.88
Project Manager: Heather Shideman

Reported:
12/07/20 15:43

Volatile Organic Compounds by EPA Method 8260B - Quality Control
Summit Scientific

Analyte	Reporting			Spike	Source		%REC		RPD	
	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes

Batch BDK0328 - EPA 5030 Water MS

Matrix Spike Dup (BDK0328-MSD1)	Source: 2011303-01			Prepared: 11/25/20 Analyzed: 11/26/20						
Benzene	0.0347	0.0010	mg/L	0.0333	ND	104	34-141	7.08	32	
Toluene	0.0385	0.0010	"	0.0333	ND	116	27-151	5.58	25	
Ethylbenzene	0.0382	0.0010	"	0.0333	ND	115	29-160	3.84	50	
m,p-Xylene	0.0747	0.0020	"	0.0667	ND	112	20-166	0.860	36	
o-Xylene	0.0358	0.0010	"	0.0333	ND	108	33-159	0.806	26	
Surrogate: 1,2-Dichloroethane-d4	0.0144		"	0.0133		108	23-173			
Surrogate: Toluene-d8	0.0146		"	0.0133		110	20-170			
Surrogate: 4-Bromofluorobenzene	0.0127		"	0.0133		95.0	21-167			

Summit Scientific

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Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Ground_Water/GWA_District_Six_C6

Project Number: Alloc 421 930.88
Project Manager: Heather Shideman

Reported:
12/07/20 15:43

Extractable Petroleum Hydrocarbons by 8015 - Quality Control
Summit Scientific

Analyte	Reporting			Spike	Source		%REC		RPD	
	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes

Batch BDL0001 - EPA 3520B

Blank (BDL0001-BLK1)

Prepared: 12/01/20 Analyzed: 12/02/20

C10-C28 (DRO) ND 0.100 mg/L

Surrogate: o-Terphenyl 0.0265 " 0.0250 106 44.8-129

LCS (BDL0001-BS1)

Prepared: 12/01/20 Analyzed: 12/02/20

C10-C28 (DRO) 0.901 0.100 mg/L 1.00 90.1 70-130

Surrogate: o-Terphenyl 0.0258 " 0.0250 103 44.8-129

LCS Dup (BDL0001-BS1)

Prepared: 12/01/20 Analyzed: 12/02/20

C10-C28 (DRO) 0.917 0.100 mg/L 1.00 91.7 70-130 1.72 200

Surrogate: o-Terphenyl 0.0246 " 0.0250 98.3 44.8-129

Summit Scientific

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Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Ground_Water/GWA_District_Six_C6

Project Number: Alloc 421 930.88
Project Manager: Heather Shideman

Reported:
12/07/20 15:43

Dissolved Metals by EPA Method 200.8 - Quality Control

Summit Scientific

Analyte	Reporting			Spike	Source		%REC		RPD	
	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes

Batch BDL0005 - EPA 200.8

Blank (BDL0005-BLK1)

Prepared & Analyzed: 12/01/20

Calcium	ND	50.0	ug/l
Iron	ND	10.0	"
Magnesium	ND	50.0	"
Manganese	ND	1.00	"
Potassium	ND	50.0	"
Sodium	ND	50.0	"
Barium	ND	1.00	"
Boron	ND	10.0	"
Selenium	ND	1.00	"
Strontium	ND	10.0	"

LCS (BDL0005-BS1)

Prepared & Analyzed: 12/01/20

Calcium	4880	50.0	ug/l	5000	97.5	85-115
Iron	4360	10.0	"	5000	87.1	85-115
Magnesium	5520	50.0	"	5000	110	85-115
Manganese	480	1.00	"	500	96.0	85-115
Potassium	4880	50.0	"	5000	97.6	85-115
Sodium	5770	50.0	"	5000	115	85-115
Barium	508	1.00	"	500	102	85-115
Boron	2310	10.0	"	2500	92.4	85-115
Selenium	47.0	1.00	"	50.0	94.0	85-115
Strontium	503	10.0	"	500	101	85-115

Duplicate (BDL0005-DUP1)

Source: 2011348-01

Prepared & Analyzed: 12/01/20

Calcium	66000	50.0	ug/l	66000	0.0803	20
Iron	42.2	10.0	"	39.6	6.35	20
Magnesium	14600	50.0	"	13500	8.14	20
Manganese	344	1.00	"	327	5.13	20
Potassium	8140	50.0	"	7600	6.91	20
Sodium	73600	50.0	"	68200	7.71	20
Barium	252	1.00	"	255	1.16	20
Boron	33.5	10.0	"	39.1	15.3	20
Selenium	0.144	1.00	"	ND		20
Strontium	798	10.0	"	806	1.05	20

Summit Scientific

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Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Ground_Water/GWA_District_Six_C6

Project Number: Alloc 421 930.88

Project Manager: Heather Shideman

Reported:
12/07/20 15:43

Dissolved Metals by EPA Method 200.8 - Quality Control

Summit Scientific

Analyte	Reporting			Spike	Source		%REC		RPD	
	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes

Batch BDL0005 - EPA 200.8

Matrix Spike (BDL0005-MS1)

Source: 2011348-01

Prepared & Analyzed: 12/01/20

Calcium	70000	50.0	ug/l	5000	66000	79.4	70-130
Iron	4150	10.0	"	5000	39.6	82.1	70-130
Magnesium	17700	50.0	"	5000	13500	84.1	70-130
Manganese	798	1.00	"	500	327	94.3	70-130
Potassium	11400	50.0	"	5000	7600	76.6	70-130
Sodium	73400	50.0	"	5000	68200	105	70-130
Barium	763	1.00	"	500	255	102	70-130
Boron	2190	10.0	"	2500	39.1	86.0	70-130
Selenium	48.3	1.00	"	50.0	ND	96.7	70-130
Strontium	1300	10.0	"	500	806	99.7	70-130

Matrix Spike Dup (BDL0005-MSD1)

Source: 2011348-01

Prepared & Analyzed: 12/01/20

Calcium	70000	50.0	ug/l	5000	66000	79.7	70-130	0.0175	25
Iron	4200	10.0	"	5000	39.6	83.2	70-130	1.26	25
Magnesium	18100	50.0	"	5000	13500	92.8	70-130	2.41	25
Manganese	811	1.00	"	500	327	96.8	70-130	1.56	25
Potassium	11500	50.0	"	5000	7600	77.8	70-130	0.537	25
Sodium	74200	50.0	"	5000	68200	121	70-130	1.13	25
Barium	742	1.00	"	500	255	97.5	70-130	2.68	25
Boron	2140	10.0	"	2500	39.1	83.9	70-130	2.45	25
Selenium	47.0	1.00	"	50.0	ND	94.0	70-130	2.85	25
Strontium	1290	10.0	"	500	806	96.4	70-130	1.30	25

Summit Scientific

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Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Ground_Water/GWA_District_Six_C6

Project Number: Alloc 421 930.88

Project Manager: Heather Shideman

Reported:
12/07/20 15:43

Anions by EPA Method 300.0 - Quality Control

Summit Scientific

Analyte	Reporting			Spike	Source		%REC		RPD	
	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes

Batch BDK0298 - General Preparation

Blank (BDK0298-BLK1)

Prepared & Analyzed: 11/24/20

Bromide	ND	0.200	mg/L
Chloride	ND	0.100	"
Fluoride	ND	0.200	"
Sulfate	ND	0.300	"
Nitrate as N	ND	0.100	"
Nitrite as N	ND	0.100	"
Nitrate/Nitrite as N	ND	0.200	"

LCS (BDK0298-BS1)

Prepared & Analyzed: 11/24/20

Bromide	9.63	0.200	mg/L	10.0	96.3	90-110
Chloride	2.94	0.100	"	3.00	98.1	90-110
Fluoride	1.98	0.200	"	2.00	99.0	90-110
Sulfate	14.7	0.300	"	15.0	98.3	90-110
Nitrate as N	2.98	0.100	"	3.00	99.4	90-110
Nitrite as N	2.96	0.100	"	3.00	98.5	90-110

Duplicate (BDK0298-DUP1)

Source: 2011303-01

Prepared & Analyzed: 11/24/20

Bromide	0.345	0.200	mg/L	0.345	0.00	20	
Chloride	53.6	0.100	"	34.8	42.4	20	QM-02
Fluoride	0.218	0.200	"	0.220	0.913	20	
Sulfate	269	0.300	"	70.2	117	20	QM-02
Nitrate as N	6.53	0.100	"	6.34	3.00	20	
Nitrite as N	ND	0.100	"	ND		20	
Nitrate/Nitrite as N	6.34	0.200	"	6.34	3.00	20	

Matrix Spike (BDK0298-MS1)

Source: 2011303-01

Prepared & Analyzed: 11/24/20

Bromide	9.06	0.200	mg/L	10.0	0.345	87.1	80-120	
Chloride	55.4	0.100	"	3.00	34.8	686	80-120	QM-02
Fluoride	2.16	0.200	"	2.00	0.220	96.8	80-120	
Sulfate	287	0.300	"	15.0	70.2	NR	80-120	QM-02
Nitrate as N	9.12	0.100	"	3.00	6.34	92.7	80-120	
Nitrite as N	2.99	0.100	"	3.00	ND	99.6	80-120	

Summit Scientific

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Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Ground_Water/GWA_District_Six_C6

Project Number: Alloc 421 930.88

Project Manager: Heather Shideman

Reported:
12/07/20 15:43

Physical Parameters by APHA/ASTM/EPA Methods - Quality Control

Summit Scientific

Analyte	Reporting			Spike	Source		%REC		RPD	
	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes

Batch BDK0318 - General Preparation

Blank (BDK0318-BLK1)

Prepared: 11/25/20 Analyzed: 12/02/20

Total Alkalinity	ND	10.0	mg/L as CaCO3
Carbonate	ND	10.0	"
Bicarbonate	ND	10.0	"

LCS (BDK0318-BS1)

Prepared: 11/25/20 Analyzed: 12/02/20

Total Alkalinity	110	10.0	mg/L as CaCO3	100	110	80-120
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Duplicate (BDK0318-DUP1)

Source: 2011303-01

Prepared: 11/25/20 Analyzed: 12/02/20

Total Alkalinity	290	10.0	mg/L as CaCO3	290	0.00	20
Carbonate	ND	10.0	"	ND		20
Bicarbonate	290	10.0	"	290	0.00	20

Matrix Spike (BDK0318-MS1)

Source: 2011303-01

Prepared: 11/25/20 Analyzed: 12/02/20

Total Alkalinity	380	10.0	mg/L as CaCO3	100	290	90.0	70-130
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Matrix Spike Dup (BDK0318-MSD1)

Source: 2011303-01

Prepared: 11/25/20 Analyzed: 12/02/20

Total Alkalinity	380	10.0	mg/L as CaCO3	100	290	90.0	70-130	0.00	20
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Summit Scientific

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Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Ground_Water/GWA_District_Six_C6

Project Number: Alloc 421 930.88
Project Manager: Heather Shideman

Reported:
12/07/20 15:43

Conventional Chemistry Parameters by APHA/EPA Methods - Quality Control
Summit Scientific

Analyte	Reporting			Spike	Source		%REC		RPD	
	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes

Batch BDL0037 - General Preparation

Blank (BDL0037-BLK1)

Prepared & Analyzed: 12/02/20

Phosphorus - Total ND 0.0500 mg/L

LCS (BDL0037-BS1)

Prepared & Analyzed: 12/02/20

Phosphorus - Total 0.933 0.0500 mg/L 1.00 93.3 80-120

Duplicate (BDL0037-DUP1)

Source: 2011303-01

Prepared & Analyzed: 12/02/20

Phosphorus - Total ND 0.0500 mg/L ND 20

Matrix Spike (BDL0037-MS1)

Source: 2011303-01

Prepared & Analyzed: 12/02/20

Phosphorus - Total 0.914 0.0500 mg/L 1.00 ND 91.4 70-130

Matrix Spike Dup (BDL0037-MSD1)

Source: 2011303-01

Prepared & Analyzed: 12/02/20

Phosphorus - Total 0.922 0.0500 mg/L 1.00 ND 92.2 70-130 0.871 20

Summit Scientific

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Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Ground_Water/GWA_District_Six_C6

Project Number: Alloc 421 930.88

Project Manager: Heather Shideman

Reported:

12/07/20 15:43

Specific Conductance by SM2510B - Quality Control

Summit Scientific

Analyte	Result	Reporting			Spike	Source	%REC		RPD		Notes
		Limit	Units	Level	Result	%REC	Limits	RPD	Limit		

Batch BDK0315 - General Preparation

Blank (BDK0315-BLK1)

Prepared & Analyzed: 11/25/20

Specific Conductance (EC) ND 1.00 umhos/cm

Duplicate (BDK0315-DUP1)

Source: 2011302-01

Prepared & Analyzed: 11/25/20

Specific Conductance (EC) 489 1.00 umhos/cm 488 0.328 20

Summit Scientific

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Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Ground_Water/GWA_District_Six_C6

Project Number: Alloc 421 930.88

Project Manager: Heather Shideman

Reported:

12/07/20 15:43

Total Dissolved Solids by SM2540C - Quality Control

Summit Scientific

Analyte	Result	Reporting			Spike	Source	%REC		RPD	
		Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes

Batch BDK0316 - General Preparation

Blank (BDK0316-BLK1)

Prepared & Analyzed: 11/25/20

Total Dissolved Solids ND 10.0 mg/L

Duplicate (BDK0316-DUP1)

Source: 2011302-01

Prepared & Analyzed: 11/25/20

Total Dissolved Solids 241 10.0 mg/L 241 0.0415 20

Summit Scientific

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Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Ground_Water/GWA_District_Six_C6

Project Number: Alloc 421 930.88

Project Manager: Heather Shideman

Reported:

12/07/20 15:43

pH by SM4500 - Quality Control

Summit Scientific

Analyte	Result	Reporting		Spike Level	Source Result	%REC		RPD		Notes
		Limit	Units			%REC	Limits	RPD	Limit	

Batch BDK0304 - General Preparation

LCS (BDK0304-BS1)

Prepared: 11/23/20 Analyzed: 11/24/20

pH	9.45	1.00	pH Units	9.21	103	90-110
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Duplicate (BDK0304-DUP1)

Source: 2011295-01

Prepared: 11/23/20 Analyzed: 11/24/20

pH	6.90	1.00	pH Units	6.92	0.289	20
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Summit Scientific

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Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Ground_Water/GWA_District_Six_C6

Project Number: Alloc 421 930.88
Project Manager: Heather Shideman

Reported:
12/07/20 15:43

Notes and Definitions

QM-02	The RPD and/or percent recovery for this QC spike sample cannot be accurately calculated due to the high concentration of analyte inherent in the sample.
DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference

Summit Scientific

4653 Table Mountain Drive, Golden, Colorado 80403

303.277.9310

December 07, 2020

Heather Shideman

Extraction Oil&Gas

370 17th Street Suite 5300

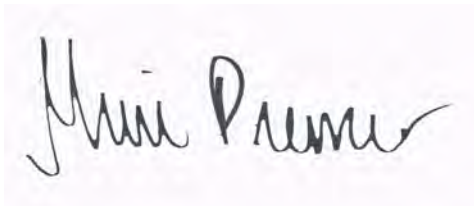
Denver, CO 80202

RE: Trip_Blank/GWA_District_Six_C6

Work Order #2011298

Enclosed are the results of analyses for samples received by Summit Scientific on 11/23/20 16:30. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

A handwritten signature in black ink, appearing to read "Muri Premier", is shown on a light-colored background.

Muri Premier For Paul Shrewsbury
President



Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Trip_Blank/GWA_District_Six_C6
Project Number: Alloc-421 930,88
Project Manager: Heather Shideman

Reported:
12/07/20 14:47

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
GW_61256_MH_MW_10_Trip_Blank	2011298-01	Water	11/23/20 12:34	11/23/20 16:30

Summit Scientific

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Summit Scientific

S₂

2011298

4653 Table Mountain Drive ♦ Golden, Colorado 80403
303-277-9310 ♦ 303-374-5933

Page 1 of 1

Client: Extraction Oil and Gas (XOG) **Report to:** Apex Companies, LLC **Project Manager:** Heather Shideman
Address: 2234 117th Ave, Ste 106 **E-Mail:** Rochelle.Carlisle@apexcos.com, Heather.Shideman@apexcos.com, Kolbi.Condos@apexcos.com
City/State/Zip: Greeley, CO 80634 **cc:** jcarlisle@extractionog.com
Phone: (970) 576-3446 **Project Name:** Trip_Blank/GWA_District_Six_C6
Sampler Name: *Karl Anderson 11/23/2010* **Project No.:** Alloc-421 930, 88 **Facility ID** 766717

ID	Field ID / Point of Collection	Date Sampled	Time Sampled	# of containers	Preservative				Matrix				Analysis Requested				Special Instructions		
					HCl	HNO3	None	Other (Specify)	Groundwater	Soil	Air-Canister Serial #	Other (Specify)	BTEX						
1	GW_61256_MH_MW_10_Trip_Blank	11/23	1234	2					X					X					Sample Frequency: IN
Relinquished by: <i>M. [Signature]</i>		Date/Time: <i>11/23/2010 1630</i>		Received by: <i>[Signature]</i>		Date/Time: <i>11/23/2010 1630</i>		Turn Around Time (Check)				Notes:							
Relinquished by:		Date/Time:		Received by:		Date/Time:		Same Day <input type="checkbox"/> 72 hours <input type="checkbox"/>											
								24 hours <input type="checkbox"/> Standard <input checked="" type="checkbox"/>											
								48 hours <input type="checkbox"/>											
Relinquished by:		Date/Time:		Received by:		Date/Time:		Sample Integrity:											
								Temperature Upon Receipt: <i>4.5</i>											
								Intact: Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>											

Sample Receipt Checklist

S2 Work Order 2011298

Client: APEX COMPANIES

Client Project ID: TRIP BLANK GWA

Shipped Via: H.D./P.U./FedEx/UPS/USPS/Other Airbill #: DISTRICT SIX C6

☐ ☒ ☐ ☐ ☐

Matrix (check all that apply): ☐ Air ☐ Soil/Solid ☒ Water ☐ Other: _____
(Describe)

Temp (°C)	4.5
-----------	-----

Thermometer ID: 61857155-K

	Yes	No	N/A	Comments (if any)
If samples require cooling, was the temperature at 4°C +/- 2°C ⁽¹⁾ ? NOTE: If samples are delivered the same day of sampling, this requirement is met provided that there is evidence that cooling has begun.	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
Were all samples received intact ⁽¹⁾ ?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
Was adequate sample volume provided ⁽¹⁾ ?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
If custody seals are present, are they intact ⁽¹⁾ ?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
Are samples with holding times due within 48 hours sample due within 48 hours present?	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
Is a chain-of-custody (COC) form present and filled out completely ⁽¹⁾ ?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
Does the COC agree with the number and type of sample bottles received ⁽¹⁾ ?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
Do the sample IDs on the bottle labels match the COC ⁽¹⁾ ?	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
Is the COC properly relinquished by the client w/ date and time recorded ⁽¹⁾ ?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
For volatiles in water – is there headspace present? If yes, contact client and note in narrative.	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
Are samples preserved that require preservation (excluding cooling) ⁽¹⁾ ? Note the type of preservative in the Comments column – HCl, H2SO4, NaOH, HNO3, ect	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
If samples are acid preserved for metals, is the pH ≤ 2 ⁽¹⁾ ? Record the pH in Comments.	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
If dissolved metals are requested, were samples field filtered?	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	

Additional Comments (if any):

⁽¹⁾ If NO, then contact the client before proceeding with analysis and note in case narrative.

RZ

Custodian Printed Name or Initials

Signature of Custodian

11/23/20

Date/Time



Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Trip_Blank/GWA_District_Six_C6
Project Number: Alloc-421 930,88
Project Manager: Heather Shideman

Reported:
12/07/20 14:47

GW_61256_MH_MW_10_Trip_Blank
2011298-01 (Water)

Summit Scientific

Volatile Organic Compounds by EPA Method 8260B

Date Sampled: **11/23/20 12:34**

Analyte	Result	Reporting		Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
		Limit								
Benzene	ND	1.0		ug/l	1	BDK0325	11/25/20	11/26/20	EPA 8260B	
Toluene	ND	1.0		"	"	"	"	"	"	
Ethylbenzene	ND	1.0		"	"	"	"	"	"	
m,p-Xylene	ND	2.0		"	"	"	"	"	"	
o-Xylene	ND	1.0		"	"	"	"	"	"	
Xylenes (total)	ND	2.0		"	"	"	"	"	"	

Date Sampled: **11/23/20 12:34**

Analyte	Result	Reporting		Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
		Limit								
Surrogate: 1,2-Dichloroethane-d4		82.4 %		23-173		"	"	"	"	
Surrogate: Toluene-d8		114 %		20-170		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		97.7 %		21-167		"	"	"	"	

Summit Scientific

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Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Trip_Blank/GWA_District_Six_C6
Project Number: Alloc-421 930,88
Project Manager: Heather Shideman

Reported:
12/07/20 14:47

Volatile Organic Compounds by EPA Method 8260B - Quality Control

Summit Scientific

Analyte	Reporting			Spike	Source		%REC		RPD	
	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes

Batch BDK0325 - EPA 5030 Water MS

Blank (BDK0325-BLK1)

Prepared: 11/25/20 Analyzed: 11/26/20

Benzene	ND	1.0	ug/l							
Toluene	ND	1.0	"							
Ethylbenzene	ND	1.0	"							
m,p-Xylene	ND	2.0	"							
o-Xylene	ND	1.0	"							
Xylenes (total)	ND	2.0	"							
Surrogate: 1,2-Dichloroethane-d4	12.7		"	13.3		95.3	23-173			
Surrogate: Toluene-d8	15.0		"	13.3		112	20-170			
Surrogate: 4-Bromofluorobenzene	13.1		"	13.3		98.3	21-167			

LCS (BDK0325-BS1)

Prepared: 11/25/20 Analyzed: 11/26/20

Benzene	33.7	1.0	ug/l	33.3		101	51-132			
Toluene	39.4	1.0	"	33.3		118	51-138			
Ethylbenzene	34.6	1.0	"	33.3		104	58-146			
m,p-Xylene	67.6	2.0	"	66.7		101	57-144			
o-Xylene	34.1	1.0	"	33.3		102	53-146			
Surrogate: 1,2-Dichloroethane-d4	11.7		"	13.3		87.8	23-173			
Surrogate: Toluene-d8	14.8		"	13.3		111	20-170			
Surrogate: 4-Bromofluorobenzene	13.9		"	13.3		104	21-167			

Matrix Spike (BDK0325-MS1)

Source: 2011297-01

Prepared: 11/25/20 Analyzed: 11/26/20

Benzene	35.0	1.0	ug/l	33.3	ND	105	34-141			
Toluene	42.3	1.0	"	33.3	ND	127	27-151			
Ethylbenzene	37.7	1.0	"	33.3	ND	113	29-160			
m,p-Xylene	74.1	2.0	"	66.7	ND	111	20-166			
o-Xylene	36.9	1.0	"	33.3	ND	111	33-159			
Surrogate: 1,2-Dichloroethane-d4	10.5		"	13.3		79.0	23-173			
Surrogate: Toluene-d8	15.1		"	13.3		113	20-170			
Surrogate: 4-Bromofluorobenzene	13.6		"	13.3		102	21-167			

Summit Scientific

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Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Trip_Blank/GWA_District_Six_C6
Project Number: Alloc-421 930,88
Project Manager: Heather Shideman

Reported:
12/07/20 14:47

Volatile Organic Compounds by EPA Method 8260B - Quality Control
Summit Scientific

Analyte	Reporting			Spike	Source		%REC		RPD	
	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes

Batch BDK0325 - EPA 5030 Water MS

Matrix Spike Dup (BDK0325-MSD1)	Source: 2011297-01			Prepared: 11/25/20 Analyzed: 11/26/20						
Benzene	35.7	1.0	ug/l	33.3	ND	107	34-141	2.01	32	
Toluene	40.3	1.0	"	33.3	ND	121	27-151	4.72	25	
Ethylbenzene	35.4	1.0	"	33.3	ND	106	29-160	6.18	50	
m,p-Xylene	69.6	2.0	"	66.7	ND	104	20-166	6.30	36	
o-Xylene	35.3	1.0	"	33.3	ND	106	33-159	4.57	26	
Surrogate: 1,2-Dichloroethane-d4	13.8		"	13.3		104	23-173			
Surrogate: Toluene-d8	14.5		"	13.3		109	20-170			
Surrogate: 4-Bromofluorobenzene	13.6		"	13.3		102	21-167			

Summit Scientific

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Extraction Oil&Gas
370 17th Street Suite 5300
Denver CO, 80202

Project: Trip_Blank/GWA_District_Six_C6

Project Number: Alloc-421 930,88
Project Manager: Heather Shideman

Reported:
12/07/20 14:47

Notes and Definitions

DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference

Lab #: 777337 Job #: 46366 IS-99230 Co. Job#:
Sample Name: GW_61256_MH_MW_10 Co. Lab#:
Company: Extraction Oil and Gas
API/Well:
Container: 60ml Bottle
Field/Site Name: Ground_Water/GWA_District_Six_C6
Location: NENE_20_5N_65W
Formation/Depth: IN
Sampling Point: 766717
Date Sampled: 11/23/2020 12:34 Date Received: 11/24/2020 Date Reported: 12/14/2020

δD of water ----- -107.0 ‰ relative to VSMOW

$\delta^{18}O$ of water ----- -13.71 ‰ relative to VSMOW

Tritium content of water ----- na

$\delta^{13}C$ of DIC ----- -11.0 ‰ relative to VPDB

^{14}C content of DIC ----- na

$\delta^{15}N$ of nitrate ----- na

$\delta^{18}O$ of nitrate ----- na

$\delta^{34}S$ of sulfate ----- na

$\delta^{18}O$ of sulfate ----- na

Vacuum Distilled? * ----- No

Remarks: Alloc-421 930, 88

nd = not detected. na = not analyzed.

*Indicates if vacuum distillation was utilized for hydrogen and oxygen isotopic analysis of water

Lab #: 778193 Job #: 46459 IS-99230 Co. Job#:
Sample Name: GW_61256_MH_MW_10 Co. Lab#:
Company: Extraction Oil and Gas
API/Well:
Container: IsoFlask
Field/Site Name: Ground_Water/GWA_District_Six_C6
Location: NENE_20_5N_65W
Formation/Depth: IN
Sampling Point: 766717
Date Sampled: 11/23/2020 12:34 Date Received: 11/24/2020 Date Reported: 12/10/2020

Component	Dissolved gas cc/L	Dissolved gas ppm
Methane -----	3.1	2.1
Ethane -----	0.42	0.52
Propane -----	0.056	0.10

Alloc-421 930, 88

nd = not detected; na = not analyzed.

Lab #: 778193 Job #: 46459 IS-99230 Co. Job#:

Sample Name: GW_61256_MH_MW_10 Co. Lab#:

Company: Extraction Oil and Gas

API/Well:

Container: IsoFlask

Field/Site Name: Ground_Water/GWA_District_Six_C6

Location: NENE_20_5N_65W

Formation/Depth: IN

Sampling Point: 766717

Date Sampled: 11/23/2020 12:34 Date Received: 11/24/2020 Date Reported: 1/28/2021

Component	Chemical mol. %	$\delta^{13}\text{C}$ ‰	δD ‰	$\delta^{18}\text{O}$ ‰	Dissolved gas cc/L	Dissolved gas ppm
Carbon Monoxide -----	nd					
Helium -----	na					
Hydrogen -----	nd					
Argon -----	1.01					
Oxygen -----	8.51					
Nitrogen -----	72.33					
Carbon Dioxide -----	4.88					
Methane -----	11.75	-45.14	-211.1		3.5	2.3
Ethane -----	1.32	-31.2			0.44	0.54
Ethylene -----	nd					
Propane -----	0.185	-20.5			0.056	0.10
Propylene -----	nd					
Iso-butane -----	0.0120					
N-butane -----	0.0022					
Iso-pentane -----	0.0007					
N-pentane -----	0.0004					
Hexanes + -----	0.0007					

Remarks:

Analysis is of gas extracted from water by headspace equilibration. Analysis has been corrected for helium added to create headspace. Helium dilution factor = 0.73

*Addition of helium negates the ability to detect native helium and may negate the ability to detect hydrogen.

Alloc-421 930, 88

Ethane and propane carbon isotope data obtained online via GC-C-IRMS.

Insufficient butane and pentane concentrations for isotopic analysis.

nd = not detected. na = not analyzed. Isotopic composition of hydrogen is relative to VSMOW. Isotopic composition of carbon is relative to VPDB. All gas component carbon isotope values are reported on a scale defined by a two point calibration of LSVEC and NBS 19. Isotopic composition of oxygen is relative to VSMOW, except for carbon dioxide which is relative to VPDB. Chemical compositions are normalized to 100%. Mol. % is approximately equal to vol. %.

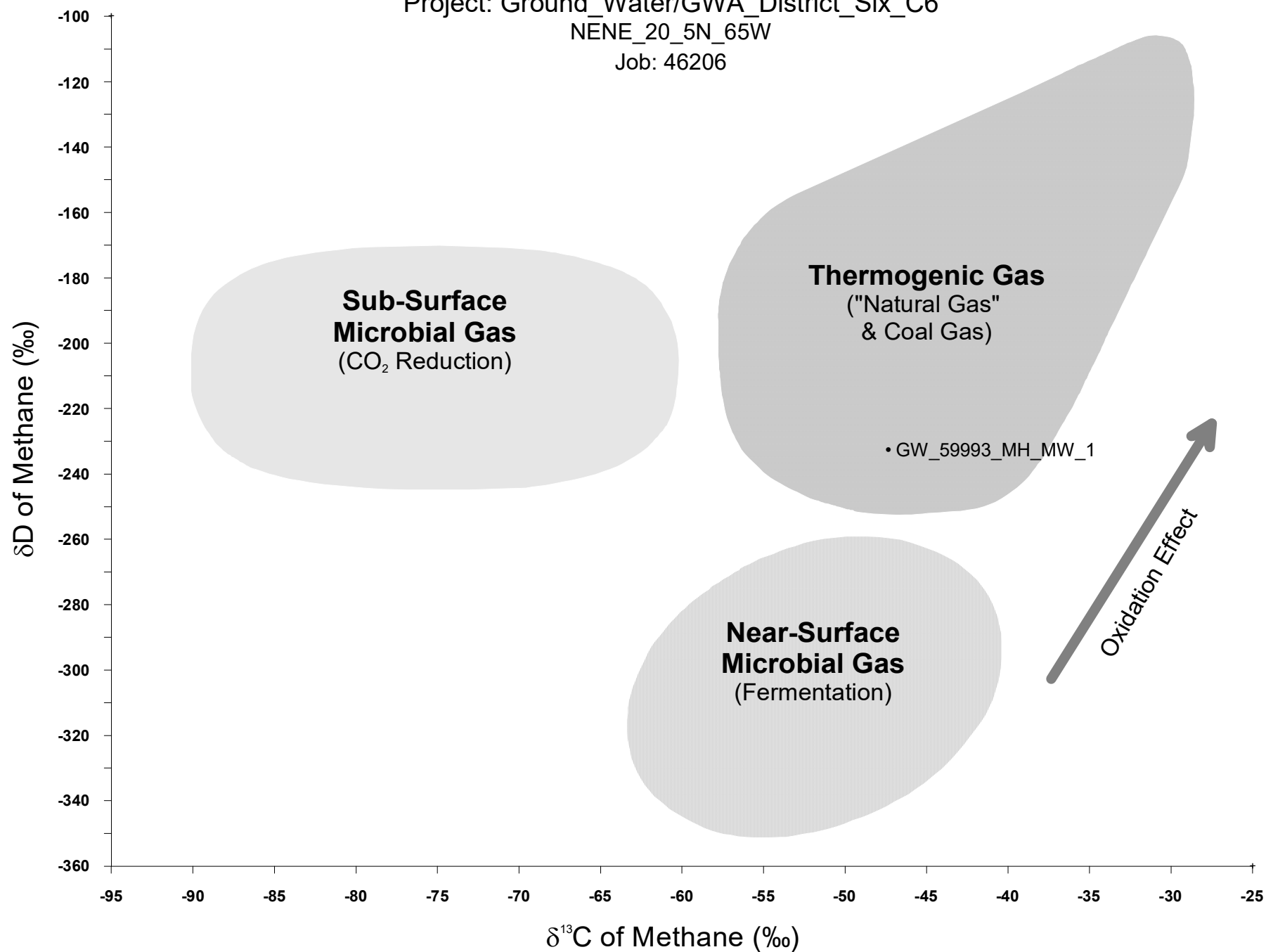
Attachment G

2020 Q4 Groundwater Isotope Ratio Plots

Project: Ground_Water/GWA_District_Six_C6

NENE_20_5N_65W

Job: 46206

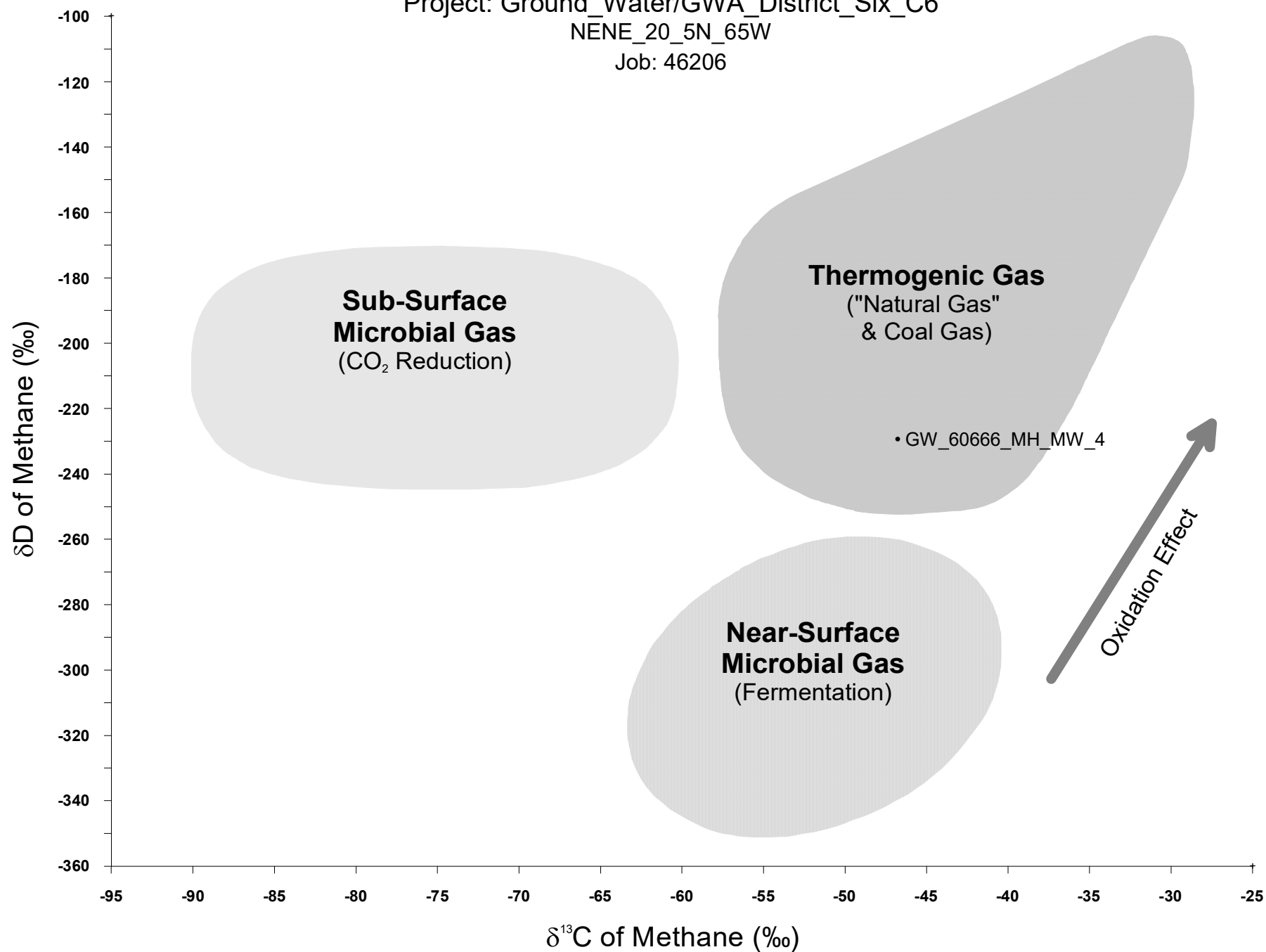


This plot is a visual representation of data and not intended to be an interpretation of results.

Project: Ground_Water/GWA_District_Six_C6

NENE_20_5N_65W

Job: 46206

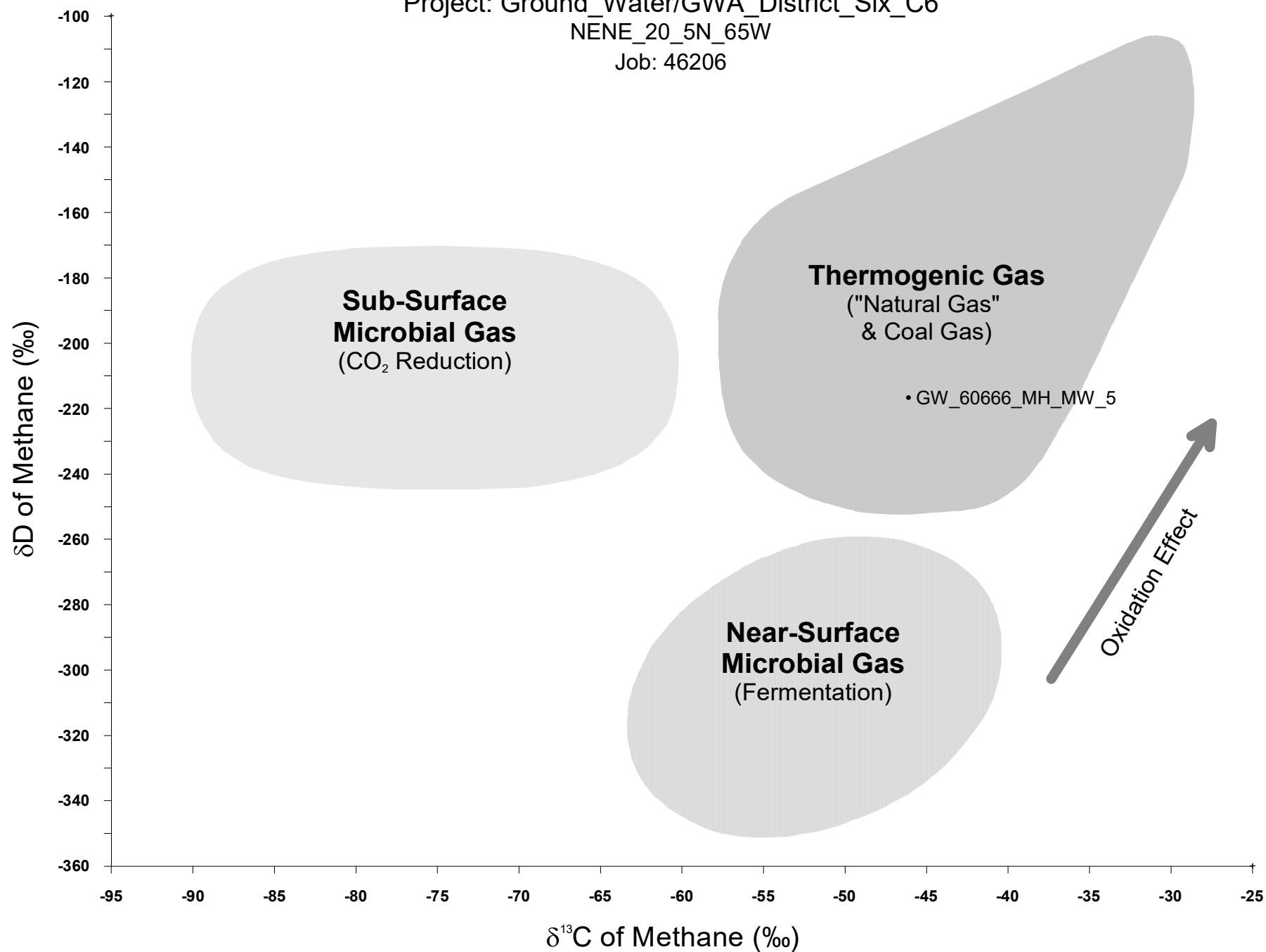


This plot is a visual representation of data and not intended to be an interpretation of results.

Project: Ground_Water/GWA_District_Six_C6

NENE_20_5N_65W

Job: 46206

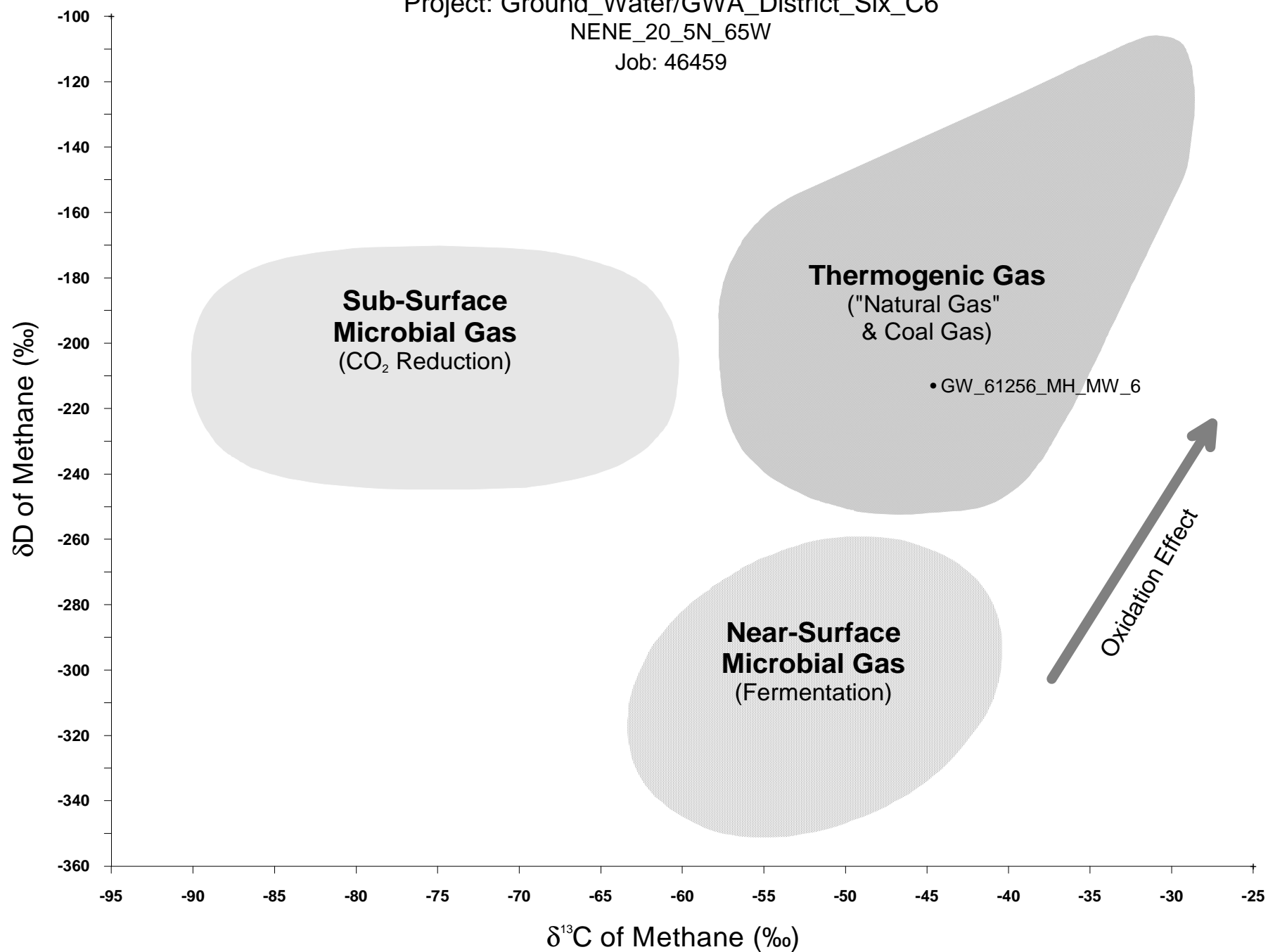


This plot is a visual representation of data and not intended to be an interpretation of results.

Project: Ground_Water/GWA_District_Six_C6

NENE_20_5N_65W

Job: 46459

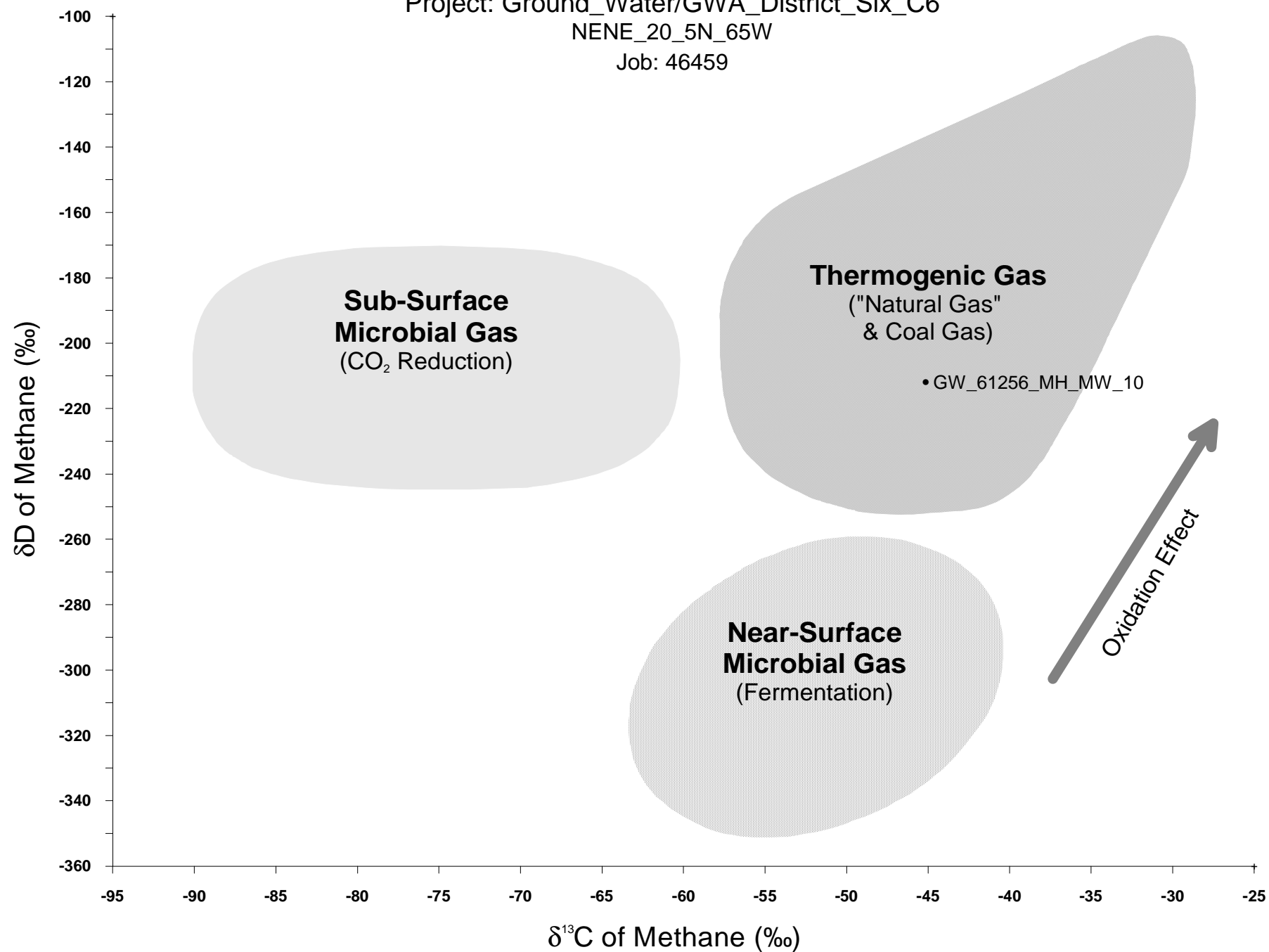


This plot is a visual representation of data and not intended to be an interpretation of results.

Project: Ground_Water/GWA_District_Six_C6

NENE_20_5N_65W

Job: 46459



This plot is a visual representation of data and not intended to be an interpretation of results.

Attachment H

District Six C6 Plug and Abandonment Workover Daily Summary



Daily Activity and Cost Summary

Well Name: DISTRICT SIX C06

API 0512324211	Surface Legal Location NENE 20 5N65W 6 PM	Field Name WATTENBERG	License #	State/Province COLORADO	Well Configuration Type VERTICAL
Original KB Elevation (ft) 4,682.00	KB-Tubing Head Distance (ft)	Spud Date Production 11/10/2006 00:00	Rig Release Date 11/15/2006 00:00	PBTD (All) (ftKB) Original Hole - 8,261.0	Total Depth All (TVD) (ftKB)

Job Category WORKOVER	Primary Job Type P&A	Secondary Job Type Drilling - re-entry	Status 1 COMPLETED
AFE Number	Start Date 6/14/2019	End Date 7/11/2019	Total AFE Amount (Cost)

Objective

Summary

Contractor RANGER ENERGY SERVICES	Rig Number \ Crew	Rig Type Workover
--------------------------------------	-------------------	----------------------

Rpt #	Start Date	End Date	Day Total (Cost)	Cum To Date (Cost)	Summary
1.0	6/14/2019	6/14/2019	4,853.00	4,853.00	MIRU W/O RIG AND SUPPORT EQUIP MAKE READY FRO RENENTRY OPS AND SDFN
2.0	6/15/2019	6/15/2019	7,218.00	12,071.00	AOL; HSM/JSA; CHECK PRESSURE SICP=0PSI SURFACE CSG=5PSI; R/U P/S TALLY DRILL COLLARS (6) AND 2.875 N80 TBG; M/U BHA 3BLADE 3.75" BIT AND DRILL COLLARS (3 1/8") TAG TOC @ 3' AND DRILLOUT EOT @ 349' P/U OFF TOC AND CIRC CLEAN; LAYDOWN 5JTS (EOT @ 218') SECURE WELL AND SD TILL MONDAY
3.0	6/17/2019	6/17/2019	6,489.00	18,560.00	AOL; HSM/JSA; CHECK PRESSURES (SICP=0PSI SITP=0PSI,SISCP=15PSI/BDI); TIH 4JTS; R/U P/S; TAG TOC @ 349'; BEGIN TO DRILLOUT CEMENT; EOT @ 1089' STOP DRTILLING OUT TIE PUMP INTO SURFACE CASING AD PRESSURE UPTO 500PSI PRESUURE BLEED OFF FORMM 500PSI TO 0PSI IN 2MINUTES; WOO; R/D P/S; AND POOH LAYING DOWN: EOT @ 777', RIG CREW MAKING ADJUSTMENTS TO BRAKES SECURE WELL AND EQUIP; SDFN
4.0	6/18/2019	6/18/2019	5,230.00	23,790.00	AOL; HSM/JSA;; CHECK PRESSURES SICP=0PSI, SITP=0PSI,SISCP=8PSI BDI; CONTINUE TO POOH LAYING DOWN TBG AND COLLARS; OOH; R/D RIG FLOOR N/D BOPS & WELLHEAD, R/U 8 5/8 LARKIN FLANGE; R/U CASING JACK; WORK 4.5 CSG FROMM 80K TO 200K IN ATTEMPT TO PULL CASING SLIPS; SLIPS OOH; R/D CASING JACK;; N/U 7 1/16 5K RIG BOPS AND SECURE WELL WHILE WAITING FOR TOOLS AND EQUIP FOR CASING WASH OVER TO AOL; KLX BOPS AND ANNULAR AOL; N/D RIG BOPS; N/U KLX 9" 5K BOPS AND ANNULAR; R/U WORK FLOOR; SPOT TRAILERS AND MAKE READY TO WASH OVER CASING & SDFN
5.0	6/19/2019	6/19/2019	6,694.50	30,484.50	AOL; HSM/JSA; R/U P/S AND DUEL DEADMEN; M/U XO, 7 3/8 WASH PIPE & WAVY BOTTOM SHOE; RIH TAG TOC @ 3' BEGIN TO WASH OVER 4.5 CSG; ROP 6' PER HR; END OF SHOE @ 38' POOH TO INSPECT WEAR AND CHANGE OUT BHA FOR CROWN STYLE SHOE;RIH TAG TOC @ 38' BEGIN TO WASH OVER; MAKE ADJUSTMENTS TO DEADMEN LINES/STIFFARMS; POOH AND SECURE WELL/EQUIP & SDFN
6.0	6/20/2019	6/20/2019	6,856.00	37,340.50	AOL; HSM/JSA; CHECK PRESSURES SICP/SISCP=25PSI (BDI); RIH TAG ON TOP OF 4.5 WORK WASH PIPE OVER TOP OF; CONT TO RIH TAG TOC @ 41'; BEGIN TO WASH DOWN; SWIVLE TORQED UP AND WRAPPED HOSES/DEADMEN LINES; MAKE ADJUSTMENTS TO DEADMEN AND ADD EXTRA SUPPORT TO LINES ABOVE TBG BOARD; CONT TO WASH OVER; HYDRAULIC CONNECTION ON SWIVEL BEGIN TO LEAK; P/U OFF OF AND REPAIR HYDRAULIC LEAK; RETURN TO WASHING OVER 4.5CSG TAG TOC @ 42'; ADDITIONAL HYDRAULIC LEAK EMERGED ON SWIVEL POOH LAYING DOWN 1JT WASH PIPE AND REPAIR HYDRAULIC LEAKS ON SWIVEL; P/U 1JT WASH PIPE AND RIH TAG TOC @ 42' AND CONTINUE TO WASH OVER; END OF WAS H PIPE @ 58' POOH TO SECURE WELL AND INSPECT BHA (NORMAL WEAR); OOH SECURE WELL & EQUIP CHANGE OUT CROWN STYLE SHOE FOR WAVY BOTTOM & SDFN
7.0	6/21/2019	6/21/2019	6,533.00	43,873.50	AOL; HSM/JSA; SICP/SISCP=22PSI (BDI); OPEN WELL; WORK 7 3/8 WASH PIPE OVER TOP OF 4.5 CSG RIH; TAG TOC @ 58' BEGIN TO WASH OVER 4.5 CSG, PUMPING 1BPM @ 200PSI RETURNING 1BPM WITH FINE METAL SHAVINGS (20%) AND FINE TO COARSE CEMENT (80%); END OF WASH PIPE @ 72'(CBL SHOW CSG COLLAR @ THIS DEPTH); RACK SWIVEL BACK TO DERRICK AND POOH 1 STAND OF WASH PIPE INSPECT WAVY BOTTOM SHOE FOR EXCESSIVE WEAR; OOH SHOE SHOWS SIGNS OF EXCESSIVE WEAR ON LEADING EDGE ; BREAK DOWN BHAAND STAND BACK WASH PIPE; SECURE WELL AND EQUIP AND SDFN
8.0	6/22/2019	6/22/2019	6,694.50	50,568.00	AOL; HSM/JSA; SICP/SISCP=7PSI (BDI); OPEN WELL ATTEMPT OT RUN STAND IN HOLE UNABLE TO GET DOWN TAG 8' HIGH; LAY DOWN 1JT WASH PIPE; R/U P/S; AND RIH TAG TRASH @ 64'; BEGIN TO WASH DOWN DEBRIS WASH AWAY TAG SOLID @ 73' IH;L CONTINUE TO WASH OVER CSG; RETURN FINE MEATAL SHAVINGS AND FINE TO COARSE CEMENT; CIRC CLEAN ; END OF WASH PIPE @ 83'; POOH LAYING DOWN; CHANGE OUT WAVY BOTTOM SHOE FOR DRAG SHOE; SECURE WELL AND SDFN

Daily Activity and Cost Summary

Well Name: DISTRICT SIX C06

API 0512324211	Surface Legal Location NENE 20 5N65W 6 PM	Field Name WATTENBERG	License #	State/Province COLORADO	Well Configuration Type VERTICAL
Original KB Elevation (ft) 4,682.00	KB-Tubing Head Distance (ft)	Spud Date Production 11/10/2006 00:00	Rig Release Date 11/15/2006 00:00	PBTD (All) (ftKB) Original Hole - 8,261.0	Total Depth All (TVD) (ftKB)

Rpt #	Start Date	End Date	Day Total (Cost)	Cum To Date (Cost)	Summary
9.0	6/23/2019	6/23/2019	6,210.00	56,778.00	AOL; HSM/JSA; SICP/SISCP=3.5PSI (BDI); M/U WASH PIPE AND DRAG SHOE; RIH TAG TOC @ 83' AND BEGIN WASH OVER 4.5 CSG, END OF WASH PIPE @ 93'; P/U OFF TOC AND UP RATES AND CIRC CLEAN; POOH LAYING DOWN WASH PIPE; OOH INSPECT SHOE (NORMAL WEAR STILL HAS CUTTING EDGE); PULL/HAUL OFF WATER FROM WORK TANK AND MAKE READY FOR HYDROVAC IN AM (BACK OF TANK FULL OF CUTTINGS) SECURE WELL AND EQUIP AND SDFN
10.0	6/24/2019	6/24/2019	7,179.00	63,957.00	AOL;HSM/JSA; SICP/SISCP=0PSI; HYDROVAC AOL CLEAN OUT CEMENT AND CUTTINGS FROM RIG TANK; PREFORM SAFETY STAND DOWN DISCUSS PROPER HAND PLACEMENT AND COMMUNICATION; P/U JT OF WASH PIPE ATTEMPT TO M/U BHA (FLAT BOTTOM) UNABLE TO MA/U INSPECT THREADS PIN END ON WASH PIPE CRACKED LAYDOWN AND REPLACE THREADS ON SHOE DAMAGED, LAYDOWN SHOE P/U WAVY BOTTOM SHOE M/U BAH AND RIH TAG TOC @ 93' BEGIN TO WASH OVER CSG; END OF WASH PIPE @ 98'; NOTICE WATER @ SURFACE FROM AROUND SURFACE CASING P/U CIRC CLEAN; BEGIN DIGGING OUT SURFACE IN ATTEMPT TO FIND HOLE IN SURFACE; DUG DOWN 5' (TO CEMENT) UNABLE TO FIND LEAK WATER STILL SEEPING TO SURFACE WHILE PUMPING; POOH TO SECURE WELL; BREAK FIRST CONNECTION; 4.5 CSG INSID E WASH PIPE; RIH TAG TOC/CSG; R/D P/S; R/U ELEVATORS (7 3/8) POOH; STRIP WASH PIPE OVER CSG; CHANGE OUT ELEVATORS (4.5) PULL CSG FROM WASH PIPE (75') DISCOVER 1.25" TBG WRAPPED AROUND 4.5CSG (APPROX 30'+/-); LAYDOWN 4.5; R/U 7 3/8 ELEVATORS LAYDOWN WASHPIPE AND SECURE WELL AND EQUIP; SDFN
11.0	6/25/2019	6/25/2019	10,246.16	74,203.16	AOL;HSM/JSA; BREAK DOW N STAND OF 4.5 CSG LAID DOWN PREVIOUS DAY MOVE OFF TO EDGE OF LOCATION; WOO; M/U 7 3/8 SKIRTED HOG NOSE MILL WITH FLAT 3' BOTTOM SHOE; RIH TAG TOF @ 75' NO TAGS PRIOR; POOH BREAKDOWN BHA; M/U 8 5/8 PACKER RIH TAG TOF P/U 1' SET PACKER PULLING 40K INTO; TIE PUMP INTO SURFACE CSG AND PRESSURE UP TO 500 PSI FLUID @ SURFACE FROM AROUND SURFACE CSG; RELEASE PACKER PULL UP HOLE 10; SET PACKER PULL INTO TENSION PRESSURE UP LEAK AND SURFACE AGAIN; LAYDOWN 1JT; SET PACKER @ 60' ATTEMPT TO PRESSURE UP UNABLE TO PRESSURE MOVE PACKER UP HOLE TO 53' AND PRESSURE UPTO 600PSI (DOWN SURFACE) ; PRESSURE HOLDING HOLE IN CSG BENEATH 53' IH; RELEASE PACKER POOH; WOO; MAKE READY TO RIH AND PUMP CEMENT IN AM SECURE WELL AND EQUIP; SDFN
12.0	6/26/2019	6/26/2019	3,095.00	77,298.16	AOL;HSM/JSA; CHECK PRESSURES SICP/SISCP=0PSI; OPEN WELL RIH EOT @ 60.15'; SPOT AND R/U CEMENTERS; HSM/JSA; P/T LINES TO 2500PSI (GOOD TEST) PUMP 20SKS GNEAT W/2%; POOH LAYING DOWN SECURE BLINDS RAM PUMP 2.5BBL SPACER AND SQUEEZE CEMENT INTO HOLE IN 85/8 CSG;CLEAN OUT EQUIP TO DIRTY TANK; SWI AND SDFN
13.0	6/27/2019	6/27/2019	3,163.00	80,461.16	AOL; HSM/ JSAS CHECK PRESSURES SISCP=0PSI =SLIGHT BLOW WHEN OPENING VALVE (BDI); M/U 7 7/8 BIT BIT SUB AND PU 4 3/4 COLLAR INS PECT CEMNET SAMPLE SAMPLE APPEERS TO BE STILL TO MOIST ("GREEN") IN CENTER WOO, SDFN AND ALLOW CEMENT TO FURTHER HARDEN OVER NIGHT
14.0	6/28/2019	6/28/2019	4,962.00	85,423.16	AOL;HSM/JSA, CHECK PRESSURES SISCP= 0PSI W/ SLIGHT BLOW (BDI) OPON OPENING VALVE; OPEN WELL RIH W/ 7 7/8 BI AND 4 3/4 DRILL COLLARS TAG TOC @ 55' AND BEGIN TO DRILL OUT TO TOF (4.5 CSG); TAG TOP OF CSG @ 78'; CIRC CLEAN AND POOH; OOH ; CHANGE OVER HANDLING EQUIP TO 2.875; M/U 8 5/8 PACKER AND RIH EOT @ 67.7'; PULL TENSION INTO PACKER (45K) PUMP DOWN SURFACE TO FILL/ ENSURE PACKER HOLDING/ UNABLETO PRESSURE UP NO RETURNS FOR TBG ASSUME PACKER TO BE HOLDING; SECURE WELL AND INSTAL GAUGES ON TBG AND SURFACE VALVES; SDFN
15.0	6/29/2019	6/29/2019	9,289.36	94,712.52	AOL; HSM/JSA; CHECK PRESSURES STIP= 0PSI (STATIC) SISCP=0PSI (ON VACUUM); CALL OFFICE; UNSET PACKER POOH ; ESTABLISH INJECTION RATES PUMPING .5BPM @ 10PSI, 1BPM @ 35PSI, 2BPM @ 45PSI; P/U AND RIH W 2.875 TBG (OPEN ENDED); EOT @ 60.66'; SPOT AN R/U CE (RANGER); HSM/JSA; P/T LINES TO 1000PSI (GOOD TEST); BEGIN PUMPING 20SKS GNEAT WITH 2%; 20SKS AWAY POOH W/ TBG; SECURE BLIND RAMS DISPLACE 2.8BBL FW DOWN SURFACE CASING & SQUEEZE; SECURE WELL; WASH UP EQUIP TO DIRTY TANK; RDMO CE AND SHUT DOWN FOR REMAINDER OF WEEKEND



Daily Activity and Cost Summary

Well Name: DISTRICT SIX C06

API 0512324211	Surface Legal Location NENE 20 5N65W 6 PM	Field Name WATTENBERG	License #	State/Province COLORADO	Well Configuration Type VERTICAL
Original KB Elevation (ft) 4,682.00	KB-Tubing Head Distance (ft)	Spud Date Production 11/10/2006 00:00	Rig Release Date 11/15/2006 00:00	PBTD (All) (ftKB) Original Hole - 8,261.0	Total Depth All (TVD) (ftKB)

Rpt #	Start Date	End Date	Day Total (Cost)	Cum To Date (Cost)	Summary
16.0	7/1/2019	7/1/2019	6,210.00	100,922.52	AOL;HSM/JSA; CHECK PRESSURES SISCP=6PSI (BDI); OPEN WELL OBSERVE BUBBLES BREAKING SURFACE EVERY 5MIN +/-, R/U P/S; P/U D/C AND M/U 7 7/8 (TRICONE) AND RIH TAG TOC @ 46' AND BEGIN DRILLING OUT @ 1.5BPM RETURN FINE TO CORSE CEMENT; TAG TOP OF 4.5 CSG @ 78' P/U OFF OF AND CIRC CLEAN; POOH LAYING DOWN COLLARS; OOH; SECURE WELL; B/D BHA; RACK SWIVEL BACK TO DERRICK; PERFORM INJECTION TEST ABLE TO INJECT AS FOLLOWS .5 BPM @ 80PSI, 1BPM @ 170-190PSI, 2BPM @ 250-280PSI; SECURE WELL AND EQUIP; SDFN
17.0	7/2/2019	7/2/2019	8,030.80	108,953.32	AOL; HSM; CHECK PRESSURES SISCP=15PSI (BDI); WOC; CE AOL; MIRU CE (OTEX) AND FW TRANSPORT (MILLER); HSM/JSA; P/T LINES TO 2400PSI (GOOD TEST); OPEN WELL AND PUMP 10BBL CaCl2, FOLLOWED BY 3BBL FW SPACER, 10BBL SMS (WELL BLOCK); 10BBL FW SPACER ; 100SKS CONTROL SET C 13.5 # CEMENT; WASH UP EQUIP; SQUEEZE CEMENT INTO HOLES PUMPING .5 BBL (3TIMES) CONTINUE TO SQUEEZE CEMENT INTO HOLE PUMPING .25BBL (5 TIMES) PRESSING UP TO 600PSI PRESSURE BLEEDING BACK TO 140PSI AND HOLDING EACH TIME; CONTINUE TO SQUEEZE CEMENT ONLY ABLE TO .1BBL (X2) EACH TIME BEFORE PRESSURING UP TO 600PSI; .3BBL OF CEMENT LEFT IN CSG PRESSURE UPTO 800PSI AND SWI RDMO CE AND SDFN
18.0	7/3/2019	7/3/2019	1,538.00	110,491.32	AOL; HSM/JSA; CHECK PRESSURE SISCP=50PSI (BDI); OPEN WELL TOP OFF CSG W/ FW MONITOR WELL FOR MIGRATION (BUBBLES); OBSERVE "BUBBLES" BREAKING SURFACE OF FW P/U 2.875 TBG RIH TAG TOC @ 43.66'; POOH ; CLOSE AND SECURE BLIND RAMS; ATTEMPT TO GET INJECTION RATE .5BPM @ 70PSI BEGIN WALKING UPTO 1BPM PRESSURE SPIKED TO 1000PSI; AND PARTED SURFACE CSG @ BOTTOM OF COLLAR (8 5/8) BENEATH SURFACE HEAD; R/D RIG FLOOR; REMOVE BOPS; WAIT ON WELDER; WELDER AOL; HSM/AOL (HOTWORK PERMIT) ASSIGN FIRE WATCHMEN; BEGIN TO CUT/DRESS CSG; INSTALL WELD ON COLLAR; ALLOW TO COOL; M/U SURFACE HEAD, LARKIN FLANGE, N/U BOPS, R/U WORK FLOOR & P/S; M/U 7 7/8 TRICONE BIT, BIT SUB & 4 3/4 COLLARS; RIH TAG TOC @ 43' AND DRILLOUT TO 64.35' CIRC CLEAN; POOH LAYING DOWN; OOH BREAK DOWN BHA; FILL CSG; COSE AND SECURE BLINDRAMS AND PREFORM INJECTION TEST PUMPING .5BPM @ 50-100PSI, 1BPM @ 200-250PSI, 2BPM @ 300-400PSI; SECURE WELL AND EQUIP; SDFN
19.0	7/4/2019	7/4/2019	1,538.00	112,029.32	AOL; HSM, CHECK PRESSURES; SISCP= 0PSI (ON VACUUM), C&J & MILLER FW TRK AOL; MIRU CE EQUIP; HSM/JSA; P/T LINE TO 2000PSI (5MIN); BEGIN TO PUMP DOWN SURFACE CSG; PUMPING .5BBL GEL SPACER; FOLOWED BY 26SKS (6BBL) RDP BLEND; DISPLACE RDP PUMING 2.8BBL FW/GEL; SWI; WASH UP EQUIP TO DIRTY TANK; RDMO; SHUT DOWN TILL WEEKEND
20.0	7/6/2019	7/6/2019	1,538.00	113,567.32	AOL; HSM/JSA; CHECK PRESSURES SISCP= 13PSI (BDI); OPEN WELL, WATCH FOR MIGRATION (BUBBLES), NO MIGRATION OBSERVED; SECURE WELL AND INSTALL DIGITAL GAUGE AND MONITOR FOR 1HR; AFTER 1HR SISCP=0PSI, RIH WITH 6 3/4 TRICONE BIT & 4 3/4 DC'S, TAG TOC @ 43' DRILLING OUT RDP TO 60.58', SECURE WELL AND INSTALL DIGITAL GAUGE AND MONITOR FOR 1 HR; AFTER 1HR SISCP= 0PSI; CONTINUE TO DRILLOUT RDP/CEMENT TO TOP OF 4.5CSG TAG TOP OF 4.5 CSG @ 76' P/U OFF OF AND CIRC WELLBORE CLEAN; POOH LAYING DOWN; OOH BREAK DOWN BHA; FILL CSG; SECURE WELL INSTALL GAUGE AND MONITOR PRESSURE SISCP= 0PSI AFTER 30MIN; SECURE WELL AND EQUIP; SDFN
21.0	7/7/2019	7/7/2019	104,385.94	217,953.26	AOL; HSM/JSA; CHECK PESSURE SISCP=0PSI AND OBSERVED NO MIGRATION @ SURFACE; WOO/WOC; C&J CE & MILLER FW TRUCK AOL; MIRU CE; HSM/JSA; P/T LINES TO 1500PSI FOR 5 MIN; P/U & RIH 2 JTS OF 2.375 TBG (EOT @ 61.23'); PUMP 1BBL FW FLUSH FOLLOWED BY 30SKS MIGRASEAL CEMENT (14.6PPG 1.38 YIELD); POOH W/ TBG; SECURE WELL; WASH UP EQUIP TO DIRTY TANK; APPLY 100PSI TO TOP CEMENT/CSG; SWI; RDMO CE & SDFN



Daily Activity and Cost Summary

Well Name: DISTRICT SIX C06

API 0512324211	Surface Legal Location NENE 20 5N65W 6 PM	Field Name WATTENBERG	License #	State/Province COLORADO	Well Configuration Type VERTICAL
Original KB Elevation (ft) 4,682.00	KB-Tubing Head Distance (ft)	Spud Date Production 11/10/2006 00:00	Rig Release Date 11/15/2006 00:00	PBTD (All) (ftKB) Original Hole - 8,261.0	Total Depth All (TVD) (ftKB)

Rpt #	Start Date	End Date	Day Total (Cost)	Cum To Date (Cost)	Summary
22.0	7/8/2019	7/8/2019	1,538.00	219,491.26	AOL; HSM/JSA;; CHECK PRESSURES SISCP=0PSI;; NO MIGRATION; R/D WORK FLOOR; N/D BOPS; R/D PUMP IRON; RECEIVE CALL FROM OFFICE; BEGIN TO MIRU BACK ONTO WELL; R/U PUMP IRON; N/U BOPS; R/U WORK FLOOR; SPOT AND R/U P/S; SPOT TBG/COLLAR TRAILERS; P/U-M/U 3.125 DC'S & 7 7/8 BLADE BIT, RIH TAG TOC @ 7.5' (KB) AND BEGIN TO DRILLOUT PUMPING 1.5BPM @ 0-100PSI RETURNING SAME WITH FINE TO COARSE CEMENT IN RETURNS AND MINIMAL METAL SHAVINGS; TAG TOP OF 4.5 CSG @ 76.35' LIGHTLY FEATHERING DOWN ONTO; P/U OFF OF AND UP PUMP RATE (2.5BPM @ 0-200PSI) AND CIRC CLEAN; RETURNS CLEAN POOH; LAYING DWON 2 DC'S OOH SECURE WELL, B/D BHA AND M/U 3 3/4 TRICONE BIT; INSTALL CRYSTAL GAUGE AND MONITOR PRESSURE S FOR 30MIN AFTER 30MIN SISCP=0PSI; SECURE EQUIP AND SDFN
23.0	7/9/2019	7/9/2019	5,155.00	224,646.26	DRIVE TO LOC. CHECK PRESSURES SICSP=0 OPEN WELL OBSERVED NO MIGRATION P/U BHA 3 3/4 TRYCONE BIT RUN IN THE HOLE WITH 5- 2 7/8 DRILL COLLARS TAG CEMENT @76FT BREAK CIRCULATION GET INTO 4.5 CASING WATCH RETURNS CLOSELY PUMPING @ 2.5 BBLS . PUMP PSI 100-300 DRILLED 20FT. OF CEMENT THEN IT FELL THROUGH CONTINUE RIH. TAGGED AGAIN @251 FT. STARTING PUMPING AGAIN @2.5 BBLS PUMP PSI 100-300 DRILLED 2 FT. FELL THROUGH AGAIN CONTINUE RIH. TO TAG RETAINER @1085FT. PICK OFF OF IT 5FT. CIRCULATE HOLE CLEAN LAY DOWN 2 JOINTS RACK POWER SWIVEL BACK TRIP OUT TO DERRICK 7 STANDS LAY DOWN 5 DRILL COLLARS GO BACK IN THE HOLE WITH MULE SHOE TAG RETAINER @ 1085' LAYING DOWN 1JT EOT @ 1069'; MIRU RANGER CE AND RANGER FW TRUCK; P/T LINES TO 1500PSI FOR FIVE MIN. AND PUMP 15SKS (15.8# 1.15 YIELD) G NEAT W/2% CaCl2 DISPLACE WITH 4.66BBLS OF FW R/D CE AND WASH UP TO DIRTY TANK; POOH LAYING DOWN/ STANDING BACK 14 STANDS TO DERRICK; OOH; SECURE WELL AND EQUIP; SDFN
24.0	7/10/2019	7/10/2019	4,479.20	229,125.46	DRIVE TO LOC. HAVE JSA SAFETY MEETING CHECK SISP =0 NO MIGRATION RIH. TAGGED TOC AT 880FT. COME OUT LAYING DOWN ALL BUT 4 JTS. 129 FT R/U CE (C&J) AND MILLER FRESH WATER HAVE SAFETY MEETING LOAD LINES AND PRESSURE TEST TO 2042 PSI HOLD FOR 5 MIN. TEST WAS GOOD START PUMPING FRESH WATER FOLLOWED BY 24 SX @14.6 PPG (1.38 YEILD) TRIP OUT THE REMAINING OF THE JTS. PUMP 1SX@14.6 PPG (1.38 YEILD) TOP OFF (0.1BBLS) WASH UP R/D CE (C&J) JOB COMPLETE SECURE WELL AND EQUIPMENT SDFN
25.0	7/11/2019	7/11/2019	1,538.00	230,663.46	AOL; HSM/JSA; CHECK PRESSURES SISCP=13PSI (BDI) TOP OFF WITH FW; MONITOR FOR MIGRATION; NO MIGRATION ;N/D BOPS AND CROSS OVER FLANGE; INSTALL 8 5/8 NIGHT CAP AND RDMO
26.0	7/18/2019	7/18/2019	2,000.00	232,663.46	DISTRICT SIX C06 WAS CUT AND CAPPED ON 7/18/2019. ATP VERIFIED CEMENT AT SURFACE, DIG DOWN AROUND WELLHEAD TO 8', CUT AND CAP WELL.