

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

02/17/2021

Submitted Date:

02/17/2021

Document Number:

700405428**FIELD INSPECTION FORM**Loc ID 315227 Inspector Name: Moran, Rick On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 10654

Name of Operator: LASSO OIL & GAS LLC

Address: 3021 RIDGE RD #156

City: ROCKWALL State: TX Zip: 75032

Status Summary:

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

7 Number of Comments

4 Number of Corrective Actions

- ☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Rosenberg, Kelly		kelly.rosenberg@state.co.us	
Thompson, Bud		BLThomps@BLM.gov	
Boulger, Levin		lboulger@31operating.com	
Freeman, Kris	254-717-0435	kfreeman@31operating.com	
Ikenouye, Teri		teri.ikenouye@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
230444	WELL	PR	01/01/2019	GW	103-08107	CONTINENTAL 2-17	PR

General Comment:

A follow up inspection of FIR documents

- 1) 700404716 dated 12-22-2020.
- 2) 700405382 dated 2-8-2021.

The following compliance issues are uncompleted:

- 1) Report past due monthly operations on Form 7. Complete by 1-11-2021.
- 2) Provide bradenhead access. Photo 2. Complete by 2-1-2021.
- 3) Calibrate gas meter. Photo 8. Complete by 2-1-2021.
- 4) Gas leak at well head. Photos 2, 3, 4. Complete by 2-1-2021.

The emergency number 800-209-9762 was called on 2-17-2021 @ 3:20p to report the gas leaks again.

Well is located within a black bear area, a Rule 1202.d mule deer migration corridor area, and a Rule 1202.c aquatic sportfish management water area.

This is a summary of inspection report 700405428.

LocationOverall Good: ☒

Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 911

Corrective Action:

Date: _____

Overall Good: ☒

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	TANK BATTERY		
Comment:			
Corrective Action:		Date:	

Equipment:			corrective date
Type: Bradenhead	# 1		
Comment:	Bradenhead access is not present.		
Corrective Action:	Provide bradenhead access with appropriate fittings to allow determination of pressure and fluid flow.		Date: 02/01/2021
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:			Date:
Type: Gas Meter Run	# 1		
Comment:	Meter calibration not current.		
Corrective Action:	Meters need calibrated annually.		Date: 02/01/2021

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<100 BBLS	Open Top		,
Comment:					

Corrective Action:		Date:	
Paint			
Condition	Adequate		
Other (Content)			
Other (Capacity) 60 bbl			
Other (Type)			
Berms			
Type	Capacity	Permeability (Wall)	Maintenance
Earth	Adequate		Adequate
Comment:			
Corrective Action:		Date:	
Venting:			
Yes/No			
Comment:			
Corrective Action:		Date:	
Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

Inspected FacilitiesFacility ID: 230444 Type: WELL API Number: 103-08107 Status: PR Insp. Status: PR**Idle Well**Purpose: ☒ Shut In ☐ Temporarily Abandoned

Reminder: _____

Comment: Last reported monthly operations were for May 2020. Report past due monthly operations. Last recorded production May 2020. Tubing pressure 192 psi. Casing pressure gage is damaged.

Corrective Action: Submit required Form 7(s) to COGCC.

Date: 01/11/2021

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms						

Comment: 2" of snow on location.

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT

Optical Gas Imaging SurveySurvey Type: RoutineCurrent Operations: ☐ Production ☐ Workover ☐ Flowback ☐ Referred to APCD

GPS(entrance of location): Lat: _____ Long: _____

Wind: Light Speed: _____ (mph) Direction From: _____ Weather: _____ Temperature: (F)

Assisting Staff: _____ Camera #: _____

☐ Visible Smoke ☐ Referred to CDPHE

Times Surveyed

Equipment Surveyed

Time Survey Start	AM/PM	Time Survey End	AM/PM	Equipment
10:45	AM	10:50	AM	Wellhead(s)

Comment: FLIR images acquired including HSM movie of wellhead gas leaks. See attachments. Gas odor detected 30 feet from well by inspector. Snowing at time of inspection.Corrective Action: Securely fasten all valves, pipes, and fittings to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition.Date: 02/01/2021**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
700405429	FLIR HSM video gas leak fitting	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5354321
700405430	FLIR video gas leak fitting	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5354322
700405431	FLIR HSM video gas leak wheel valve	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5354323
700405432	FLIR video gas leak wheel valve	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5354324
700405433	inspection photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5354325